

REVISED

7-29-04

MAR 08 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 9408  
Name: Trans Pacific Oil Corporation  
Address: 100 S. Main, Suite 200  
City/State/Zip: Wichita, KS 67202  
Purchaser: N.C.R.A.  
Operator Contact Person: Gary Sharp  
Phone: (316) 262-3596  
Contractor Name: Shields Drilling Co.  
License: 5184  
Wellsite Geologist: Mike Kidwell

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Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>12/1/03</u>	<u>12/14/03</u>	<u>1/20/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21,5800000

County: Gove

NE SE NE Sec. 34 Twp. 15 S. R. 28  East  West

1650 feet from S / N (circle one) Line of Section

330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Davis Well #: 2-34

Field Name: Shanline

Producing Formation: Mississippian, Ft. Scott

Elevation: Ground: 2503' Kelly Bushing: 2513'

Total Depth: 4375' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 233' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1940' Feet

If Alternate II completion, cement circulated from 500'

feet depth to surface w/ 105 sx cm.

ALT II ETH 3-30-04

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp

Title: engineer Date: 3/8/04

Subscribed and sworn to before me this 8<sup>th</sup> day of March

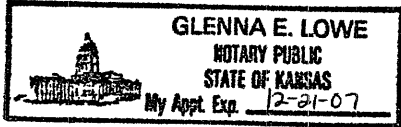
2004

Notary Public: Glenna E. Lowe

Date Commission Expires: 12-21-07

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: Trans Pacific Oil Corporation Lease Name: Davis Well #: 2-34  
 Sec. 34 Twp. 15 S. R. 28  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

(SEE ATTACHED SHEET)

List All E. Logs Run:

Dual Induction  
 Compensated Density/Neutron

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		233'	70/30 poz	160	3% CC, 2% gel
Production	7-7/8"	4-1/2"		4371'	ASC	225	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4302' - 4306'	250 gal. 15% MCA	
		750 gal. 15% FE	
2	4199' - 4202' and 4215' - 4220'	500 gal. 15% MCA	
		1500 gal. 15% NE	
		2000 gal. 20% SGA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4310'	none	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production; SWD or Enhr.			Producing Method		
1/20/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	15		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

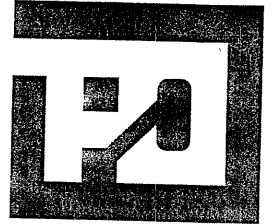
**#2-34 Davis**  
**NE SE NE in Section 34-15S-28W**  
**Gove County, KS**

<b>Tops:</b>	<b>Log Tops:</b>
Anhydrite	1924' (+ 589) + 1'
B/Anhydrite	1960' (+ 553) + 1'
Heebner	3663' (- 1150) + 4'
Lansing	3698' (- 1185) + 5'
Kansas City	3786' (- 1273) + 3'
Stark	3950' (- 1437) - 1'
Pleasanton	4025' (- 1512) + 1'
Marmaton	4038' (- 1525) + 4'
Labette	4193' (- 1680) +13'
Cherokee	4228' (- 1715) +14'
Mississippian	4295' (- 1782) +22'
RTD	4375'

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March 8, 2004

**CONFIDENTIAL**

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: #2-34 Davis  
Sec. 34-15S-28W  
Gove Co., KS  
API# - 15-063-21580-0000

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel

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CHARGE TO: TRANS PACIFIC OIL
ADDRESS
CITY, STATE, ZIP CODE

TICKET  
# 7022

PAGE 1	OF 1
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SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 2-34	LEASE DAYS	COUNTY/PARISH Gove	STATE KS	CITY	DATE 7-22-04	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CANYON WELL SERVICE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY WORKOVER	JOB PURPOSE TOOLS	WELL PERMIT NO.	WELL LOCATION DUBOIS, KS - 2W, 4W, 3W, 1W, 1W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
100		1			MILEAGE # 04	40	mi			1.00	40.00
101		1			SERVICE PACKAGE RENTAL	1	JOB	4 1/2	"	750.00	750.00
102		1			SERVICE RBP	1	JOB	4 1/2	"	700.00	700.00
107		1			STENOGR NAD	1	JOB			150.00	150.00
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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

**X**

DATE SIGNED 7-22-04	TIME SIGNED 0900	<input checked="" type="checkbox"/> A.M. <input type="checkbox"/> P.M.
------------------------	---------------------	---

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1640.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Wade Wasar	APPROVAL Gary Sharp
------------------------------	------------------------

Thank You!



CHARGE TO: TRAVIS PALOZZE OIL  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 112 7021

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CREEK	WELL/PROJECT NO. 2-34	LEASE DAVIS	COUNTY/PARISH GOVE	STATE KS	CITY	DATE 7-22-04	OWNER SAGE
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CIVILIAN WELL SERVICE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUATON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY WORKWELL	JOB PURPOSE SQUIZZE PREFS	WELL PERMIT NO.	WELL LOCATION PUBWELL V. 2W, 4W, 3W, W, WS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40	MC			2.50	100.00
577		1			PUMP SERVICE	1	JOB			750.00	750.00
288		1			SALT SAND 20/40	1	SK			11.00	11.00
330		1			SUBST MULT BENTON STANDARD	105	SKS			10.00	1050.00
581		1			SERVICE CHARGE CREDIT	125	SKS			1.00	125.00
583		1			DRAWAGE	12362	lbs	247.2	in	.85	210.12
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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED: 7-22-04  
 TIME SIGNED: 1030  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2246.12
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
 Waco Wason

APPROVAL  
 Gary Lloyd

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-22-04 PAGE NO. 1

CUSTOMER TRANS PACIFIC OIL WELL NO. 2-34 LEASE DAVIS JOB TYPE SOLVENT PUFFS TICKET NO. 7022-7021

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								2 7/8 x 1 1/2
								RRP = 2619' PETS = 500' PER = 348'
	1010							START RRP IN WELL
	1100							SET RRP = 2619' (83 JTS IN WELL)
	1115		40				1000	LOAD HOLE - PSE TEST RRP - 11/16
	1130		7					SPOT 1 SLS SVA - PULL TUBING OUT WELL
	1245							PERFORMANCE = 500'
								RUN TUBING PAPER TO 348' (11 JTS)
	1320		3		✓		350	PSE ANNULAR - 11/16 - SHUT IN
	1325	2 1/2	3		✓		350	203 RATE
	1328	2 1/2			✓		250 MAX	MIX 105 SLS CEMENT
	1344							WASH OUT PUMP - LINES
	1346	1 1/2	0		✓		0	DISPLACE CEMENT
		1 1/2	1/2		✓		400	"
		1	2 1/2		✓		350	" SHUT DOWN - HOLDING 200 PSI
								SHUT IN BRACK HEAD
	1400	1/2	3		✓		300	SOLVENT OUT 1/2 BBL - SHUT DOWN
	1410						200	HOLDING - SHUT IN (CIRCULATED 20 SLS TO POT)
								WASHUP TRUCK TOC = 455' ±
	1500							JOB COMPLETE

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THANK YOU  
 WAVE DUST SWIFT REPORT