

RECEIVED
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

APR 11 2002
04-11-02
CONSERVATION DIVISION
License # 5056

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator License # 5056

Name: F.G. Holl Company, L.L.C.

Address: 6427 E. Kellogg, P.O. BOX 780167

City/State/Zip: Wichita, Kansas 67278-0167

Purchaser: NCRA

Operator Contact Person: Franklin R. Greenbaum

Phone: (316) 684-8481

Contractor Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: Bill Ree

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>11/16/2001</u>	<u>11/24/2001</u>	<u>03/04/2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 141-20353-0000

County: Osborne

E/2 E/2 NW Sec. 8 Twp. 10 S. R. 12 East West

1320 feet from S / (N) (circle one) Line of Section

2970 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: FALLIS Well #: 2-8

Field Name: _____

Producing Formation: Lansing Kansas City

Elevation: Ground: 1765' Kelly Bushing: 1774'

Total Depth: 3380' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 230' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 956

feet depth to 0 w/ 125 sx cmt.

ALT II W/WHM 12-8-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 33,000 ppm Fluid volume 1,400 bbls

Dewatering method used No Free Fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Elwyn H. Nagel
Managing member

Title: _____ Date: 04/02/2002

Subscribed and sworn to before me this 2nd day of April, 2002

Notary Public: Crystal Bush

Date Commission Expires: 02/04/2004

CRYSTAL BUSH
Notary Public - State of Kansas
My Appt. Expires 9-21-03

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: F.G. Holl Company, L.L.C. Lease Name: FALLIS Well #: 2-8
 Sec. 8 Twp. 10 S. R. 12 East West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval, tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: RAG/DIL BHCS CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Herrington</td> <td>1603 (+171)</td> <td>Severy SH 2732 (-958)</td> </tr> <tr> <td>Winfield</td> <td>1656 (+118)</td> <td>Topeka 2742 (-968)</td> </tr> <tr> <td>Towanda</td> <td>1729 (+ 45)</td> <td>Heebner 2972 (-1198)</td> </tr> <tr> <td>B/Florence</td> <td>1851 (- 77)</td> <td>Toronto 2994 (-1220)</td> </tr> <tr> <td>Red Eagle</td> <td>2098 (-324)</td> <td>Douglas SH 3006 (-1232)</td> </tr> <tr> <td>Dover</td> <td>2442 (-668)</td> <td>LKC 3031 (-1257)</td> </tr> <tr> <td>Stotler</td> <td>2502 (-728)</td> <td>BKC 3326 (-1552)</td> </tr> <tr> <td>Tarkio</td> <td>2537 (-763)</td> <td></td> </tr> <tr> <td>Howard</td> <td>2705 (-931)</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Herrington	1603 (+171)	Severy SH 2732 (-958)	Winfield	1656 (+118)	Topeka 2742 (-968)	Towanda	1729 (+ 45)	Heebner 2972 (-1198)	B/Florence	1851 (- 77)	Toronto 2994 (-1220)	Red Eagle	2098 (-324)	Douglas SH 3006 (-1232)	Dover	2442 (-668)	LKC 3031 (-1257)	Stotler	2502 (-728)	BKC 3326 (-1552)	Tarkio	2537 (-763)		Howard	2705 (-931)	
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	230'KB	60/40 Poz	150sx	2% gel, 3% cc
Production	7 7/8"	4 1/2"	14.5#	3372'KB	60/40 Poz	50sx	2% gel, 3% cc
					50/50 Poz	125sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3032' -	60/40 poz	50 sx	210# calcium chloride, 11# cal set
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	3080'	50/50 POZ	125 sx	382# cementing gel, 1250# gilsonite

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Spotted 250 gal. 7 1/2% acetic acid over zones to be per	
4 BSPF	3032' - 3040' LKC "A" Zone	Treated perms w/ 500 gal. 15% mca acid.	
4 BSPF	3058' - 3061' LKC "B" Zone	Spotted acid on "B" zone	
	Squeeze the "B" zone	Treat perms w/ 500 gal. 15% mud acid.	
4 BSPF	3076' - 3080' LKC "C"	Treat w/ 500 gal. 15% mud acid.	
4 BSPF	Reperf 3032 - 3040, 3058 - 3061'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3310'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
03/05/2002			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1,78	-	84		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3032' - 3080' LKC



ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

ENTD MAR - 8 2002
Invoice

Bill to: 3678275
 F G HOLL
 P O BOX 158
 BELPRE, KS 67519

2/28/02
3/13
4051050

Invoice	Invoice Date	Order	Order Date
202018	2/19/02	4397	2/11/02
Service Description			
Cement			
Lease		Well	
Fallis		2-8 Fallis	
AFE	CustomerRep	Treater	Well Type
	Rob Long	K. Gordley	Old Well
Purchase Order		Terms	
		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	125		
E107	CEMENT SERVICE CHARGE	SK	125		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	646		
R306	CEMENT PUMPER, 2501-3000'	EA	1		
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1		

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 APR 11
 CONSERVATION DIVISION

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 Discount *S*
 Tax Rate: 5.90%
 (T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT

APR 11 2002



Customer ID		Date	
Customer F. G. HOLL		2-11-02	
Lease		Lease No.	Well #
FRULIS			2-8
Order #	Station	Casing	Depth
397	Pratt, KS	4 1/2	
Job		Formation	Legal Description
SQUARE - OLD WELL		K.C.	8-10-12
		County	State
		OSBORNE	KS.

invoices
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2	2 3/4			125 SL. Common				
th	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
1.2	11.4	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		Gas Volume		Total Load	
Log Depth	Packer Depth	From	To	Flush				
	29.54							

Former Representative	Station Manager	Treater
ROB LONG	D. AUTRY	K. GORDLEY

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					ON LOCATION 2/11/02
					SQUARE PERFS
					SET PIR - 2953'
1240	500		13	2	PSD ANN
1248		300	8	2 1/2	DMT. RATE TBG
1255		0	25	2	MIX CEMENT - 125 SL. Common
					STOP - WASH PUMP & DOWN
1305		0	0	2	START DISP
1310		0	9	1	9 bbl out - STOP
1330		0	10	1/4	10 bbl out - STOP
1400		0	10 1/2	1/4	10 1/2 bbl out - STOP
1430		0	11 1/2	1/4	11 1/2 bbl out - STOP
1500		100	11 3/4	1/4	11 3/4 bbl out - STOP
1515		200	12		12 bbl out - STOP
					HEAD 200# - REVERSE - HEAD
1530	100		15	1 1/2	REVERSE OUT
					PULL 5 JTS & SET PIR
1550		200	1/2	1/4	PSD TBG - 200# - START DISP
8835					CHECK PSD ON AM. 2/12/02
					HEAD 200#
8900					TJB COMPLETE - THANKS - MORGAN



SERVICES, LLC

ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

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 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

PAID DEC 26 2001
 #31350

Invoice

Bill to:			3678275	Invoice	Invoice Date	Order	Order Date
F G HOLL P O BOX 158 BELPRE, KS. 67519 2001				111101	11/30/01	4321	11/24/01
				Service Description			
				Cement			
				Lease			
				Well			
				Fallis			
				2-8 Fallis			
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms		
	Rob Long	K. Gordley	New Well		Net 30		

RECEIVED

Rob Long
 11/30/01
 12/1/01
 9874.58

4051050

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	50		
D204	50/50 POZ (COMMON)	SK	125		
C321	CEMENT GEL	LB	382		
C310	CALCIUM CHLORIDE	LBS	210		
C311	CAL SET	LBS	625		
C243	DEFOAMER	LB	11		
C196	FLA-322	LB	32		
C322	GILSONITE	LB	1250		
C195	CELLFLAKE	LB	31		
F100	CENTRALIZER, 4 1/2"	EA	6		
F130	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1		
F160	GUIDE SHOE-REGULAR, 4 1/2"	EA	1		
F200	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1		
F252	ROTATING SCRATCHERS	EA	20		
F222	CEMENT PORT COLLAR. 4 1/2"	EA	1		
C223	SALT (Fine)	LBS	400		
C303	"B" FLUSH	GAL	500		
E107	CEMENT SERVICE CHARGE	SK	175		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	815		
R207	CASING CEMENT PUMPER, 30001-3500'	EA	1		
R701	CEMENT HEAD RENTAL	EA	1		
R702	CASING SWIVEL RENTAL	EA	1		

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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TREATMENT REPORT



Customer ID		Date	
Customer F.B. HOLL		11-24-01	
Lease FALLIES		Lease No.	Well # 2-8
Field Order # 4321	Station Pratt, KS	Casing 4 1/2	Depth 3379'
Type Job LONGSTRENGTH - NEW WELL		Formation TD-3380'	County OSBORNE
		State KS	
		Legal Description 8-10-12	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
4 1/2			12.5 PRG	50 SK. 60/40 POZ				5 Min.
Depth 3379'	Depth	From	To 1.6	Pre-Pad 6% GEL 10# CEMENT	Max			
Volume	Volume	From	To 13.6 PRG	Rad. 125 SK. 50/50 POZ	Min			10 Min.
Max Press	Max Press	From	To 1.58	Erge 4% GEL, 2% CC,	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	5.95% GEL, 3% FEA-322,	HHP Used			Annulus Pressure
Plug Depth 3336'	Packer Depth	From	To	Eluoh 6% GEL, 1/4# CEMENT	Gas Volume			Total Load

Customer Representative: **BOB LONG** Station Manager: **D. ANTRAY** Treater: **K. GORDLEY**

Service Units	107	22	38	72
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Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
0030					ON LOCATION 78 JTS, TOTAL
0400					RUN 3379' 4 1/2 CSG. RUN GUIDE SHU
					INSERT PLUG IN 1 1/2 COLLAR.
					CENTRALIZER - 5-6-7-8-9-10
					* PORT COLLAR ON #56 AT 995'
					DROP BALL, BRANCH CIRC., ROTATE CSG.
0830	200		20	6	PUMP START FLUSH
	200		5	6	PUMP 5 bbl H2O SPACER
	200		12	6	PUMP, 12 bbl R FLUSH
	200		5	6	PUMP 5 bbl H2O
	200		0	6	MIX CEMENT
			8	6	25 SK. 60/40 POZ
	100		34	6	125 SK. 50/50 POZ
			42		SHUT DOWN - WASH DOWN - DROP PLUG
	0		0	8	START PUMP
	400		30	8	LEFT CEMENT
	750		46	5	SLOW RATE
0900	1500		53	5	PLUG DOWN
					REVERSE - HOLD
					PUMP, RH
0930					JOB COMPLETE - THANKS EVERYONE

