

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market Street  
City/State/Zip: Wichita, KS 67207  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606

Wellsite Geologist: Curtis E. Covey  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11/17/03</u>	<u>11/25/03</u>	<u>03/11/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25250  
County: Ellis  
ne\_nw\_nw Sec. 33 Twp. 15 S. R. 17  East  West

Approx 200' west of

**ORIGINAL**

330 feet from S  (circle one) Line of Section  
790 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: Schlegel Well #: 1-33

Field Name: Degenhart  
Producing Formation: attempted Arbuckle  
Elevation: Ground: 1888 Kelly Bushing: 1893  
Total Depth: 3606 Plug Back Total Depth: 3575

Amount of Surface Pipe Set and Cemented at 1040 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 35,000 ppm Fluid volume 1000 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Operations Engineer Date: 03/15/04

Subscribed and sworn to before me this 15<sup>th</sup> day of March,

2004 KATHY L. FORD  
Notary Public - State of Kansas  
My Appt. Expires 10-22-06  
Date Commission Expires: 10-22-06

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Schlegel Well #: 1-33  
 Sec. 33 Twp. 15 S. R. 17  East  West County: Ellis

COMPLETION

**INSTRUCTIONS:** Show interval tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time top, type and class, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

GR-CDL/CNL DIL

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Topeka	2927	-1034
Heebner Shale	3158	-1265
Lansing	3210	-1317
B/ Kansas City	3430	-1537
Arbuckle	3488	-1595

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	48	90	Common	100	3% CC+2% Gel
Surface	12-1/4"	8-5/8"	24	1040	60/40 Pz/Cm	450	3% CC+2% Gel
Production	7-7/8"	5-1/2"	14	3604	AA-2 Comn	140	10% Salt+8%fla

ADDITIONAL CEMENTING / SQUEEZE RECORD + 1/4# Cell flake				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3488' - 94' & 3498' - 3504'	1250 gal 15% MCA	3488-04
		819 bbls MARCIT polymer	3488-04

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
NA - Dry Hole	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

ORIGINAL

15555

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11/17/03</u>	SEC <u>23</u>	TWP <u>15</u>	RANGE <u>17</u>	CALLED OUT <u>Noon</u>	ON LOCATION <u>1:30pm</u>	JOB START	JOB FINISH <u>2:00pm</u>
LEASE <u>Schiegel</u> WELL# <u>1-33</u> LOCATION <u>HAYS 985E 15</u>				COUNTY <u>Ellis</u>	STATE <u>K</u>		
OLD OR NEW (Circle one)							

KCC

MAR 15 2004

CONTRACTOR MURFIN #8  
 TYPE OF JOB Surface Conduction  
 HOLE SIZE 17 1/2 T.D. 90  
 CASING SIZE 13 3/8 DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 10'  
 PERFS.  
 DISPLACEMENT 12 1/2 bbls

OWNER  
 CEMENT AMOUNT ORDERED  
100 lbs Com 3% cl 29.6cl  
 COMMON 100 @ 7.15 715.00  
 POZMIX @  
 GEL 2 @ 10.00 20.00  
 CHLORIDE 3 @ 30.00 90.00  
 HANDLING 100 @ 1.15 115.00  
 MILEAGE 54 1/2 mile 12.5.00  
 TOTAL 1065.00

CONFIDENTIAL

EQUIPMENT  
 PUMP TRUCK CEMENTER Bill  
 # 366 HELPER PAC  
 BULK TRUCK  
 # 213 DRIVER Glen  
 BULK TRUCK DRIVER

REMARKS:

Ran 2 1/2 of 13 3/8 Set c 89'  
Cent w/ 100 lbs  
pump plug w/ 12 1/2 bbls  
Cent did circ

SERVICE

DEPTH OF JOB  
 PUMP TRUCK CHARGE 520.00  
 EXTRA FOOTAGE @  
 MILEAGE 25 @ 3.50 87.50  
 PLUG @  
 TOTAL 607.50

CHARGE TO: Lario Oil & Gas  
 STREET  
 CITY STATE ZIP

FLOAT EQUIPMENT

@  
 @  
 @  
 @  
 @  
 TOTAL

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Louis McRenna

Louis McRenna  
PRINTED NAME

RECEIVED  
 MAR 16 2004  
 KCC WICHITA

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC.

15557

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE 1/19/03 SEC 33 TWP. 15 RANGE 17 CALLED OUT 8:00AM ON LOCATION 10:30AM JOB START JOB FINISH 1:00PM LEASE Schigel WELL # LOCATION Tolan 951E15 COUNTY Ellis STATE KS

KCC

MAR 15 2004

CONTRACTOR MURFIN #8 TYPE OF JOB SURFACE HOLE SIZE 12 1/2 T.D. 1042 CASING SIZE 8 5/8 24 DEPTH 1040 TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 13.97 PERFS. DISPLACEMENT 63.9 bbls

OWNER CEMENT AMOUNT ORDERED 450 lb 6440 39.00 29.60

CONFIDENTIAL

EQUIPMENT PUMP TRUCK CEMENTER Bi 11 # 366 HELPER Shear BULK TRUCK 378 DRIVER Gary Roger BULK TRUCK DRIVER

Table with 3 columns: Item, Price, Total. Includes COMMON 270 @ 7.15 = 1930.50, POZMIX 180 @ 3.80 = 684.00, GEL 9 @ 10.00 = 90.00, CHLORIDE 1A @ 30.00 = 420.00, HANDLING 450 @ 1.25 = 562.50, MILEAGE 54.50 @ 10.00 = 545.00. TOTAL 4204.50

RECEIVED MAR 16 2004 KCC WICHITA

REMARKS:

SERVICE

Ran 24 Jtr of 8 5/8 net @ 1040 Cent of 450 lb 6440 3-2 pump plug up 3.9 bbls of water Cent did Circ.

DEPTH OF JOB PUMP TRUCK CHARGE 870.00 EXTRA FOOTAGE @ MILEAGE 2.5 @ 3.50 = 8.75 PLUG Rubber @ 100.00 TOTAL 1057.50

CHARGE TO: Lario Oil & Gas Co. STREET CITY STATE ZIP

FLOAT EQUIPMENT

AFE 03-084

4-Centrifuges @ 33.00 = 132.00 1-Baffle plate @ 45.00 = 45.00 TOTAL 177.00

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Louis McKeena

LOUIS McKEENA PRINTED NAME

CONFIDENTIAL

RECEIVED

KCC  
MAR 15 2004

ORIGINAL



MAR 16 2004

KCC WICHITA

CONFIDENTIAL

SALES OFFICE:  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

SALES & SERVICE OFFICE:  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

### Invoice

Bill to: LARIO OIL & GAS  
P.O. Box 784  
Hays, KS 67601

5438010  
OK to Pa

DEC - 9 2003

MY	JS	KF	GV	SF	DM
PV					
OD					

AFE CustomerRep Treater  
L Karlin T Seba

Invoice	Invoice Date	Order	Order Date
311109	12/5/03	7332	11/25/03
Service Description			
Cement - Longstring casing			
AFE #03-084			
Lease		Well	
Schlegel		1-33	
Well Type	Purchase Order	Terms	
New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	140	\$13.19	\$1,846.60 (T)
D203	60/40 POZ (COMMON)	SK	20	\$7.84	\$156.80 (T)
C195	FLA-322	LB	106	\$7.50	\$795.00
C221	SALT (Fine)	GAL	835	\$0.25	\$208.75
C194	CELLFLAKE	LB	33	\$2.00	\$66.00
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$165.00	\$165.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	4	\$71.00	\$284.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	4	\$44.00	\$176.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$40.00	\$320.00
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E107	CEMENT SERVICE CHARGE	SK	160	\$1.50	\$240.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$3.25	\$292.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	671	\$1.30	\$872.30
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Jim Delaney  
12-8-03

Sub Total: \$8,012.95

Discount: \$2,644.71

Discount Sub Total: \$5,368.24

Ellis County & State Tax Rate: 5.30% Taxes: \$103.45

(T) Taxable Item

Total: \$5,471.69

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



RECEIVED  
MAR 16 2004  
KCC WICHITA

KCC  
MAR 15 2004

ORIGINAL

TREATMENT REPORT

Customer ID	Date
Customer LAIRO OIL & GAS	11-25-03
Lease SCHLEGEL	Lease No. Well # 1-33
Field Order # 7332 Station PRATT	Casing 5 1/2 Depth
Type Job 5 1/2 L.S. NEW WELL	County ELLIS State KS
Formation LTD. 3606'	Legal Description 33-155-17W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 140 SKS AA-2	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 15% SAIT 8% PLB-32	Max 1/4" C.F.		5 Min.	
Volume	Volume	From	To	Pad 15% GAL 1.44 RT3	Min		10 Min.	
Max Press	Max Press	From	To R-Hole	Frac 20 SKS 60/40 Pz	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	12 Bbls MUO Plus H	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush DISP 2% KCL	Gas Volume		Total Load	

Customer Representative LARKY Station Manager D. ANTRY Treater T. SEBA

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log		
10:00			114	27	36	75	CALLER OUT
10:35							ONLINE W/TEL! SAFETY MTG
							RUN 89 JTS 5 1/2 14" CSG NEW
							ISPV; G. SHOE 1 JT = 23.80 LENT 1-4-6-8
15:13							RECP SCRATCHES MIDDLE 1-4-6-8
15:25							CSG ON BOTTOM! DROP BALL & TAG BOTTOM
16:00	300			6			Hook up TO CSG! BREAK CIRC W/REG; RECP.
			6				START PUMPING PREPLUS H <sub>2</sub> O
			12				6 Bbls H <sub>2</sub> O
			6				12 Bbls MUD FLUID
			35.90				6 Bbls H <sub>2</sub> O
			10				START MIX! Pump 140 SKS & 15% GAL
16:20	200			6			SHUT DOWN CLEAR PUMP! LINES RELEASE PLUG
	500			4			START DISP
16:35	1500		72				LEFT OMT
			88				PLUG DOWN
							RELEASED! NEW
							PLUG R-HOLE
17:30							20 SKS 60/40 Pz
							SO3 COMPLETE

THANKS JOJO