KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #_33300	API No. 15 - 085-20069-00 - 50							
Name: Evergreen Operating Corporation RECEIVED	County: Jackson							
1401 17th Street, Suite 1200	C_SE_NWSec. 35_Twp. 5_S. R. 16_							
City/State/Zip: Denver CO 80202 JUN 0 8 2004	2045 feet from S (N)(circle one) Line of Section							
Purchaser: KCC WICHITA	1945 feet from E /(W)(circle one) Line of Section							
Operator Contact Person: Tom Hemler Sr Engineer	Footages Calculated from Nearest Outside Section Corner:							
Phone: (303) 298-8100 ext 1235	(circle one) NE SE NW SW							
Contractor: Name: Layne Christensen Company	Lease Name: Schrader-Massier Well #: 22-35							
License: 32999	Field Name: Forest City Coal Gas Area							
Wellsite Geologist: Richard Robba, PG	Producing Formation: Cherokee Group							
Designate Type of Completion:	Elevation: Ground: 1092' Kelly Bushing: 1092'							
New Well Re-Entry Workover	Total Depth: 2270 Plug Back Total Depth: 2208							
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 217 Feet							
GasENHRSIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No							
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet							
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from NA							
Operator:	feet depth to w/ 12-8-06 sx cmt.							
Well Name:	Drilling Fluid Management Plan							
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)							
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 500 bbls							
Plug BackPlug Back Total Depth	Dewatering method used_Drilled w/air & fresh water. Trucked to disposal.							
Commingled Docket No	Location of fluid disposal if hauled offsite:							
Dual Completion Docket No	· ·							
Other (SWD or Enhr.?) Docket No	Operator Name: Evergreen Operating Corporation Lease Name: Amon 41-30 WD License No.: 33300							
1/11/2004 1/12/2004 SI WOCU 2/15/2004								
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter NE Sec. 30 Twp. 6 S. R. 16 Fast West County: Jackson Docket No.: D28292							
Trecompletion Date	County: Docket No.: Docket No.:							
INSTRUCTIONS: An original and two copies of this form shall be filed with t	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,							
Kansas 67202, within 120 days of the spud date, recompletion, workover								
Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	,							
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.								
All requirements of the statutes, rules and regulations promulgated to regulat	a the oil and gas industry have been fully complied with and the statements							
herein are complete and correct to the best of my knowledge.	to the oil and gas industry have been fully complied with and the statements							
Scott Cimus	KCC Office Use ONLY							
Signature: A Constitution of the state of th	RCC Office Use ONLY							
Title: VP Operations & Engineering Date: June 1, 2004	Letter of Confidentiality Attached							
Subscribed and sworn to before me this \(\frac{\pm +1}{2} \) day of \(\frac{\pm -2}{2} \)	If Denied, Yes Date:							
2004	Wireline Log Received							
\mathcal{M}	Geologist Report Received							
Netary Public: SHAQEN A. BANSON	UIC Distribution							
Date Commission Expires: 2-18-2008								

Side Two

Operator Name: Ev	ergreen Operatin	g Corpor	ation	Lease	e Name:.	Schrader-Ma	Well #: 22-35						
Sec35 Twp	5S. R. <u>16</u>	_ ✓ East			y: Jack								
tested, time tool ope temperature, fluid re	Show important tops on and closed, flowing ocovery, and flow rate gs surveyed. Attach	g and shut es if gas to	-in pressures, surface test, a	whether salong with	hut-in pr	essure reached	static level, hydro	static pressu	res hotton	n holo			
Drill Stem Tests Tak		Ye	es ☑ No		√ L	.og Format	ion (Top), Depth a	nd Datum	s	Sample			
Samples Sent to Ge	eological Survey	✓ Ye	es 🗌 No		Nam	_{le} bnerShale		Тор 72 0	atum				
Cores Taken			es 🗸 No		Lan			927		72 65			
Electric Log Run		✓ Ye	s No			k Shale		1201	109				
(Submit Copy)						ansas City		1256	164				
List All E. Logs Run	:				1	mount		1357	265				
CNL - IND- CE	3L				Sun			1453		861			
Tebo shale	1658'	-	566		Exc			1473		881			
Mississippi	2141'	-	-1049			ale		1566		74			
			CASING	RECORD	✓ N	ew Used			-				
				conductor, s	urface, int	ermediate, produc	tion, etc.						
Purpose of String	Drilled		e Casing (In O.D.)		ight / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives			
Surface	12 1/4	8 5/8		24		217	Surface Set	108	3% gyp	sum			
Production	7 7/8	5 1/2		15.5		2255'	Vermejo	410	2% cad	:12			
			ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORI)						
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Туре	of Cement	#Sacks	s Used		Type and Pe	Percent Additives						
Shots Per Foot	PERFORAT	ON RECOR	D - Bridge Plug	s Set/Type		Acid Fra	cture, Shot, Cement	Saucoza Pogo	rd				
Onote Fer Foot	Specify	Footage of E	ach Interval Per	forated		mount and Kind of Ma							
	To be submitted	at a later	date R	ECEI'	VED	Wait on con	npletion unit.		Market and the second				

			JUN 0 8 2004 KCC WICHIT			Δ							
			110	O 1111	O								
TUBING RECORD	Size	Set At		Packer A	Packer At Liner Run								
Date of First, Resumer	d Production, SWD or E	inhr.	Producing Meth	ood F	Flowing			I _					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas I	Mcf	Flowing 		ner (Explain) Gravity						
Disposition of Gas	METHOD OF C	OMPLETIO	N			Production Inter	val						
Vented Sold	Used on Lease	[Open Hole	Perf.		ually Comp.	Commingled						
(" veineu, ou	J AUU-10.j		Other (Specif	SI WOO	JU								

Custor E.O.C.		Date 2/15/04	I	F.R.#																	
Lease & Well Name						Location					Ray Decker County – Parish – Block										
SCHR. District	ADER – I	SE NW 35 T5S-R16E g Contractor Rig #						JACKSON													
·	L				Type of Job LONGSTRING 5 ½"																
	Size &	Types of F	t – CSG	– Har	dware	L e	Physical Slurry Properties														
Тор	1 – 5 ½" BAFFLE	L.D. PLUG	- 5 1/2" GUIDE SHOE						Slu	urry V	Vater	Pump Std			Std						
Btm	DAFFLE			20 CF	CENTRALIZERS					WGT PPG		LD (GPS	Time	Time Slurry		Mix				
			G		٠٢		Hr:Min		\	Vater											
	410	SKS VER				13.3	2	4 4	F 6	70											
		S RED DY					13.	3	1.4	5 9	0.76			+							
	-																				

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Availal	be mix flu Hole	id 500	Bbl.		ble Displ		d	Bbl.					Tota	al		-					
Size	% Excess	Depth	Size	WGT	-CSG-D.		Depth	Siz	e l		G-CS	G-D.P. Type	Depth	Shoe	Collar Depths						
12 1⁄4"			8 5/8"	24#			•			••	9.	Туре	Deput	3100		Float	ļ				
		222'					217'	5 1/2	"	15.5	#		2256'	 							
Csg.	Last	Casing Type	Depth	Pkr	- Cmt Re	et – B	r PI –	Liner		Pe	erf D	epth		Conn	\ \ \ \	/ell Fl	luid				
		Турс	Бери		Brand & Ty	/pe		Depti	1	Top)	Btm	Size	Thread			WGT				
															1120		8.33				
Cal Dis	pl Vol – 5	2.6 BBLS		Cal Psi	Cal						 	Max Cs	g PSI	Fluid Water							
					Max Psi	Max 2000 PSI				l											
TBG	CSG	CSG	Total	Bump Plu					Rat	ted	OP	Rate OP		Type	WGT	WGT Source					
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															0.00						
Explana	ation: 20	BBLS CMT LATCH, LE	TO PIT					,,				LL				L					
Pressur	e/Rate D	etail	<u> </u>	ND.				Evnlar	aatio												
Time		sure – PSI		Rate	Bbl Flui		luid														
HR:Min	Pipe	Annulu	s E	BPM	Pumpe	d T	уре	Testin	Testing Lines Psi 2000												
0310	15		3.0		10 H20			Circulating-Well-Rig													
0315	75									PUMP WATER W/ DYE											
0355	550		3.0		106 52.6	106 CMT PUN 52.6 H20 PUN					PUMP CEMENT @ 13.3 PPG										
0415	1500				02.0	- ' '	2.0	BUMP	JMP DISPLACEMENT JMPED PLUG												
						_															
						-		JUN 0 8 2004													
	 																				
								KCC WICHITA													
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Bumped	PSI to	Test Float	Rbl	CMT	Total																
Plug	Bump Plug	Equip	Ref	turns/	Total Bbl	L	PSI .eft	Spot Top Some Summer													
	•			ersed	Pumped		On SG	Cement	Serv. Supv.												
Υ	1500	Υ	20	bbl	168.6		00	Υ	Y												
									F	Ray D	eck	er		· · · · · · · · · · · · · · · · · · ·							

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Custon E.O.C				Date	F.R. # Service Supervisor																			
Lease & Well Name							2/11/04 Ray Decker																	
SCHRADER – MASSIER 22 - 35						Locati	County – Parish – Block																	
District Drilling Contract							SE NW 35 T5S-R16E						JACKSON											
8		actor raig ;	Stor Rig #					Type of Job SURFACE 8 5/8'																
	Size 8	st – CSG	H	ardwa	re																			
Тор		5/8" GUI	DE S	SHOE		Sli	urry	SI	urry	Water	ical Slurry Properties													
								GT YL		GPS			Std Slurr	,	Std Mix									
Btm				ITRALIZE		PG	F	Ft ³			lr:Min	Olul1		Water										
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12 1⁄4"	······································			8 5/8"	24#																			
	l sat	22:						217'								L	-							
Csg.	WGT	Casing Type		Depth	Pkr	- Cmt Re	- Cmt Ret - Br Pl - L						Depth	To	op (Conn	Well Fluid		luid					
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Cal Dis	pl Vol – 1	1 9 BB	Col																					
	p. 10.	1.0 DD			Cal Psi	Max	Cal OP Max Max 1500 PSI			Ma PS	ax Tbo	3	Max	Csg PSI Displ I		Fluid Water		ter						
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TBG	CSG	CSG	CSG		Bump Plu			SC	PSI	Ra	ited	OP Rate		OP	Туре		WGT							
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Pressur	e/Rate D	etail																						
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							+	. 700				ıll-R	ia			PSI 15	500							
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1505	200			3.0		11.9	23 (PUMF	² CI	EMEN	VT @	15.5	PPG										
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