

SEP 21 2004

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 3842
Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
Address: 562 WEST HIGHWAY 4
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: PETROMARK DRILLING, LLC
License: 33323
Wellsite Geologist: RICHARD S. DAVIS JR.

API No. 15 - 159-22419-0000
County: RICE
70'W N/2 NW SE Sec. 29 Twp. 18 S. R. 9 East West
2310 feet from SOUTH Line of Section
2050 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BEHNKE Well #: 1-29

Field Name: WILDCAT
Producing Formation: ARBUCKLE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1723' Kelly Bushing: 1729'
Total Depth: 3330' Plug Back Total Depth: 3278'
Amount of Surface Pipe Set and Cemented at 305 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

5/31/2004 6/5/2004 7/23/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J. Fernald
Title: SR. GEOLOGIST Date: 9-20-04
Subscribed and sworn to before me this 20TH day of SEPTEMBER,
2004.
Notary Public: Laura E. Alarid
Date Commission Expires: 03/28/2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

LAURA E. ALARID
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires 03/28/2005

Operator Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: BEHNKE Well #: 1-29
 Sec. 29 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2474'	-745'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2744'	-1015'
List All E. Logs Run:	DUAL INDUCTION		DOUGLAS	2780'	-1050'
	NEUTRON DENSITY		BRN LIME	2870'	-1164'
	MICRO LOG		LANSING	2893'	-1186'
	SONIC LOG		ARBUCKLE	3239'	-1510'
			TD	3330'	

KCC
SEP 20 2004
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8	20	305'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2	14	3329'	ASC	100	5#/SK GILSONITE & 3/4% CD-31
					ALC	60	NONE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 JSPF	3245-48'		750 GAL 28% MCA	3245-48'
4 JSPF	3256-58'		250 GAL 28% MCA	3256-58'
4 JSPF	3262-65'			

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2-3/8"	3277'	NA	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
7/23/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	25	0	0		42	

Disposition of Gas: Vented Sold Used on Lease
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: 3245-65' OA

RECEIVED
 If vented, submit to 480-183
 KANSAS CORPORATION COMMISSION

SEP 21 2004

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

RECEIVED JUN 3 2004

 * INVOICE *

Invoice Number: 093401

Invoice Date: 05/31/04

Sold Larson Operating Co.
 To: 562 W. HiWay #4
 Olmitz, KS
 67564

KCC
 SEP 20 2004
 CONFIDENTIAL

Due Date.: 06/30/04
 Terms.....: Net 30

Cust I.D.....: Larson
 P.O. Number...: Behnke 1-29
 P.O. Date.....: 05/31/04

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	7.6500	1338.75	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	6.00	SKS	30.0000	180.00	T
Handling	194.00	SKS	1.2500	230.00	E
Mileage (30)	30.00	MILE	9.2000	276.00	E
184 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	5.00	PER	0.5000	2.50	E
Mileage pmp trk	30.00	MILE	4.0000	120.00	E
Wood plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 2745.25
 Date of Invoice: 1 1/2% Charged Thereafter Tax: 112.57
 If Account CURRENT take Discount of \$ 274.52 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 2957.82

SURF. CSG.

(274.52)
 2583.30

DRLG COMP W/O LOE

AFE # _____

ACCT # 135/60

APPROVED BY *J.C. Larson*

RECEIVED
 CONSERVATION DIVISION

SEP 21 2004

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

RECEIVED JUN 15 2004

 * INVOICE *

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 21 2004

Invoice Number: 093481

CONSERVATION DIVISION
 WICHITA, KS

Invoice Date: 06/11/04

Sold Larson Operating Co.
 To: 562 W. HiWay #4
 Olmitz, KS
 67564

Cust I.D.: Larson
 P.O. Number: Behnke 1-29
 P.O. Date: 06/11/04

Due Date: 07/11/04
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	36.00	SKS	7.6500	275.40	T
Pozmix	24.00	SKS	4.0000	96.00	T
Gel	2.00	SKS	11.0000	22.00	T
ASC	100.00	SKS	9.5000	950.00	T
KolSeal	500.00	LBS	0.5000	250.00	T
ACD-31	47.00	LBS	5.5000	258.50	T
D-Foam	16.00	LBS	5.2500	84.00	T
Handling	185.00	SKS	1.2500	231.25	E
Mileage (30)	30.00	MILE	9.2500	277.50	E
185 sks @ \$.05 per sk per mi					
Long String	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	30.00	MILE	4.0000	120.00	E
Rotating Head	1.00	EACH	75.0000	75.00	T
Rubber Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 3829.65
 Date of Invoice. 1 1/2% Charged Thereafter. Tax: 130.47
 If Account CURRENT take Discount of \$ 382.96 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 3960.12

DRLG COMP W/O LOE **COMPL. CSG.** <382.96>
 3577.16

AFE # _____
 ACCT # ~~_____~~ 137/32
 APPROVED BY T.C. Larson