

MAY 15 2002

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: CONSERVATION 50860
License # WICHITA KS
Name: F.G. Holl Company, L.L.C.
Address: 6427 E. Kellogg, P.O. BOX 780167
City/State/Zip: Wichita, KS. 67278-0167
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling, Rig #1
License: 5142
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/24/2001 11/01/2001 1/22/2002
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-24,722-0000
County: ~~Stafford~~ ~~PACTON~~ 85' S & 165' W of
NE SW SW Sec. 33 Twp. 20 S. R. 11 East West
905 feet from (S) / N (circle one) Line of Section
825 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MEYER Well #: 3-33
Field Name: Sunny Side
Producing Formation: Conglomerate
Elevation: Ground: 1787' Kelly Bushing: 1796'
Total Depth: 3540' Plug Back Total Depth: 3496'
Amount of Surface Pipe Set and Cemented at 252'KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITH 12-8-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 29,000 ppm Fluid volume 1,000 bbls
Dewatering method used No Free Fluids from Reserve pits
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: *Franklin R. Greenbaum*
Title: Exploration Manager Date: 02/06/2002
Subscribed and sworn to before me this 6th day of February, 2002

Notary Public: *Kirsten M. Bernsdorf*
Date Commission Expires: 04/05/2005

KIRSTEN M. BERNSDORF
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4/5/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: F.G. Holl Company, L.L.C. Lease Name: MEYER Well #: 3-33
 Sec. 33 Twp. 20 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 CNL/CDL/MEL/BHCS
 DIL

<input checked="" type="checkbox"/> Log Name	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample Top Datum
Herington	1526 (+270)	Cotton WD 1995 (-199)
Winfield	1576 (+220)	Neva 2028 (-232)
Towanda	1643 (+153)	Red Eagle 2121 (-325)
Ft. Riley	1681 (+115)	Foraker 2202 (-406)
Florence	1743 (+53)	Stotler 2404 (-608)
Bader	1938 (-142)	Tarkio 2463 (-671)
		Bern 2549 (-753)
		Heather 2718 (-833)
		Toronto 2992 (-1196)
		3005 (-1209)

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	252'KB	60/40 Poz	225sx	2% gel, 3% cc,
Production		4 1/2"	14.5#	3521.5KB	50/50 Poz	150sx	
					A-Serv.	25sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Spotted 500 gal. 7 1/2% msa acid over Viola	& Simps
1 BSPF	3395' 97', & 99' Conglomerate	Spotted acid on perfs	
1 BSPF	3405', 07', 10', 12', 15', 16' & 3418' Conglomerate		
		Frac w/ 9750 # 20/40 ottawa sd. & 3500#	
		12/20 brady sand. 463.2 bbls. total Slurry	

TUBING RECORD		Size 2 3/8"	Set At 3476'	Packer At	Liner Run and 40 lb. Linear Gel. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 01/24/2002		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-13.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Other (Specify)

Production Interval: 3395' - 3418' Conglomerate

E-Logs Continued

ORIGINAL

Formation	<u>Top</u>	<u>Datum</u>
<u>E Logs</u>		
Douglas	3022	(-1226)
Brown Lime	3113	(-1317)
Lansing	3131	(-1335)
BKC	3364	(-1568)
Conglomerate	3382	(-1586)
Viola	3394	(-1598)
1st Simpson Sand	3413	(-1617)
2nd Simpson Sand	3432	(-1636)
Reworked Arbuckle	3442	(-1646)
Solid Arbuckle	3464	(-1668)
RTD	3540	(-1744)
LTD	3542	(-1746)