KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY DESCRIPTION OF WELL & LEASE ONICIDENTIAL

ORIGINAL

Operator: License # 30742 UNFILEWIAL	API No. 15 - 135-24254 - 00- 0 0
Name: Palomino Petroleum, Inc.	County: Ness
Address: 4924 SE 84th St.	
City/State/Zip: Newton, KS 67114-8827	1890 feet from S N (circle one) Line of Section
- NCBA	2310 feet from E (W) (circle one) Line of Section
Operator Contact Person: Klee R. Watchous	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 799-1000 APR 0 1 2004	(circle one) NE SE (NW) SW
Shiolda Oil Producere Inc	Lease Name: Lawrence Schuler Well #: 2
Contractor: Name: Shields Oil Producers, Inc. KCC WICHITA	Swell NF
Bobert A Schreiber	Producing Formation: Cherokee Sand
Designate Type of Completion:	Elevation: Ground: 2315 Kelly Bushing: 2320
✓ New Well Re-Entry Workover MAR 3 1 2004	Total Depth: 4882 Plug Back Total Depth:
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 218
Gas ENHR SIGW CONFIDENTIA	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1574 Fee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1574
Operator:	feet depth to Surface w/ 165 sx cmt
Well Name:	SA CITI
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	·
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bble
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10/17/00	Lease Name:License No.:
12/17/03 1/2/04 1/23/04 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs are TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statement
Signature: Cle . NWWX	KCC Office Use ONLY
Title: President \ Date: 3/31/04	Letter of Confidentiality Attached
Subscribed and sworn to before me this <u>31st</u> day of March	If Denied, Yes Date:
	Wireline Log Received
O(20) $O(20)$ $O(20)$ $O(20)$	Geologist Report Received
Notary Public: Carla R. Pe	UIC Distribution
Date Commission Expires: October 6, 2005 NOTARY PUBLIC - State of Kansas	THETT

CARLA R. PENWELL
My Appt. Expires 10-6-05

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Pa	Iomino Petroleum	n, Inc.		Lease	Name:	Lawren	Well #:					
Sec. 10 Twp.	18 S. R. 24	East	✓ West	County	. Ness							
tested, time tool ope temperature, fluid re	how important tops and closed, flowin covery, and flow rate is surveyed. Attach	g and shut- es if gas to s	in pressures, surface test, a	whether sh llong with fi	ut-in pr	essure re	ached:	static level, hydro	static pressu	res, bottom hole		
Drill Stem Tests Take		✓ Ye	s 🗌 No		√ L	.og f	Formatio	on (Top), Depth a	nd Datum	Sample		
Samples Sent to Ge	ological Survey	✓ Ye	s No		Nan	ie			Тор	Datum		
Cores Taken	,	☐ Ye			Anh	v			1605	(+ 715)		
Electric Log Run		✓ Ye				y. e Anhy.			1637	(+ 683)		
(Submit Copy)					Тор	•			3396	(+1076)		
List All E. Logs Run:			KC	<i>,</i>		bner			3689	(-1369)		
Dual Receive	r Cement Bon	dloa	MAR 3	1 2004	LKC				3733	(-1413)		
Sonic Log	. 00.110111 2011				BKC				4029	(-1709)		
J			CONFIDE	ENTIAL		maton			4079	(-1759)		
· · · · · · · · · · · · · · · · · · ·			CASING	RECORD	✓ N		sed	Contin		next page		
		Report	all strings set-c	onductor, su		-		ion, etc.				
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weig Lbs./				Type of Cement	# Sacks Used	Type and Perce Additives		
Surface	12 1/4"	8 5/8"		20#		218'		60-40 pozmix	160	2% gel, 3% d		
Production		5 1/2"		14#		4855'		SMD cement	210	500 gal. mud fl		
										KCI water		
		T	ADDITIONAL	CEMENTIN	IG / SQI	JEEZE R	ECORD					
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used			Type and Pe	ercent Additives	3		
Shots Per Foot	PERFORATI	ON RECORD) - Bridge Plug	s Set/Type		A	cid, Frac	ture, Shot, Cement	Squeeze Reco	rd		
		Footage of Ea	ach Interval Peri	forated			(Am	ount and Kind of Mat	terial Used)	Depti		
3	4332-4337		RE	ECEIV	ED_							
			AP	R 0 1 2	004							
				WICI								
TUBING RECORD 27	Size 7/8"	Set At 4373		Packer At		Liner Ru		Yes ✓ No				
Date of First, Resumero 1/24/04	d Production, SWD or E	nhr.	Producing Meth	P] Flowing	· 🗸	Pumpin	g Gas Lift	Oth	ər (Explain)		
Estimated Production	Oil	Bbls.	Gas I	Vicf	Wate	r	Bb	ls. Ga	as-Oil Ratio	Gravity		
Per 24 Hours	100%	116			0%		(0				
Disposition of Gas	METHOD OF C	OMPLETION	1			Producti	on Interv	al				
Vented Sold	Used on Lease		Open Hole	✓ Perf.		ually Com	р. [Commingled				

CONFIDENTIAL

ORIGINAL

LOG TOPS	TOP	DATUM	KCC
Pawnee	4145	(-1825)	
Ft. Scott	4234	(-1914)	MAR 3 1 2004
Cherokee Sh.	4257	(-1937)	• • • • • • • • • • • • • • • • • • • •
Cherokee Sd.	4306	(- 1986)	CONFIDENTIAL
Miss.	4344	(-2024)	OOIAI IDEITII I
Miss. Kind.	4542	(-2222)	
Viola	4653	(-2333)	
Arbuckle	4801	(-2481)	
$_{ m LTD}$	4880	(-2560)	

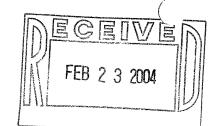
RECEIVED

APR 0 1 2004

KCC WICHITA

SWIFT SERVICES, INC.

PO BOX 466 NESS CITY, 67560-0466



nvoice

DATE	INVOICE#
1/6/04	6293

OR GINAL

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

APR 0 1 2004

KCC WICHITA

Total

\$3,206.91

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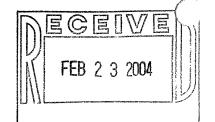
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TERMS	Well	No.	Lease	County	Contractor	Well Type	Well C	ategory	Operator	Job Purpose
Net 30 # 2		2	Lawrence Sch Ness D		DS&W	Oil	Deve	lopment	Wayne	Cement top st
PRICE REFI	ERE		D	ESCRIPTION		QTY		UNIT P	RICE	AMOUNT
575D 577D 105 330 276 581D 582D		Port C Swift Floce Servi	p Service Collar Opening To t Multi-Density	t			10 1 1 165 44 175 1		2.50 750.00 400.00 9.75 0.90 1.00 100.00	25.00 750.00 400.00 1,608.75 39.60 175.00 100.00
		Subto Sales							5.30%	3,098.35 108.56
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1-6-04	1330	X P.M.		785-798	3-2300		☐ YES		□ NO		TOTAL		77~1	91
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SWIFT OPERATOR			ROVAL	ERIALS AND SERVICES	The customer hereby acknowledge	owledges receipt of th	e materials an	d service	es listed on t	his ticke	t, e			
- WAYLE W	2007												Thank I	You!

SWIFT Services, Inc. | ORIGINA JOB LOG CUSTOMER JOB TYPE PALOMENO CAWROCE SCHULL CENUT TOP STAGE PRESSURE (PSI) CHART NO. VOLUME (BBL) (GAL) TIME DESCRIPTION OF OPERATION AND MATERIALS TUBING С CASING 1330 الاصلاما الاه MAR 3 1 2004 23/8×51/2 CONFIDENTIAL PORT COURCE 1574' 1405 1000 PSETEST CASUG 1410 OPEN PORT COURSE - DUT PATE 400 41/2 1415 92 600 MERCEMUT - 165 SIS SINDE 1435 3 Sou DESPLACE CONST 10 SKS COMPT TO POT Colcultors 1445 CLOSE PORT COURSE - PST TEST - HELD 1000 1453 31/2 <u> 20</u> RUN 3 JAS - CORCULTE CIEND - PULL NEWS 600 9UHEAW 1600 JOB COMPLETE THANK YOU WALK DISTY SHAVE RECEIVED APR 0 1 2004 KCC WICHITA

PO BOX 466 NESS CITY, 67560-0466



ORIGINAL Invoice

DATE	INVOICE#
1/2/'04	6291

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED APR 0 1 2004 **KCC WICHITA**

KCC MAR 3 1 2004 CONFIDENTIAL

TERMS We	ll No.	Lease	County	Contractor	Well Type	Well (Category	Operator	Job Purpose
Net 30	2	Lawrence Sch	Ness	Shields Drilling	Oil	Deve	lopment	Wayne	5 1/2" Longst
PRICE REFERE.	-	D	ESCRIPTION	N	QTY		UNIT P	RICE	AMOUNT
775D 78D 21 81 00-5 01-5 02-5 03-5 04-5 10-5 93 30 76 85 81D 82D	Liqu Muc 5 1/ 5 1/ 5 1/ 5 1/ Top Rota Switt Floc CFR Serv Min	age np Service uid KCL d Flush 2" Guide Shoe 2" Insert Float with 2" Centralizers 2" Cement Basket 2" Port Collar Plug ating Head ft Multi-Density ele 8-1 rice Charge Cement imum Drayage Cha	Auto Fill			10 1 2 500 1 1 12 4 1 1 1 225 56 106 225 1	1,	2.50 200.00 19.00 0.60 100.00 125.00 44.00 125.00 500.00 50.00 150.00 9.75 0.90 2.75 1.00 100.00	25.00 1,200.00 38.007 300.007 100.007 125.007 528.007 500.007 1,500.007 2,193.757 50.407 291.507 225.00 100.00

Total

\$7,685.46

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SWIFT OPERA	TOR			APPF											П	hank Y	611
- n . 1823	COLUMBER COMPANY															· verivit A	



PO Box 466 Ness City, KS 67560

TICKET CONTINUATION

No. 629)

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JOB LOG JOB TYPE " LONGS YRONG CUSTOMER Unidesce Schule PALOMENO PEDEDLEUM PRESSURE (PSI) PUMPS VOLUME (BBL) (GAL) DESCRIPTION OF OPERATION AND MATERIALS C TUBING CASING consol ho 1400 MAR 3 1 2004 START 51/2" CASCILE 21 WILL CONFIDENTIAL 1545 M- 4882 Scie 4855 78 - 48SS 512-14 1/F 15.91-22 CSTRACOGS - 1 2-1 2-4 2-8 2-14, 2-16 4,8,12,15,63,78 CUT BSKTS - 2-2, 2-17, 64, 79 PORT COURS & 1574' 708-35" 64 1800 PROP BALL CORWATE WELL ROVATE 450 PIND SOO GAL MUDFILLSH 1835 12 1837 450 PUMP 20 BBLS KCL-FLUSH 20 (25328) 1842 PWG RH-MH 1847 23 350 MUL COMENT 75 SUS e 12.0 PMG 35 300 125 SKS - 14.0 PM 1900 23651 - AND TO HEALL 1903 REGASE TOP PWG 6 1/2 1905 0 PSINCE BMP 4 1/2 201 800 SHUT OFF ROMATE RECEIVED 1925 118 PWG DOWN APR 0 1 2004 1250 KCC WICHITA REIGNSE PSET WEND 1928 PU HEALI Trackion JOB COMPLETE 2030 WANK BUSH, SHAK