

NOV 30 2001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31021  
 Name: Castelli Exploration, Inc.  
 Address: 6908 N.W. 112th St.  
 City/State/Zip: Oklahoma City, OK 73162  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Thomas P. Castelli  
 Phone: (405) 722-5511 x1  
 Contractor: Name: Val Energy  
 License: 5822  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 8/12/01    08/20/01    08/29/01  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date

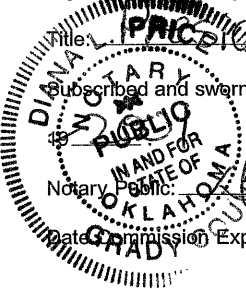
API No. 15 - 033212490000  
 County: Comanche  
N/2-SE-SE Sec. 21 Twp. 33S S. R. 16W  East  West  
990' S feet from S / N (circle one) Line of Section  
710'E feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Merrill Ranch Well #: 2-21  
 Field Name: Hamm  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1768' Kelly Bushing: 1778'  
 Total Depth: 4985' Plug Back Total Depth: 4985'  
 Amount of Surface Pipe Set and Cemented at 1246' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I WHM 12-8-06

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 4700 ppm Fluid volume 150 bbls  
 Dewatering method used evaporation & haul free fluids  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Star Resources  
 Lease Name: Currier #2-9 License No.: 32389  
 Quarter E/2 Sec. 20 Twp. 32 S. R. 18  East  West  
 County: Comanche Docket No.: D-27668

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli  
 Title: President Date: 11/29/01  
 Subscribed and sworn to before me this 29th day of November  
 Notary Public: Diana J. Rice  
 Date of Commission Expires: 2/10/05



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

NOV 30 2001

ORIGINAL

Side Two

CONSERVATION DIVISION

WICHITA, KS

Operator Name: Castelli Exploration, Inc. Lease Name: Merrill Ranch Well #: 2-21  
 Sec. 21 Twp. 33S S. R. 16W  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Name		Top	Datum
Lansing		4271'	-2393'
Drum		4502'	-2724'
Swope		4612'	-2834'
Pawnee		4850'	-3072'
Miss		4931'	3153'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	893.71	CLA	200	
	7-7/8"	4-1/2'	10.5#	4958	60-40 poz	25	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open hole	4958-4985'	None, swb wtr-no show	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

NOV 30 2001

# ALLIED CEMENTING CO., INC.

8257

Federal Tax I.D.

ORIGINAL

REMIT TO: P.O. BOX 31  
WICHITA, KS  
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>8-20-01</u>	SEC. <u>21</u>	TWP. <u>33</u>	RANGE <u>16 W</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>3:00 AM</u>	JOB START <u>2:40 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Merrill Ranch</u>	WELL # <u>2-21</u>	LOCATION <u>160 + Deerhead Rd 6s to Comanche</u>	COUNTY <u>KS</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>		<u>Estill Rd 4W 23S 24W 1/4</u>					

CONTRACTOR Val #2  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. 4985  
 CASING SIZE 4 1/2 x 10.5 DEPTH 4960  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Float Collar DEPTH 4967  
 PRES. MAX 1000 MINIMUM 200  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 43

OWNER Castelli Exploration

CEMENT LEFT IN CSG. \_\_\_\_\_  
PERFS. \_\_\_\_\_

DISPLACEMENT 78 BBLs Fresh H<sub>2</sub>O

### EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart  
 # 352 HELPER David Felio  
 BULK TRUCK DRIVER Eric Holmes  
 # 364  
 BULK TRUCK DRIVER \_\_\_\_\_  
 # \_\_\_\_\_

CEMENT

AMOUNT ORDERED	<u>100</u> <u>5x Class A - ASC</u>		
	<u>4.5# Kol-seal</u>	<u>25</u> <u>3x 60.40.6</u>	<u>Plug</u>
	<u>Rat + Mouse</u>	<u>15</u> <u>3x 60.40.6</u>	<u>Top off</u>
			<u>Old Hole</u>
COMMON	<u>A</u>	<u>24</u>	@ <u>6.65</u> <u>159.60</u>
POZMIX		<u>16</u>	@ <u>3.55</u> <u>56.80</u>
GEL		<u>2</u>	@ <u>10.00</u> <u>20.00</u>
CHLORIDE			@ _____
	<u>ASC</u>	<u>100</u>	@ <u>8.50</u> <u>850.00</u>
	<u>KOL-SEAL</u>	<u>500#</u>	@ <u>.50</u> <u>250.00</u>
	<u>MUD CLEAN</u>	<u>500</u> <u>bags</u>	@ <u>.75</u> <u>375.00</u>
			@ _____
			@ _____
HANDLING	<u>16.2</u>	<u>1</u>	@ <u>1.10</u> <u>176.00</u>
MILEAGE	<u>150</u>	<u>x 35</u>	<u>.04</u> <u>224.00</u>

TOTAL 2111.40

### REMARKS:

Pipe on bottom, Break Circ  
Plugs 12 BBLs Mud Clean, 5 BBLs Fresh  
Plug Rat + Mouse 25 3x 60.40.6 @ 13.8#  
100 5x ASC @ 14.5# - 28 BBLs  
Disp 78 BBLs Fresh H<sub>2</sub>O  
Ramp Plug 400# to 1000# Release  
Press Float Held  
Top off old Hole 15 3x 60.40.6 gel

### SERVICE

DEPTH OF JOB	<u>4960</u>		
PUMP TRUCK CHARGE			<u>1264.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@ <u>3.00</u>	<u>105.00</u>
PLUG <u>4 1/2</u> TRP		@ <u>48.00</u>	<u>48.00</u>
<u>Top off Old Hole</u>		@ <u>520.00</u>	<u>520.00</u>
		@	

TOTAL 1937.00

CHARGE TO: Castelli Exploration  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

<u>1/2</u>			
<u>1- Guide Shoe</u>	@ <u>125.00</u>	<u>125.00</u>	
<u>1- AFLU Float Collar</u>	@ <u>245.00</u>	<u>245.00</u>	
<u>5- Centralizers</u>	@ <u>45.00</u>	<u>225.00</u>	
<u>1- Stop Ring</u>	@ <u>20.00</u>	<u>20.00</u>	
	@		

TOTAL 615.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX \_\_\_\_\_  
 TOTAL CHARGE 4663.40  
 DISCOUNT 466.34 IF PAID IN 30 DAYS  
4197.06  
Bryon Rother  
 PRINTED NAME

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

# ALLIED CEMENTING CO., INC. 8213

Federal Tax I.D.#

1785-483-2621 ORIGINAL  
SERVICE POINT:  
Medicine L.D.G.

NOV 30 2001

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665  
WICHITA, KS

DATE	8-12-01	SEC.	21	TWP.	33S	RANGE	16W	CALLED OUT	3:30 P.M.	ON LOCATION	5:30 P.M.	JOB START	12:35 AM	JOB FINISH	7:30 AM
LEASE	Merrill	WELL #	#2-21	LOCATION	1607 Deerhead RD,			COUNTY	Comanche		STATE	KS			
OLD OR	NEW (Circle one)		6S 4W 2 1/2 S 2 1/4 W N/S												

CONTRACTOR Val #2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 1250  
 CASING SIZE 8 5/8 DEPTH 1249  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 1250  
 TOOL DEPTH  
 PRES. MAX 250 MINIMUM 200  
 MEAS. LINE SHOE JOINT 42.12  
 CEMENT LEFT IN CSG. 42.12  
 PERFS.  
 DISPLACEMENT Fresh H<sub>2</sub>O

OWNER Castelli Exploration  
 CEMENT  
 AMOUNT ORDERED 350 sx 6.5:35:6+3%  
CC+1/4 Flo-seal 150 sx A+3% CC 2% aged  
375 sx A+3% CC

EQUIPMENT  
 PUMP TRUCK CEMENTER David W  
 # 302 HELPER Steve O.  
 BULK TRUCK  
 # 363 DRIVER Trey D.  
 BULK TRUCK  
 # 259 DRIVER Eric H.

COMMON A	525	@	6.65	3491.25
POZMIX		@		
GEL	3	@	10.00	30.00
CHLORIDE	30	@	30.00	900.00
ALLW	350	@	6.30	2205.00
FLO-SEAL	88#	@	1.40	123.20
		@		
		@		
HANDLING	926	@	1.10	1018.60
MILEAGE	926 X 35		.04	1296.40
TOTAL				9064.45

REMARKS:

SERVICE

Pipe on Bottom Break Circ  
 Pump 350 sx 6.5:35:6+3% CC+1/4 Flo-seal  
 Pump 150 sx A+3% CC+2% aged Pump 300 sx  
 A+3% CC Displace w/ Fresh H<sub>2</sub>O Float  
 Held Did not core top out w/  
 275 sx A+3% CC

DEPTH OF JOB	1250			
PUMP TRUCK CHARGE	0-300'			520.00
EXTRA FOOTAGE	950'	@	.50	475.00
MILEAGE	35	@	3.00	105.00
PLUG Rubber	8 5/8"	@	100.00	100.00
		@		
		@		
TOTAL				1200.00

CHARGE TO: Castelli Exploration  
 STREET 6908 NW 112th  
 CITY Oklahoma City STATE OK ZIP 73162

FLOAT EQUIPMENT

1- Guide Shoe	@	215.00	215.00
1- AFU Insert	@	325.00	325.00
1- Basket	@	180.00	180.00
5- Centralizers	@	55.00	275.00
1- Stop Ring	@	23.40	23.40
TOTAL			1018.40

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bryan Kother

TAX \_\_\_\_\_  
 TOTAL CHARGE 11282.85  
 DISCOUNT 1128.29 IF PAID IN 30 DAYS  
10154.56  
 Bryan Kother  
 PRINTED NAME

## GENERAL TERMS AND CONDITIONS

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—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

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**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

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(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

NOV 30 2001

CONSERVATION DIVISION  
WICHITA, KS



**TREATMENT REPORT**

03306

ORIGINAL

Customer ID		Date	
Customer <i>CASTELL EXPL.</i>		<i>8-29-01</i>	
Lease <i>MERRILL RIMMEL</i>		Lease No.	Well #
			<i>2-21</i>
Field Order # <i>03508</i>	Station <i>PRATT, KS.</i>	Casing <i>4 1/2</i>	Depth
Type Job <i>SPOT CEMENT - OLD WELL</i>		Formation	Legal Description <i>21-33-16</i>
		County <i>COMANCHE</i>	State <i>KS.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft		Acid <i>50 SLS COMMON</i>		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>BRITAN BOTHER</i>	Station Manager <i>DAVE AUSTRY</i>	Treater <i>KEVIN GORDLEY</i>
Service Units <i>107</i>	<i>26</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>ON LOCATION</i>
					<i>OPEN END TUBING AT 4925'</i>
<i>0815</i>		<i>0</i>	<i>0</i>	<i>3</i>	<i>TRY TO BREAK CIRC.</i>
		<i>700</i>	<i>55</i>	<i>3</i>	<i>WELL WILL NOT CIRC.</i>
		<i>700</i>	<i>72</i>	<i>3</i>	<i>SHUT DOWN - UAC.</i>
					<i>TRAG FLUID LEVEL - 700' DOWN</i>
					<i>PULL TUBING TO 4670'</i>
					<i>TRY TO DROP SPOT 50 SLS. CEMENT</i>
<i>0900</i>		<i>0</i>	<i>2</i>	<i>2</i>	<i>PUMP 2 BBL H<sub>2</sub>O</i>
		<i>300</i>	<i>10</i>	<i>2</i>	<i>PUMP 10 BBL CEMENT - 50 SLS.</i>
		<i>200</i>	<i>15</i>	<i>2</i>	<i>PUMP 15 BBL H<sub>2</sub>O</i>
<i>0915</i>		<i>UAC</i>			<i>SHUT DOWN - UAC</i>
					<i>PULL TUBING</i>
<i>0945</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KEVIN</i>



NOV 30 2001

TREATMENT REPORT

03305



Customer ID	Date	ORIGINAL	
Customer CASTELLI EXPL.	8-28-01		
Lease EINSEL	Lease No.	Well #	2-10
Field Order # 03507	Station PRATT, KS	Casing 4 1/2	Depth 5349
Type Job LOW CONSTRUCTION - NEW WELL	Formation TD-5875'	County COMANCHE	State KS.
		Legal Description	11-33-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 200 SLS A-CON		RATE	PRESS	ISIP
Depth 5349'	Depth	From	To	Pre Pad 2% CC, 5% FUA-22	Max			5 Min.
Volume	Volume	From	To	Rad 0.1% DEFAMER	Min			10 Min.
Max Press	Max Press	From	To	Free 13.5 PPG, 1.80 PPG	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 25% 60/40 PZ	Gas Volume			Total Load

Customer Representative BRYAN ROTHER	Station Manager DAVE AUSTIN	Treater KEVIN GORDLEY
Service Units 107	26	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1800					ON LOCATION 8-28-01
					RUN FLOAT SHOE, INSERT FLOAT IN 1 <sup>st</sup> COLLAR. BASKET ON 1 <sup>st</sup> JOINT.
					CENTRALIZER ON MIDDLE OF 1-2-4-6-8-10-12-14-16
					BREAK CORE ON #40 - #80
2345					BREAK CORE AT 5349'
2400	400		5	6	PUMP 5 bbl H <sub>2</sub> O SPEEK
	400		6	6	PUMP 6 bbl SUPERFLUSH
	400		5	6	PUMP 5 bbl H <sub>2</sub> O SPEEK
	400		0	6	START MIX CEMENT
					200 SLS A-CON CEMENT AT 13.5 PPG
	200		64	6	FINISH MIX CEMENT
					SHUT DOWN - WASH OUT LINE DRIP PIG
	0		0	8	START 2% KCL DESP
	300		55	8	START LEFT W/ CEMENT
	600		80	5	SLOW RATE
0130	600		84.4	5	PLUG DOWN
					RELEASE - FLOAT HELD
					PLUG RAT HOLE & MOUSE HOLE
0215					JOB COMPLETE - THANKS KEVIN