

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
06-28-02
JUN 28 2002
KCC WICHITA

ORIGINAL

*With Production details

Operator: License # 5056
 Name: F.G. Holl Company, L.L.C.
 Address: 9431 E. Central, P.O. BOX 780167,
 City/State/Zip: Wichita, Kansas 67278-0167
 Purchaser: NCRA
 Operator Contact Person: Franklin R. Greenbaum
 Phone: (316) 684-8481
 Contractor: Name: Sterling Drilling Company, Rig #4
 License: 5142
 Wellsite Geologist: Kent Roberts
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: F.G. Holl Company L.L.C.
 Well Name: DAVIS "X" #2-15
 Original Comp. Date: 04/26/2002 Original Total Depth: 4830'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-26-02

<u>11/28/2004</u>	<u>12/08/2004</u>	<u>04/26/2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22,691-000
 County: Barber
NE NW NW Sec. 15 Twp. 30 S. R. 13 East West
500 feet from S N (circle one) Line of Section
1030 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: DAVIS "X" Well #: 2-15
 Field Name: Sawyer
 Producing Formation: Viola Chert
 Elevation: Ground: 1867' Kelly Bushing: 1876'
 Total Depth: 4830' Plug Back Total Depth: 4733'
 Amount of Surface Pipe Set and Cemented at 1003' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to ALT I WITH W/ 12-8-06 _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 16,000 ppm Fluid volume 1,200 bbls
 Dewatering method used Free Fluids hauled to SWD
 Location of fluid disposal if hauled offsite:
 Operator Name: F.G. Holl Company, L.L.C.
 Lease Name: KENNEDY #2-30 License No.: 5056
 Quarter NE Sec. 30 Twp. 29 S. R. 12 East West
 County: Pratt Docket No.: D-22,132

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
 Title: Exploration Manager Date: 06/24/2002
 Subscribed and sworn to before me this 24th day of June, 2002

Notary Public: Betty B. Herring
 Date Commission Expires: 4/30/2006



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: F.G. Holl Company, L.L.C. Lease Name: DAVIS "X" Well #: 2-15
 Sec. 15 Twp. 30 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

HDIL/3CAL/GR/DAL
 ZDL/CN/ML/SL
 CRA/DIRECTIONAL SURVEY

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Original ACO-1

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1003'KB	A-Con	225sx	3%cc, 1/4Flo seal
					50/50 Poz	200sx	
Production		4 1/2"	10.5#	4815'KB	50/50 Poz	175sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 BSPF	4569, 73, 75, 77, 80, 83, 86, 88, 91, 93' Viola Chert	Spotted 500 gal 7 1/2% MSA over Viola Chert Treat w/ 1500 gal. 15% MCA acid dropping	15 ball seal
3 BSPF	Reperf 4569' - 4596'	Frac w/ 6,000# Mesh, 50,000# 20/40 Ottawa 21,000# 12/20 Brady, 6,000# AcFran and 1,413.9 bbls total Slurry.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4693'	-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
04/29/2002	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio	Gravity
		35				20		

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 4569' - 4596' Viola Chert

Production Interval: Other (Specify) _____