

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33372
Name: Future Petroleum Company LLC
Address: PO Box 540225
City/State/Zip: Houston, TX 77254
Purchaser: Link Petroleum
Operator Contact Person: Gary Wurdeman
Phone: (405) 767-0785
Contractor Name: HT Oil LLC
License: 32890
Wellsite Geologist: Gordon Prater
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
04/22/04 04/28/04 05/07/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 ¹⁵³ ~~09-208770000~~ 15-153-20827-00-00
County: Rawlins

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Drift Unit Well #: 21
Field Name: Drift West
Producing Formation: Lansing
Elevation: Ground: 2926 Kelly Bushing: 2931
Total Depth: 4150 Plug Back Total Depth: 4097
Amount of Surface Pipe Set and Cemented at 258 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WHM 12-8-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Dehydration
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: ENGINEER Date: 6/9/04
Subscribed and sworn to before me this 9 day of June
19 2004

Notary Public: E. Schmitz
Date Commission Expires: 8/24/06
E. SCHMITZ
Oklahoma County
Notary Public in and for
State of Oklahoma
Commission # 02012450 Expires 8/24/06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Rec'd
06-14-04

Operator Name: Future Petroleum Company LLC Lease Name: Drift Unit Well #: 21
 Sec. 16 Twp. 1 S. R. 33 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gr/Comp Density -Neutron Gr/Induction Gr/Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>2806</td> <td>+125</td> </tr> <tr> <td>Heebner</td> <td>3824</td> <td>-893</td> </tr> <tr> <td>Lansing</td> <td>3876</td> <td>-945</td> </tr> <tr> <td>Lansing "G"</td> <td>3964</td> <td>-1033</td> </tr> </table>	Name	Top	Datum	Base Anhydrite	2806	+125	Heebner	3824	-893	Lansing	3876	-945	Lansing "G"	3964	-1033
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#/ft	258'	60/40 Poz	170 sxs	3%CC, 2%Gel
Production	7 7/8"	4 1/2"	10.5#/ft	4141'	ASC	135 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 jspf	3965-70	1000 gals 15 % MCA	3965-70

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4018'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
05/12/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	39	0	7		37.8

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	_____

DRILLER'S WELL LOG

Date Spud: Apr 22, 2004
Date Complete: Apr 29, 2004

Future Petroleum Company LLC
Drift Unit 21
SE/4 16-1-33W
Rawlins Co, KS

Elevation: 3000' G.L. est

DEPTH

0 - 264 Shale & Sand
264 - 1115 Shale & Sand
1115 - 1615 Shale & Sand
1615 - 1935 Shale & Sand
1935 - 2359 Shale & Sand
2359 - 2533 Sand & Shale
2533 - 2769 Shale
2769 - 2812 Anhydrite
2812 - 3126 Shale
3126 - 3289 Shale
3289 - 3405 Shale
3405 - 3548 Shale
3548 - 3676 Lime
3676 - 3825 Lime
3825 - 3985 Lime
3985 - 4129 Lime
4129 - 4150 Lime
4150 - R.T.D.

Surface Pipe: Set 253 feet of 8 5/8" casing @ 258 feet
With 170 sacks of 60/40, 3% CC; 2% Gel

STATE OF KANSAS)
) ss:
COUNTY OF GRAHAM)

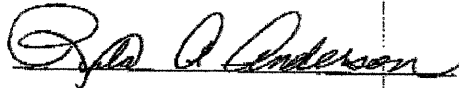
Andy Anderson of lawful age, does swear and states that the facts and statements herein are true and correct to the best of his knowledge.


Andy Anderson

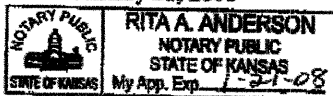
Subscribed and sworn to before me this 4th day of May 2004.

My Commission Expires:

January 21, 2008



Rita A. Anderson, Notary Public



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