

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

APR 27 2004

KCC WICHITA

Operator: License # 3532
Name: CMX, Inc.

CONFIDENTIAL

Address: 150 N. Main - Suite 1028

City/State/Zip: Wichita, Kansas 67202

Purchaser: West Wichita Gas

Operator Contact Person: Douglas H. McGinness II

Phone: (316) 269-9052

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Ken LaBlanc

KCC

Designate Type of Completion:

APR 27 2004

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

01-10-04 01-19-04 2/21/04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 007-22784-00-00

County: Barber County, Kansas

SE NW Sec. 18 Twp. 31 S. R. 11 East West

1880 feet from S (circle one) Line of Section

1930 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Chain Ranch Well #: 1

Field Name: ILS

Producing Formation: Mississippi

Elevation: Ground: 1583' Kelly Bushing: 1592'

Total Depth: 4450' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 329' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from KCC

feet depth to _____ w/ _____ sx cmt.

ACT I WITHIN 12-8-04 MAR 01 2004

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

CONFIDENTIAL

Chloride content _____ ppm Fluid volume 545 bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite:

Operator Name: McGinness Oil Company of KS, Inc.

Lease Name: Lohmann License No.: 31881

Quarter SW Sec. 3 Twp. 35 S. R. 12 East West

County: Barber Docket No.: CD-4812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 4/26/2004

Subscribed and sworn to before me this 26th day of April

2004
Notary Public: Donna L. May Murray

Date Commission Expires: February 7, 2008

KCC Office Use ONLY

YES

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

DONNA L. MAY-MURRAY
Notary Public - Kansas
My Appt. Expires 2/7/08

X

ORIGINAL

Operator Name: CMX, Inc Lease Name: Chain Ranch Well #: 1
 Sec. 18 Twp. 31 S. R. 11 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Wabaunsee</td> <td>2655</td> <td>(-1063)</td> </tr> <tr> <td>Heebner</td> <td>3534</td> <td>(-1942)</td> </tr> <tr> <td>Lansing</td> <td>3726</td> <td>(-2134)</td> </tr> <tr> <td>Miss</td> <td>4263</td> <td>(-2671)</td> </tr> <tr> <td>Kinderhook</td> <td>4497</td> <td>(-2905)</td> </tr> </tbody> </table>	Name	Top	Datum	Wabaunsee	2655	(-1063)	Heebner	3534	(-1942)	Lansing	3726	(-2134)	Miss	4263	(-2671)	Kinderhook	4497	(-2905)
Name	Top	Datum																	
Wabaunsee	2655	(-1063)																	
Heebner	3534	(-1942)																	
Lansing	3726	(-2134)																	
Miss	4263	(-2671)																	
Kinderhook	4497	(-2905)																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	329'	60/40 Poz	250	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4449'	60/40 Poz AA-2	50 175	10% salt 5%gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
2	4264-4282	Acidize 2,000 gallons
		Frac'd 2000 bbls Delta fluid 85,000 lbs 12/20 sand

TUBING RECORD	Size 2 3/8"	Set At 4250	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	----------------	----------------	-----------	--

Date of First, Resumerd Production, SWD or Enhr. <u>3/9/04</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf 2,500	Water Bbls. 30	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
--	---	--



CONFIDENTIAL

ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:	1480000	Invoice	Invoice Date	Order	Order Date
CMX, INC. Union Center Bldg. 150 N. Main, Suite 1026 Wichita, KS 67202		401027	1/29/04	7709	1/11/04
Service Description					
Cement					
Lease			Well		
Chain Ranch			1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	R. Wheeler	K. Gordley	New Well		Net 30

KCC
 MAR 01 2004
CONFIDENTIAL

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	250	\$7.84	\$1,960.00 (T)
C194	CELLFLAKE	LB	63	\$2.00	\$126.00 (T)
C310	CALCIUM CHLORIDE	LBS	645	\$0.75	\$483.75 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	30	\$3.25	\$97.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	323	\$1.30	\$419.90
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$4,501.15

Discount: \$1,350.80

Discount Sub Total: \$3,150.35

Barber County & State Tax Rate: 6.30% **Taxes:** \$117.06

(T) Taxable Item

Total: \$3,267.41

RECEIVED
APR 27 2004
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

SIN 4er 14s to CHAN RANCH - 2E - 1N - W into

ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER	7709
Date	1-11-04	Lease	CHAN RANCH	Well #	1
Customer ID		County	BARBER	State	KS
		Depth		Formation	
		Casing	8 5/8	Casing Depth	329
		Customer Representative	ROCH	TD	730
				Treater	K. GORDLEY
				Job Type	SURFACE-NW
				Shoe Joint	

CHARGE

CMX INC.

AFE Number	PO Number	Materials Received by	X Rich Wheeler
------------	-----------	-----------------------	----------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	250 SK.	60/40 POZ CEMENT	✓			
C194	63 lb.	CEL FLAKE	✓			
C310	645 lb.	CALCIUM CHLORIDE	✓			
F163	1 EA.	8 5/8 WOOD PLUG	✓			
E107	250 SK.	CEMENT SERV. CHARGE				
E100	30 mile	UNITS	MILES			
E104	323.7M	TONS	MILES			
R201	1 EA.	EA.	PUMP CHARGE			
R201	1 EA.	CEMENT HEAD REMOVAL				
		PRICE	=	3150.35		

KCC
MAR 01 2004
CONFIDENTIAL

RECEIVED
APR 27 2004
KCC WICHITA

Taylor Printing, Inc.

TREATMENT REPORT



CONFIDENTIAL

Customer ID		Date	
Customer <i>CMX DMC.</i>		<i>1-11-04</i>	
Lease <i>CHAUN RANCH</i>		Lease No.	Well # <i>1</i>
Field Order # <i>1109</i>	Station <i>PRATT, KS</i>	Casing <i>8 5/8</i>	Depth <i>329</i>
Type Job <i>SURFACE-NW</i>		Formation <i>TD-730'</i>	Legal Description <i>18-31-11</i>
		County <i>BARBER</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>329</i>	Depth	From	To	Pre Pad <i>KCC</i>	Max			5 Min.
Volume	Volume	From	To	Pad <i>MAR 01 2004</i>	Min			10 Min.
Max Press	Max Press	From	To	Frac <i>CONFIDENTIAL</i>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>ROCH</i>	Station Manager <i>AUSTIN</i>	Treater <i>GORDLEY</i>
Service Units	<i>107 27 39 72</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1100</i>					<i>ON LOCATION TD-730' RUN 329' 8 5/8 CASING BREAK CORE.</i>
<i>1230</i>	<i>200</i>		<i>55</i>	<i>6</i>	<i>MIX CEMENTS 250 SL 60/40 P02 3% CC, 1/4 #/SL CELLPHASE</i>
					<i>STOP-RELEASE PUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISP</i>
<i>1300</i>	<i>150</i>		<i>20</i>	<i>2</i>	<i>PLUG DOWN</i>
					<i>RECEIVED APR 27 2004</i>
<i>1330</i>					<i>KCC WICHITA JOB COMPLETE THANKS - KEVIN</i>



CONFIDENTIAL

KCC

MAR 01 2004

ORIGINAL

CONFIDENTIAL

SALES OFFICE:

100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:

10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to:		1480000	Invoice	Invoice Date	Order	Order Date
CMX, INC. Union Center Bldg. 150 N. Main, Suite 1026 Wichita, KS 67202			401028	1/29/04	7727	1/20/04
Service Description						
Cement						
Lease				Well		
Chain Ranch				1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	C. Clark	D. Scott	New Well		Net 30	

RECEIVED
APR 27 2004
KCC WICHITA

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	175	\$13.19	\$2,308.25 (T)
D203	60/40 POZ (COMMON)	SK	50	\$7.84	\$392.00 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C221	SALT (Fine)	GAL	924	\$0.25	\$231.00 (T)
C243	DEFOAMER	LB	33	\$3.00	\$99.00 (T)
C321	GILSONITE	LB	875	\$0.60	\$525.00 (T)
C244	CEMENT FRICTION REDUCER	LB	18	\$4.50	\$81.00 (T)
C312	GAS BLOCK	LB	124	\$5.00	\$620.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$40.00	\$200.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	8	\$71.00	\$568.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$205.00	\$205.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$165.00	\$165.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	30	\$3.25	\$97.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	312	\$1.30	\$405.60
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

Sub Total: \$10,543.85

Discount: \$3,143.27

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



CONFIDENTIAL

ORIGINAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

KCC

MAR 9 1 2004

CONFIDENTIAL

Invoice

<i>Discount Sub Total:</i>	\$7,400.58
<i>Barber County & State Tax Rate: 6.30%</i>	<i>Taxes:</i> \$334.48
<i>(T) Taxable Item</i>	<i>Total:</i> \$7,735.06

RECEIVED
APR 27 2004
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL

ORIGINAL
FIELD ORDER 7727



INVOICE NO.	Subject to Correction		
Date	Lease	Well #	Legal
1-20-04	Chain Ranch	1	18-315-11w
Customer ID	County	State	Station
	Barber	KS	Pratt 65
C M X Inc	Depth	Formation	Shoe Joint
		TP=4456 13.5pph	44.09
KCC	Casing	Casing Depth	TD
	5"2	4449	4450
MAR 01 2004	Customer Representative	Treater	
	Doug McGinness	D. Scott	
	Curtis Clark		

CHARGE

AFE Number	PO Number	Materials Received by
		X [Signature]

CONFIDENTIAL

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	175 ski	AA-2 Common	✓			
D203	50 ski	60-40 2oz Common	✓			
C195	132 Lbs	FLA-322	✓			
C221	924 Lbs	Salt fine	✓			
C243	33 Lbs	Defoamer	✓			
C321	875 Lbs	Gilsonite	✓			
C244	18 Lbs	Cmt Friction Reducer	✓			
C312	124 Lbs	Gas Blok	✓			
C304	500 gali	Super Flush II 5ca	✓			
C141	5 gali	CE-1	✓			
F101	8 ca	Centralizers 5 1/2	✓			
F121	1 ca	Cmt Basket "	✓			
F191	1 ca	Guide Shoe "	✓			
F231	1 ca	ISFV "Fill "	✓			
F143	1 ca	Top Swiper Plug "	✓			
E107	225 ski	Cmt Serv Chg				
E100	1 ca	UNITS 1 way MILES 30				
E104	3/2 tm	TONS 1 wdy MILES 30				
R209	1 ca	EA. 4001-4500 PUMP CHARGE				
R701	1 ca	Cmt Head Rental				
R702	1 ca	Csg Swivel Rental				
Discounted Price =				7400.58		

RECEIVED
APR 27 2004
KCC WICHITA

CONFIDENTIAL

KCC

MAR 01 2004

ORIGINAL

TREATMENT REPORT



Customer ID	CONFIDENTIAL	Date	1-20-04	
Customer	CMX Inc	Lease No.		
Lease	Chain Ranch	Well #	1	

Field Order #	7727	Station	Pratt	Casing	8 1/2	Depth	4449	County	Barber	State	KS
Type Job	Long String new well				Formation			Legal Description	18-365-11w		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME				
Casing Size	5 1/2	Tubing Size		Shots/Ft	2.88	Acid	50sk: 60-40 por, 490 F.R.	RATE	PRESS	ISIP
Depth	4412	Depth	PBTD	From		Pre Pad	175sk: A-2 1090 salt			5 Min.
Volume	105.0	Volume		From	15.0	Pad	180 FLA-322, 75 Gas	Min		10 Min.
Max Press	2000	Max Press		To	1.44	Frac		Avg		15 Min.
Well Connection		Annulus Vol.		From			500 gals Superflush II	HP Used		Annulus Pressure
Plug Depth		Packer Depth		To		Flush	Disp 4/2% KCL	Gas Volume		Total Load

Customer Representative	Doug McGinness	Station Manager	Dave Autry	Treater	D. Scott
Service Units	118	46	57	47	76

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					On hoc w/Trks Safety mtg G.S. Bottom ISFV w/Fill Top S.J. Cent 1-2-4-7-12-15-18-20 Basket 9th Jt Csg on Bottom Drop Ball + Circ w/Rig
0106	300		5	5	H2O Spacer
0107	300		12	5	St Super Flush II
0110	300		5	5	H2O Spacer
0112	325		12	4.7	Mix Scavenger Cmt @ 11.0ppg 25sk
0114	200		44.8	4.7	Mix Tail Cmt @ 13.0ppg 175sk
0122	0		10	5	Chase In + wash Pump + line Release Plug
0123	100			6.2	St Disp w/2% KCL
0137	400		80	6.2	80 Bbls Disp Out Lifting Cmt
0142	1500		105	0	Plug Down + psi Test Csg
0143	0				Release psi. Held Rotated Csg Good Circ Thru Job Plug B.H. + M.H. w/25sk 60-40 por

RECEIVED
APR 27 2004
KCC WICHITA

Job Complete Thank you Scott