

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4707
Name: Carl Boxberger Oil, Inc.
Address: 3111 W. 10th St, Ste. #107
City/State/Zip: Great Bend, KS 67530-1604
Purchaser: _____
Operator Contact Person: Keith Lumpkins
Phone: (620) 793-6032

Contractor: Name: Mike's Testing & Salvage, Inc.
License: 31529

Wellsite Geologist: _____

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Republic Nat'l Gas Co.
Well Name: Smith #1

Original Comp. Date: 8/31/45 Original Total Depth: 3341
____ Deepening ____ Re-perf. ____ Conv. to Enhr/SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

9-7-04 9-7-04 9-9-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
KCC with/over

API No. 15 - 009 007 07344 0001
County: Barton
NW-SW-NW Sec. 7 Twp. 18 S. R. 13 East West
1650 feet from X / N (circle one) Line of Section
330 feet from X / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Field Name: Boyd
Producing Formation: _____
Elevation: Ground: 1845' Kelly Bushing: 1850'
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I P&A WITH -12-8-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 15,000 ppm Fluid volume 160 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Richland Drilling
Lease Name: Morgenstern #2 SWD License No.: 31086
Quarter _____ Sec. 30 Twp. 17 S. R. 13 East West
County: Barton Docket No.: 27.109

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Keith Lumpkins
Title: Field Supervisor Date: _____
Subscribed and sworn to before me this 19th day of November,
2004

Notary Public: Dianne M. Willesden
NOTARY PUBLIC - State of Kansas
DIANNE M. WILLESDEN
My Appt. Exp. _____
Dianne M. Willesden

Date Commission Expires: 6/28/05
***** See Attached CP-4 & C-1 Drilled Cement to 155', found no 7" casing, decided to plug and abandon.

KCC Office Use ONLY

____ Letter of Confidentiality Received
____ If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Operator Name: Carl Boxberger Oil, Inc. Lease Name: Smith Well # 5
 Sec. 7 Twp. 18 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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*****See attached CP-4 & C-1**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		10.75		823			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Soid <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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Conservation Division
Press below within
from plugging date.

OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
September 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Carl Boxberger Oil, Inc.

Address: P.O. Box 1604 Great Bend, Kansas 67530

Phone: (620) 793-6032 Operator License #: 4707

Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: _____ (Date)
by: David Wann (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. 3341

API Number: 15 -

Lease Name: Smith

Well Number: 1

Spot Location (QQQQ): _____ NW - SW - NW
1650 Feet from North / South Section Line

330 Feet from East / West Section Line

Sec. 7 Twp. 18 S. R. 13 East West

County: Barton

Date Well Completed: 1945

Plugging Commenced: 9-9-04

Plugging Completed: 9-9-04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Pul In	Pulled Out
				10"	823'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed, from _____ feet to _____ feet each set.

Cement @157' in 10" surface. Ran tubing to 157' and circulated 2-1/2 yards of slurry to surface.

Plugging Complete.

Name of Plugging Contractor: Mike's Testing & Salvage, Inc. License #: 31529

Address: P.O. Box 467 Chase, Kansas 67524

Name of Party Responsible for Plugging Fees: Carl Boxberger Oil, Inc.

State of Kansas County, Rice, ss.

Mike Kelso (Employee of Operator) or (Operator) on above-described well, being first duly

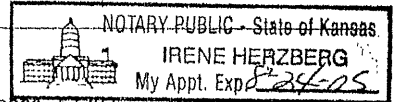
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) *Mike Kelso*

(Address) P.O. Box 467 Chase, Kansas 67524

SUBSCRIBED and SWORN TO before me this 22nd day of September 20 04

Irene Herzberg My Commission Expires: _____
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2070, Wichita, Kansas 67202

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D W I N D

For KCC Use: 8-17-04
Effective Date: 4
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 8 - 23 - 2004
month day year

Spot East
NW - SW - NW Sec. 7 Twp. 18 S. X 13 West
1650 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 4707
Name: Carl Boxberger Oil, Inc
Address: 3111 10th St., #107, PO Box 1604
City/State/Zip: Great Bend, KS 67530-1604
Contact Person: Keith Lumpkins
Phone: (620) 793-6032

(Note: Locate well on the Section Plat on reverse side)
County: Barton
Lease Name: Smith Well # 5
Field Name: Boyd
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

CONTRACTOR: License# 31529
Name: Mike's Testing & Salvage, Inc.

Nearest Lease or unit boundary: _____
Ground Surface Elevation: 1845' KB 1850' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 125' 150'
Depth to bottom of usable water: 340' 300'

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 823'
Length of Conductor Pipe required: NONE
Projected Total Depth: 3341
Formation at Total Depth: Arbuckle

If OWWO: old well information as follows:
Operator: Republic Nat'l Gas Co
Well Name: Smith #1
Original Completion Date: 8/31/45 Original Total Depth: 3341

Water Source for Drilling Operations:
 Well Farm Pond Other Haul
DWR Permit #: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: RECEIVED
Bottom Hole Location: _____
KCC DKT #: AUG 12 2004

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

KCC WICHITA AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: Keith Lumpkins Title: Field Supervisor

Keith Lumpkins

For KCC Use ONLY

API # 15 - 007-07344-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 823 feet per Alt. 1
Approved by: RJPB 12.04
This authorization expires: 2.12.05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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