

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUL 09 2002

ORIGINAL
OIL DIVISION
WICHITA, KS

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central P.O. BOX 780167
City/State/Zip: Wichita, Kansas 67278-0167
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Franklin R. Greenbaum

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: F.G. Holl Company, L.L.C.

Well Name: FAIR "B" #1-10

Original Comp Date: 7/12/1999 Original Total Depth: 3475'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3420' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

RU: 03/15/2002 06/23/1999 RD: 03/20/2002
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23087-0002
County: Stafford
NE-SE-NE Sec. 10 Twp. 21 S. R. 11 East West

1580 feet from S / N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: FAIR "B" Well #: 1-10

Field Name: Snider

Producing Formation: Tarkio Sand

Elevation: Ground: 1751' Kelly Bushing: 1760'

Total Depth: 3475' Plug Back Total Depth: 3420' 3090

Amount of Surface Pipe Set and Cemented at 222'KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to ALT I WHM 12-8-06 _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 120,000 ppm Fluid volume 350 bbls

Dewatering method used No Free Fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 07/03/2002

Subscribed and sworn to before me this 3rd day of July, 2002.

Notary Public: Betty B. Herring
Date Commission Expires: 04/30/2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Notary Public - State of Kansas
BETTY B. HERRING
My Appt. Exp. 4/30/2006

✓

X

Operator Name: F.G. Holl Company, L.L.C. Lease Name: FAIR "B" Well #: 1-10
 Sec. 10 Twp. 21 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	464 (+1296) Simpson Sh. 3321 (-1561)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herrington	1453 (+307) RFD/LTD 3328 (-1568)
List All E. Logs Run:		Heebner	2905 (-1145)
		LKC	3052 (-1292)
		BKC	3297 (-1537)

ZDL/CN/ML/SL
HDILDAL/3CAL/GR

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	222'KB	60/40 Poz	225sx	2%gel,3%cc
Production	7 7/8"	5 1/2"	14#	3473'KB	50/50 Poz	175sx	2%gel,5#gil,10%
					Lite	75sx	salt,5%Fla,1/4

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Spotted acid over zone to be perforated. 500 gal 7.5% HSA 2.	
1 JSPF	2347' - 2348' Tarkio Sand	Treat w/ 1000 gal 7 1/2% FENE acid	
1 JSPF	2333', 34,35,36 Tarkio Sand	Frac w/ 70% Foam, 9,000# 20/40 Sand,	
	CIBP @ 3090	7,000# 12/20 Sand and 150 bbls Fluid.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2359'	2315'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
03/28/2002			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		40			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2333' - 2348' Tarkio Sand
 (If vented, Sumit ACO-18.) Other (Specify) _____

