

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY, DESCRIPTION OF WELL & LEASE

**ORIGINAL**

**CONFIDENTIAL**

Operator: License # 33300  
Name: Evergreen Operating Corporation  
Address: 1401 17th Street, Suite 1200  
City/State/Zip: Denver CO 80202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Erwin  
Phone: ( 303 ) 298-8100 ext 1330  
Contractor: Name: Layne Christensen Company  
License: 32999

**RECEIVED**

**MAR 29 2010**

**KCC WICHITA**

Wellsite Geologist: Richard Robba, PG  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

**MAR 25 2010**

**CONFIDENTIAL**

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>12/05/2003</u>	<u>12/14/2003</u>	<u>3/12/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 08520060-00-00  
County: Jackson Ap. 150'S & 135'E  
NE NE Sec. 30 Twp. 6 S. R. 16  East  West  
810 4471 feet from S N (circle one) Line of Section  
525 478 feet from E W (circle one) Line of Section  
KCC 6PS  
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Amon Well #: 41-30WD

Field Name: Forest City Coal Gas Area  
Producing Formation: Cherokee Group

Elevation: Ground: 1095' Kelly Bushing: 1095'  
Total Depth: 3308' Plug Back Total Depth: 3255

Amount of Surface Pipe Set and Cemented at 217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.  
ALT I WITHIN 12-8-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 500 bbls  
Dewatering method used Vacuum pit and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Evergreen Operating Corporation  
Lease Name: Peckman Angus License No.: 33300  
Quarter NE Sec. 7 Twp. 18 S. R. 24  East  West  
County: Miami Docket No.: D28-279

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas M. Green  
Title: Sr Operations Engineer Date: 3/26/2004

Subscribed and sworn to before me this 26<sup>th</sup> day of March,  
2004.

Notary Public: Karin A. Breen  
Date Commission Expires: 11/24/07

**KCC Office Use ONLY**

Yes Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



CONFIDENTIAL

RECEIVED

MAR 29 2010 2004

Side Two

Operator Name: Evergreen Operating Corporation

Lease Name: Amon

KCC WICHITA

Well #: 41-30WD

Sec. 30 Twp. 6 S. R. 16 :  East  West

County: Jackson

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy)

List All E. Logs Run:

DIL, CNL, CBL
Tebo Shale 1675 - 580
Mississippi 2182 -1087
Arbuckle (smp top) 3254 -2159

KCC MAR 26 2004

Log Formation (Top), Depth and Datum  Sample

Table with 3 columns: Name, Top, Datum. Rows include Heebner Shale, Lansing, Stark Shale, B/Kansas City, Altamount, Summit, Excello, Vshale.

CONFIDENTIAL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Row for Surf -2062.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Row for Cement Retainer @2002.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Values: 2 7/8, 3243, 3246, Yes/No.

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr. (WO MIT test), Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values: 0, 0.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).

Customer E.O.C.			Date 2/17/04	F.R. #	Service Supervisor Ray Decker			<b>ORIGINAL</b>					
Lease & Well Name AMON 41 - 30 WD			Location NENE 30 T6SR16E		County - Parish - Block JACKSON								
District			Drilling Contractor Rig # WESTERN			Type of Job SQUEEZE 2 7/8"							
Size & Types of Plugs			List - CSG - Hardware			Physical Slurry Properties							
Top			<b>KCC</b>			Slurry WGT PPG	Slurry YLD Ft <sup>3</sup>	Water GPS	Pump Time Hr:Min	Std Slurry	Std Mix Water		
Btm													
Materials Furnished			<b>MAR 26 2004</b>										
503 SKS VERMEJO 5						13.3	1.45	9.76					
<b>CONFIDENTIAL</b>													
Available mix fluid			500	Bbl.	Available Displ. Fluid	Bbl.	Total						
Hole			TBG-CSG-D.P.			TBG-CSG-D.P.			Collar Depths				
Size	% Excess	Depth	Size	WGT	Type	Depth	Size	Wgt	Type	Depth	Shoe	Float	
8 1/4"			5 1/2"	15.5#									
		2062'				2062'	27/8"	6.5#		2062'			
Last Casing			Pkr - Cmt Ret - Br PI - Liner			Perf Depth		Top Conn		Well Fluid			
Csg.	WGT	Type	Depth	Brand & Type		Depth	Top	Btm	Size	Thread	Type	WGT	
											H2o	8.33	
Cal Displ Vol - 11.9 BBLs			Cal Psi	Cal Max Psi	OP Max 1000 PSI	Max Tbg PSI	Max Csg PSI		Displ Fluid		Water		
TBG	CSG	CSG	Total	Bump Plug	To Rev	SQ PSI	Rated	OP	Rate d	OP	Type	WGT	Source
											H2o	8.33	
Explanation: 12 BBLs CMT. TO PIT.													
Pressure/Rate Detail						Explanation							
Time HR:Min	Pressure - PSI		Rate BPM	Bbl Fluid Pumped	Fluid Type	Safety Meeting: Crew x			Co. Rep x				
	Pipe	Annulus				Testing Lines			Psi 1000				
Circulating-Well-Rig													
0850	150		2.0	6	H2O	PUMP WATER							
1200	200		2.0	7	H2O	PUMP WATER / ESTABLISH CIRCULATION							
1205	0		2.0	130	CMT	PUMP CMT. @ 13.3 PPG							
1320	300		1.0	6	H2O	PUMP H2O DISPLACEMENT							
1330	300		1.0	1	H2O	PUMP H2O DISPL.							
1335	300		1.0	1	H2O	PUMP H2O DISPL.							
1340	300		1.0	1	H2O	PUMP H2O DISPL.							
1345	300		1.0	1	H2O	PUMP H2O DISPL.							
1350	100		2.0	22	H2O	REVERSE OUT TUBING							
Bumped Plug	PSI to Bump Plug	Test Float Equip	Bbl CMT Returns/ Reversed	Total Bbl Pumped	PSI Left On CSG	Spot Top Cement	Serv. Supv.						
N/A	N/A	N	12 bbl	175	0	Y	Ray Decker						



CONFIDENTIAL

KCC

RECEIVED

MAR 29 2010 2004

MAR 26 2004

KCC WICHITA

ORIGINAL

BLUE STAR ACID SERVICE, INC.

CONFIDENTIAL

PO Box 103 Eureka, Kansas 67045

Cornering Ticket and Invoice Number

No 5256

Date	Customer Order No.	Dist.	Trig.	Range	Truck Called Out	On Location	Job Begin	Job Completed
11-15-03		30	1/2	11/2	8:00 AM	1:00 PM	4:30 PM	6:30 PM
Owner	Company			Change To		State		
Evergreen operating Corp	Layne Rig 234			Evergreen operating Corp.		CO. 80202		
Mailing Address	City			State		Zip		
1401 17th St 1200	DENVER			CO. 80202				
Wall No. & Form	Form	County	State	City		Zip		
Amco 41-30 W.D.		TASKSON	KS					
Depth of Wall	Depth of Job	Size	Weight	Size of Hole	Amount Left	Amount	Necessity	
3308	3255'	5 1/2"	15.5	7 1/2"	7.5	100%	0	test
Kind of Job	Drillpipe			Tubing		Truck No.		# 21
Long string Parker shoe at 3255'								

Price Reference # 1

Price of Job 1665.00

Second Stage

Mileage 110 @ 2.25 = 247.50

Other Charges

Total Charges 912.50

Remains safely meeting May PST 3800' Parker shoe set with Rig up cement Head Pump 40 ft water at 8:50 AM. Put material in Rig and circulation at about 1/2 volume on Annulus flow 15 ml per water mix 700 lbs lost circulation completely on Annulus mix remaining 25 lbs cement 925 lbs TOTAL AT 13.2" yield 145 = 187 800 slurry. Drop 5 1/2" Top Rubber Plug on the Fly Displace with 11.5 800 From water at 4:00 PM O. PST. Final Free Port O" Pump Plug at 3255 on Parker shoe at 4:00 PST. Check that that hold. Close casing in at 0. PST. Job complete. TAP SUNDAY.

NOTE: NO circulation on Annulus during Plug Displacement.

Cornerer Russell McLox

Welder MIKE - Troy - Rick - Justin District EUREKA

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU Fred O'Donn Agent of contractor or operator

Sales Ticket for Materials Only

Quantity	Grade and Type	PRICE	TOTAL
725	2Ks 10/40 Perm Cement	16.75	4993.75
3200	Kal seal (Gilsonite)	.30	918.00
1300	CAUSE = 2K	.35	437.50
180	5/8" FLAKE 1/4" # 100 SK	1.00	180.00
125	FL-110 (Fluid Loss) 2 1/2" 180 lbs cement	5.40	687.50
8	bc 80 gal UAC Tex (Haul city water from free tank to Rig (11 load) to get circulation on casing = (320 gal) balance for cement job	65.00	520.00
1	5 1/2" Top Rubber Plug	40.00	40.00
		775 lbs	Handling & Dumping 50
		31 Tons	Mileage 110 20
			Sub Total 11,739.75
			Discount
			Sales Tax 16.36
			Total 12,479.61

Delivered by # 3 # 11a # 23

Delivered to Eureka

Signature of operator Russell McLox