

Operator Name: Evergreen Operating Corporation Lease Name: Schrader-Massier Well #: 22-35
 Sec. 35 Twp. 5 S. R. 16 East West County: Jackson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CNL - IND- CBL Tebo shale 1658' -566 Mississippi 2141' -1049	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>HeebnerShale</td> <td>720</td> <td>372</td> </tr> <tr> <td>Lansing</td> <td>927</td> <td>165</td> </tr> <tr> <td>Stark Shale</td> <td>1201</td> <td>-109</td> </tr> <tr> <td>B/Kansas City</td> <td>1256</td> <td>-164</td> </tr> <tr> <td>Altamount</td> <td>1357</td> <td>-265</td> </tr> <tr> <td>Summit</td> <td>1453</td> <td>-361</td> </tr> <tr> <td>Excello</td> <td>1473</td> <td>-381</td> </tr> <tr> <td>Vshale</td> <td>1566</td> <td>-474</td> </tr> </tbody> </table>	Name	Top	Datum	HeebnerShale	720	372	Lansing	927	165	Stark Shale	1201	-109	B/Kansas City	1256	-164	Altamount	1357	-265	Summit	1453	-361	Excello	1473	-381	Vshale	1566	-474
Name	Top	Datum																										
HeebnerShale	720	372																										
Lansing	927	165																										
Stark Shale	1201	-109																										
B/Kansas City	1256	-164																										
Altamount	1357	-265																										
Summit	1453	-361																										
Excello	1473	-381																										
Vshale	1566	-474																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	217	Surface Set	108	3% gypsum
Production	7 7/8	5 1/2	15.5	2255'	Vermejo	410	2% cacl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	To be submitted at a later date	Wait on completion unit.	
	RECEIVED		
	JUN 08 2004		
	KCC WICHITA		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) SI WOCU

Customer E.O.C.			Date 2/15/04	F.R. #	Service Supervisor Ray Decker								
Lease & Well Name SCHRADER - MASSIER 22 - 35			Location SE NW 35 T5S-R16E		County - Parish - Block JACKSON								
District		Drilling Contractor Rig # LAYNE			Type of Job LONGSTRING 5 1/2"								
Size & Types of Plugs		List - CSG - Hardware			Physical Slurry Properties								
Top	1 - 5 1/2" L.D. PLUG AND BAFFLE		1 - 5 1/2" GUIDE SHOE		Slurry WGT PPG	Slurry YLD Ft ³	Water GPS	Pump Time Hr:Min	Std Slurry	Std Mix Water			
Btm			20 CENTRALIZERS										
Materials Furnished													
410 SKS VERMEJO 5					13.3	1.45	9.76						
2 LBS RED DYE													
Available mix fluid 500 Bbl.					Available Displ. Fluid Bbl.		Total						
Hole			TBG-CSG-D.P.			TBG-CSG-D.P.			Collar Depths				
Size	% Excess	Depth	Size	WGT	Type	Depth	Size	Wgt	Type	Depth	Shoe	Float	
12 1/4"		222'	8 5/8"	24#		217'	5 1/2"	15.5#		2256'			
Last Casing			Pkr - Cmt Ret - Br PI - Liner			Perf Depth		Top Conn		Well Fluid			
Csg.	WGT	Type	Depth	Brand & Type		Depth	Top	Btm	Size	Thread	Type	WGT	
											H2o	8.33	
Cal Displ Vol - 52.6 BBLS				Cal Psi	Cal Max Psi	OP Max 2000 PSI	Max Tbg PSI	Max Csg PSI	Displ Fluid	Water			
TBG	CSG	CSG	Total	Bump Plug	To Rev	SQ PSI	Rated	OP	Rate d	OP	Type	WGT	Source
											H2o	8.33	
Explanation: 20 BBLS CMT. TO PIT. PLUG DID NOT LATCH, LEFT HEAD.													
Pressure/Rate Detail						Explanation							
Time HR:Min	Pressure - PSI		Rate BPM	Bbl Fluid Pumped	Fluid Type	Safety Meeting: Crew x Co. Rep x							
	Pipe	Annulus				Testing Lines Psi 2000							
0310	15		3.0	10	H2O	Circulating-Well-Rig PUMP WATER W/ DYE							
0315	75		3.0	106	CMT	PUMP CEMENT @ 13.3 PPG							
0355	550		3.0	52.6	H2O	PUMP DISPLACEMENT							
0415	1500					BUMPED PLUG							
RECEIVED JUN 08 2004 KCC WICHITA													
Bumped Plug	PSI to Bump Plug	Test Float Equip	Bbl CMT Returns/ Reversed	Total Bbl Pumped	PSI Left On CSG	Spot Top Cement	Serv. Supv.						
Y	1500	Y	20 bbl	168.6	1100	Y	Ray Decker						

Customer E.O.C.	Date 2/11/04	F.R. #	Service Supervisor Ray Decker
Lease & Well Name SCHRADER - MASSIER 22 - 35	Location SE NW 35 T5S-R16E	County - Parish - Block JACKSON	
District	Drilling Contractor Rig # LAYNE	Type of Job SURFACE 8 5/8'	

Size & Types of Plugs		List - CSG - Hardware	Physical Slurry Properties					
Top		1 - 8 5/8" GUIDE SHOE	Slurry WGT PPG	Slurry YLD Ft ³	Water GPS	Pump Time Hr:Min	Std Slurry	Std Mix Water
Btm		3 CENTRALIZERS						
Materials Furnished								
108 SKS surface set			15.5	1.20	5.20			
2 LBS RED DYE								

Available mix fluid	500 Bbl.	Available Displ. Fluid	Bbl.	Total
---------------------	----------	------------------------	------	-------

Hole			TBG-CSG-D.P.			TBG-CSG-D.P.			Collar Depths			
Size	% Excess	Depth	Size	WGT	Type	Depth	Size	Wgt	Type	Depth	Shoe	Float
12 1/4"		222'	8 5/8"	24#		217'						

Last Casing				Pkr - Cmt Ret - Br Pl - Liner		Perf Depth		Top Conn		Well Fluid	
Csg.	WGT	Type	Depth	Brand & Type		Depth		Size	Thread	Type	WGT
										H2o	8.33

Cal Displ Vol - 11.9 BBLS				Cal Psi	Cal Max Psi	OP Max 1500 PSI	Max Tbg PSI	Max Csg PSI	Displ Fluid	Water	
TBG	CSG	CSG	Total	Bump Plug	To Rev	SQ PSI	Rated	OP	Type	WGT	Source
									H2o	8.33	

Explanation: 4 BBLS CMT. TO PIT.

Pressure/Rate Detail						Explanation	
Time HR:Min	Pressure - PSI		Rate BPM	Bbl Fluid Pumped	Fluid Type	Safety Meeting: Crew x	Co. Rep x
	Pipe	Annulus					
1450	100		3.0	10	H2O		
1455	40		3.0	23	CMT		
1505	200		3.0	11.9	H2O		
1510	110						

RECEIVED
JUN 08 2004
ACC WICHITA

Bumped Plug	PSI to Bump Plug	Test Float Equip	Bbl CMT Returns/ Reversed	Total Bbl Pumped	PSI Left On CSG	Spot Top Cement	Serv. Supv.
N/A	N/A	N	4 bbl	44.9	110	Y	