

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33036
Name: Strata Exploration, Inc.
Address: PO Box 401
City/State/Zip: Fairfield, IL. 62837
Purchaser: Oneok
Operator Contact Person: John R. Kinney
Phone: (618) 897-2799
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Jon Christensen

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/30/2004 2/15/2004 2/21/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21501-0000
County: Haskell
APPROX 50' N
SE SE Sec. 28 Twp. 29 S. R. 32 East West
710 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Brown Trust Well #: 1

Field Name: Lockport

Producing Formation: St. Louis B

Elevation: Ground: 2906 Kelly Bushing: 2911

Total Depth: 5600 Plug Back Total Depth: 5552' (Baffle Plate)

Amount of Surface Pipe Set and Cemented at 1785' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3290' Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL 1000 6-3-04
(Data must be collected from the Reserve Pit)

Chloride content 5100 ppm Fluid volume 1500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL GEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney

Title: President Date: 3/3/2004

Subscribed and sworn to before me this 3 day of March,
2004.

Notary Public: Teresa Courtright

Date Commission Expires: 4/24/04

KCC Office Use ONLY

- Letter of Confidentiality Attached
If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

"OFFICIAL SEAL"
Teresa Courtright
Notary Public, State of Illinois
My Commission Expires 4/24/04

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Side Two

ORIGINAL

Operator Name: Strata Exploration, Inc. Lease Name: Brown Trust Well #: 1
Sec. 28 Twp. 29 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

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See Geologic Report

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List All E. Logs Run:
Dual Induction, Comp. Density Neutron, Microlog & Sonic Log (Halliburton)

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes handwritten notes like 'Life Common', '50/50 Perm.', 'A-con Premium'.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

Surface Cement Job

KCC

MAR 09 2004

ORIGINAL 71738

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INVOICE

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Invoice Number: 092290

Invoice Date: 02/10/04

Cement 8 5/8

Sold Strata Exploration, Inc.
 To: P. O. Box 401
 Fairfield, IL
 62837-0401

Cust I.D.....: Strata
 P.O. Number...: Brown TR #1
 P.O. Date....: 02/10/04

Due Date.: 03/11/04
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common Chloride	150.00	SKS	8.3500	1252.50	T
Lite FloSeal	26.00	SKS	30.0000	780.00	T
Handling	650.00	SKS	7.7500	5037.50	T
Mileage (-30)	163.00	LBS	1.4000	228.20	T
826 sks @\$.05 per sk per mi	826.00	SKS	1.1500	949.90	E
Surface	30.00	MILE	41.3000	1239.00	E
Mileage pmp.trk	1.00	JOB	1130.0000	1130.00	E
Rubber Plug	30.00	MILE	3.5000	105.00	E
AFU Insert	1.00	EACH	100.0000	100.00	T
Centralizers	1.00	EACH	325.0000	325.00	T
Basket	5.00	EACH	55.0000	275.00	T
	1.00	EACH	180.0000	180.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 1160.21
 ONLY if paid within 30 days from Invoice Date

Subtotal: 11602.10
 Tax.....: 515.22
 Payments: 0.00
 Total....: 12117.32
 (1160.21)
 10,957.11

ALLIED CEMENTING CO., INC.

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ORIGINAL

13727

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 09 2004

SERVICE POINT:

Oakley

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DATE <i>2-1-04</i>	SEC. <i>28</i>	TWP. <i>29</i>	RANGE <i>32w</i>	CALLED OUT	ON LOCATION <i>2:30 Am</i>	JOB START <i>11:15 Am</i>	JOB FINISH <i>1:40 Pm</i>
LEASE <i>Brown Trust</i>	WELL # <i>1</i>	LOCATION <i>Sublette 3 1/2 NE NW 1/4</i>			COUNTY <i>Haskell</i>	STATE <i>Ks</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Abercrombie Drlg Rig 8'*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *1785'*

CASING SIZE *8 5/8* DEPTH *1779'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *42.16'*

CEMENT LEFT IN CSG. *42.16'*

PERFS.

DISPLACEMENT *110 3/4 Bbls*

EQUIPMENT

PUMP TRUCK CEMENTER *Dean*

373-281 HELPER *Fuzzy*

BULK TRUCK

361 DRIVER *Larry*

BULK TRUCK

347 DRIVER *Jarrod*

OWNER *Same*

CEMENT

AMOUNT ORDERED

650 sks Lite 3 3/4 CC 1/4" Flo Seal

150 sks Com 3 3/4 CC

COMMON	<i>150 sks</i>	@	<i>8.35</i>	<i>1252.50</i>
POZMIX		@		
GEL		@		
CHLORIDE	<i>26 sks</i>	@	<i>30.00</i>	<i>780.00</i>
	<i>Lite 650 sks</i>	@	<i>7.75</i>	<i>5037.50</i>
	<i>1/4 Seal 163 #</i>	@	<i>1.40</i>	<i>228.20</i>
		@		
		@		
		@		
HANDLING	<i>826 sks</i>	@	<i>1.15</i>	<i>949.90</i>
MILEAGE	<i>54 /sk/mile</i>			<i>1239.00</i>

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TOTAL *9487.10*

REMARKS:

Cemented 8 5/8 w/ 650 sks Lite 3 3/4 CC 1/4" Flo Seal followed w/ 150 sks com 3 3/4 CC. Cement did circulate ✓ Plug Landet at 900' Float Held.

Thank you

KCC WICHITA

SERVICE

DEPTH OF JOB *1779'*

PUMP TRUCK CHARGE *1130.00*

EXTRA FOOTAGE @

MILEAGE *30 Miles* @ *3.50* *105.00*

PLUG *8 5/8 Rubber* @ *100.00*

@

@

TOTAL *1935.00*

CHARGE TO: *Strata Exploration Inc.*

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8

FLOAT EQUIPMENT

AFU Insert @ *325.00*

5 - Centralizers @ *55.00* *275.00*

1 - Basket @ *180.00*

@

@

TOTAL *780.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~9487.10~~

DISCOUNT ~~9487.10~~ IF PAID IN 30 DAYS

SIGNATURE *Steven Craig*

STEVEN CRAIG
PRINTED NAME



KCC
MAR 09 2004

5 1/2 Longstring Cement Job

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ORIGINAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to:		8194900	Invoice	Invoice Date	Order	Order Date
Strata Exploration, Inc. P.O. Box 401 Fairfield, IL 62837-0401			402079	2/24/04	7831	2/14/04
Service Description						
Cement						
			Lease		Well	
			Brown Trust		1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	G. Payne	K. Gordley	New Well		Net 30	

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D104	50/50 POZ (PREMIUM)	SK	315	\$7.38	\$2,324.70 (T)
C195	FLA-322	LB	122	\$7.50	\$915.00 (T)
C140	KCL, POTASSIUM CHLORIDE	LB	862	\$0.50	\$431.00 (T)
C311	CAL SET	LBS	1220	\$0.54	\$658.80 (T)
C321	GILSONITE	LB	1743	\$0.60	\$1,045.80 (T)
F101	TURBOLIZER, 5 1/2"	EA	8	\$71.00	\$568.00 (T)
F111	CENTRALIZER 5 1/2" X 7 7/8"	EA	14	\$76.00	\$1,064.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,000.00	\$3,000.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$205.00	\$410.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	12	\$40.00	\$480.00 (T)
E107	CEMENT SERVICE CHARGE	SK	315	\$1.50	\$472.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.25	\$130.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	536	\$1.30	\$696.80
R212	CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC	EA	1	\$2,048.00	\$2,048.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$15,439.60

Discount: \$4,940.67

Discount Sub Total: \$10,498.93

Haskell County & State Tax Rate: 5.80% Taxes: \$467.06

(T) Taxable Item

Total: \$10,965.99

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

LIBRETTE - 1 NE ON HWY 56, N ACROSS RR TRACK W INTO

ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER	7831
Date	2-14-04	Lease	BROWN TRUST	Well #	1
Customer ID		County	HASKELL	State	KS.
		Depth		Formation	
					Shoe Joint
		Casing	5 1/2	Casing Depth	5593'
				TD	5600'
					Job Type
		Customer Representative	GEORGE PAYNE	Treater	K. GORDLEY

CHARGE

MAR 09 2004

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AFE Number	PO Number	Materials Received by	X
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D104	2705L	50/50 POZ PREMIUM		✓		
D104	255L	50/50 POZ PREMIUM		✓		
C190	1221b.	FLA-322		✓		
C140	8621b.	KCL		✓		
C311	12201b.	CAL SET		✓		
C321	17431b.	GILSON DTE		✓		
F101	8EA.	5 1/2 TURBOLIZER		✓		
F111	14EA.	5 1/2 CENTRALIZER		✓		
F211	1EA.	5 1/2 AFW PORT SHOE		✓		
F171	1EA.	5 1/2 LATCH DOWN PUG		✓		
F261	1EA.	5 1/2 PORT COLLAR		✓		
F121	2EA.	5 1/2 BASKET		✓		
C302	500gal	MUD FLUSH		✓		
C141	12gal	CC-1		✓		

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E107	3155L	CEMENT SET	SEPER. CHARGE
E100	40mile	UNITS	MILES
E104	536 TON	TONS	MILES
R212	1EA.	EA.	PUMP CHARGE
R201	1EA.	CEMENT HEAD	
R202	1EA.	CEMENT HEAD	SEPER. CHARGE

10,498.93

DISC. PRICE =

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TREATMENT REPORT



Field Order # 7831	Station PRATT, KS	Casing 5 1/2	Depth	Customer ID	Date 2-14-04
Type Job LOW STRENGTH - NW	Formation TD-5600'	Legal Description 28-29-32	Customer STRATA EXPL.	Lease No.	Well # 1
Lease BROWN TRUST	County HASKELL	State KS			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 13.2 PPG		Acid 290SK 50/50 POZ	RATE	PRESS	ISIP	
Depth 5593'	Depth	From To 1.58		Pre-Pad 5% CMC SET	Max		5 Min.	
Volume	Volume	From To		Part 5% HCL, 6 #/K	Min		10 Min.	
Max Press	Max Press	From To		Frac GELSWITE, 1/2%	Max		15 Min.	
Well Connection	Annulus Vol.	From To		FLA-322	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From To		Flush	Gas Volume		Total Load	

Customer Representative	Station Manager AULTRY	Treater K. CONROY		
Service Units	107	28	38	75

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0730					ON LOCATION
0830					RUN 558' 5 1/2 CASING
					RUN FOOTSHOE, L.D. BAFFLE
					BASKET - #16 - #34 PORT COLLAR - #36
					TURBOLOGICAL - 1-2-3-5-11-12-13-16
					CEMENT - 21-22-121-125-129-134-
					26-31-34-37-42-46-50-54
1015					TAG BOTTOM - BREAK CIRC.
					ROTATE CASING RECIPROCATE
1115	300		5	6	PUMP 5 bbl H ₂ O
	300		12	6	PUMP 12 bbl MUD FLUSH
	300		5	6	PUMP 5 bbl H ₂ O
	200		81	6	MIX 290SK 50/50 POZ
	0		0	6 1/2	STOP - WHAT LINE - RELEASE PUG
	300		85	6 1/2	START DISP W/ HCL H ₂ O
	800		120	4 1/2	LEFT CEMENT
1210	1500		132	4 1/2	SLOW RATE
					PUG DOWN - RELEASE - HOLD
					PUG RH & MHA - 25SK 50/50 POZ
1300					JOB COMPLETE - THANKS - KESUN



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MAR 09 2004

Part Collar Cement Jobs
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SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: Strata Exploration, Inc. P.O. Box 401 Fairfield, IL 62837-0401 8194900 RECEIVED MAR 11 2004 KCC WICHITA	Invoice	Invoice Date	Order	Order Date	
	402089	2/26/04	7489	2/18/04	
	Service Description				
	Cement				
	Lease		Well		
	Brown Trust		1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	G. Payne	S. Frederick	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D100	PREMIUM CEMENT	SK	50	\$12.44	\$622.00 (T)
D201	A-CON BLEND (COMMON)	SK	190	\$13.08	\$2,485.20 (T)
C310	CALCIUM CHLORIDE	LBS	358	\$0.75	\$268.50 (T)
C194	CELLFLAKE	LB	45	\$2.00	\$90.00 (T)
E107	CEMENT SERVICE CHARGE	SK	240	\$1.50	\$360.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.25	\$130.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	452	\$1.30	\$587.60
R307	CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,565.00	\$1,565.00

Sub Total: \$6,108.30

Discount: \$1,710.32

Discount Sub Total: \$4,397.98

Haskell County & State Tax Rate: 5.80% Taxes: \$144.73

(T) Taxable Item

Total: \$4,542.71

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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MAR 09 2004

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INVOICE NO. **CONFIDENTIAL** **FIELD ORDER 7489**
 Subject to Correction
 Date: **2-18-04** Lease: **BROWN TRUST** Well #: **1** Legal: **28-295-326**
 Customer ID: _____ County: **HASKELL** State: **KS** Station: **LIBERAL**
STRATA Exploration Depth: **3290** Formation: _____ Shoe Joint: _____
 Casing: **5/2** Casing Depth: _____ TD: _____ Job Type: **5 1/2 Port Collar (NW)**
 Customer Representative: **GEORGE PAYNE** Treater: **SHAWN FREDERICH**

AFE Number: _____ PO Number: _____

Materials Received by: **X [Signature]**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	5654	PREMIUM		✓		
D201	19054	A-CON Blend (common)		✓		
C310	35816	CALCIUM CHLORIDE		✓		
C194	4516	CELL FLAKE		✓		
					RECEIVED MAR 11 2004 KCC WICHITA	
E107	240 sn	CMT SERVICE charge				
E100	40 mi	UNITS 1 MILES 1 way				
E104	452 tm	TONS 11 MILES 40				
R307	1 ea	EA. 4 hrs PUMP CHARGE				
DISCOUNTED TOTAL PLUS TAX						4,397.98

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MAR 09 2004

ORIGINAL

TREATMENT REPORT



Customer ID	Date	
Customer	2-18-04	
Lease	Lease No.	Well #
BROWN TRUST		1
Field Order #	Station	Casing
7489	LIBERAL	5 1/2
Type Job	Formation	Depth
5 1/2 Port Collar (New well)		3290
	County	State
	HASHELL	KS
	Legal Description	
	28-295-32W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2	2 3/8			190 SK A-CON				
Depth	Depth	From	To	50 SK Perm	Max			5 Min.
	3290				Min			10 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
	12.7				Avg			15 Min.
Max Press	Max Press	From	To	Frac				Annulus Pressure
	1500				HHP Used			
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume			Total Load
2 3/8				WATER				
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager	Treater
GEORGE PAYNE	DICK MORRIS	Shawn FREDERICK

Service Units	108	27	38	75
---------------	-----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1200					ON LOCATION
1205					RIG UP P.T.
1210					PRE-JOB SAFETY MEETING
1445		1500	3	1	PSI TEST Port Collar
1450					OPEN Port Collar
1455		800	3.5	3	INJECTION TEST
1458		800	9.3	3.5	Pump 190 SK A-CON 1/30% cc 1/4" cell flask @ 12H
1530		500	10	4	Pump 50 SK Perm @ 15.6
1533		500	12	3	Pump Disp
1542					SHUT DOWN / SHUT Port Collar
1545		1500	2	1	PSI TEST TUBING
1547					RUN IN w/ 2 INTS TUBING
1546		700	2.5	3	REVERSE OUT
1600					SHUT DOWN / WASH up lines to pit
1630					JOB Complete