

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
**This Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

API # 15 - 035-02078-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 2-18-1946.

Well Operator: W. D. Short Oil Co., LLC KCC License #: 33608  
(Owner / Company Name) (Operator's)

Address: P.O. Box 729 City: Oxford

State: Kansas Zip Code: 67119 Contact Phone: ( 620 ) 455 - 3576

Lease: Rahn Unit #1 Well #: 6 Sec. 5 Twp. 34S S. R. 6  East  West

S/2 - SW - NE - NW Spot Location / QQQQ County: Cowley

1190 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # E03386.1  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 10-3/4" Set at: 160' Cemented with: 200 Sacks

Production Casing Size: 6" Set at: 2877' Cemented with: 250sx Sacks

List (ALL) Perforations and Bridgeplug Sets: PERFS: 2126-28, 2138-43

Elevation: 1125 ( G.L. /  K.B.) T.D.: 2875' PBDT: 2300' Anhydrite Depth: unknown  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC Requirements

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Mike Anstine

Phone: ( 620 ) 218 - 1822

Address: P.O. Box 729 City / State: Oxford, Kansas

Plugging Contractor: Braden Petroleum & Well Plugging Co. KCC License #: 32475 32485  
(Company Name) (Contractor's)

Address: P.O. Box 282 Burden, Kansas 67019 Phone: ( 620 ) 438 - 2856

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent  
Date: 12-15-2006 Authorized Operator / Agent: W.D. Short  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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DEC 19 2006  
CONSERVATION DIVISION  
WICHITA, KS

640 Acres  
N

# WELL RECORD *Ramsden #1* *Well #6*

Mail to Corporation Commission, Oklahoma City, Oklahoma

160					160
	X				
160					160

Locate Well Correctly

COUNTY Cowley, SEC. 5, TWP 34S, RGE. 6E  
 COMPANY OPERATING Continental Oil Company  
 OFFICE ADDRESS Draves 1267 - Ponca City, Okla  
 FARM NAME E. W. Cox WELL NO. 1  
 DRILLING STARTED 2-18 1946 DRILLING FINISHED 3-16 1946  
 WELL LOCATED N.W. 1/4 S.E. 1/4 N.W. 1/4 1190 ft. North of South  
 Line and 1650 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. GROUND 1125  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil Well

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
<u>Sand Barton</u>	<u>2188</u>	<u>2228</u>			
<u>Bartonside Sand</u>	<u>2850</u>	<u>2875</u>			

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Fl.	In.	Fl.	In.	Size	Length	Depth Set	Make
<u>10 3/4"</u>	<u>29#</u>	<u>1000</u>	<u>Wells</u>	<u>160'</u>	<u>0"</u>	<u>Set at</u>	<u>165'</u>				
<u>6"</u>	<u>18#</u>	<u>800</u>	<u>Wells</u>	<u>2877'</u>	<u>4"</u>	<u>Set at</u>	<u>2849'</u>				

Lines Record: Amount..... Kind..... Top..... Bottom.....

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Meke				
<u>10 3/4"</u>	<u>160</u>	<u>0</u>	<u>200</u>	<u>none</u>	<u>none</u>	<u>Halliburton</u>			
<u>6"</u>	<u>2877</u>	<u>4</u>	<u>250</u>	<u>"</u>	<u>"</u>	<u>"</u>			

NOTE: What method was used to protect sands when outer strings were pulled? None Pulled

NOTE: Were bottom hole plugs used? None If so, state kind, depth set and results obtained.....

TOOLS USED

Rotary tools were used from 0 feet to 2858 feet, and from..... feet to.....  
 Cable tools were used from 2858 feet to 2875 feet, and from..... feet to.....  
 Type Rig.....

PRODUCTION DATA

Production first 24 hours 155 bbls. Gravity..... Emulsion..... per cent, Water..... per cent  
 Production second 24 hours 150 bbls. Gravity..... Emulsion..... per cent, Water..... per cent  
 (Actual Prod 151.89 bbls. April 2nd 1946)  
 If gas well, cubic feet per 24 hours..... Rock Pressure, lbs. per square inch.....

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the..... day of....., 192.....  
 My Commission expires.....  
 Name and title of representative of company.....  
 Notary Public.

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 DEC 19 2006  
 CONSERVATION DIVISION  
 WICHITA, KS  
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 MAR 07 2006  
 KCC WICHITA

15035020780000

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale + Gravel	0	70			
Sand + Lime	70	170			
Lime	170	255			
Shale + Lime	255	500			
Shale + Shells	500	1100			
Shale + Lime	1100	1405			
Lime	1405	1510			
Shale	1510	1705			
Lime + Shale	1705	1930			
Shale + Shells	1930	2030			
Shale + Sand	2030	2165			
Sand	2165	2228			
Shale	2228	2275			
Lime + Shale	2275	2830			
Shale	2830	2850			
Bartlesville Sand	2850	2875	Total Depth		

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1503502078.0000

Well Log on E. W. Cox #1

Spudding Date : 2-18-46 ✓  
 Date Casing set : 3-3-46  
 Date completed : 3-9-46

Location:  
 Section 5, Twp 34-S, Rge 6-E  
 Cowley County, Kansas

Continental Oil Company

Total Depth: 2,875'

<u>From</u>	<u>To</u>	<u>Formation</u>	<u>Remarks</u>
0	40	Lime and gravel	
40	70	Sand and lime	
70	172	Sand and lime	Ran 4 Jts of Spiral Weld casing; cemented with 200 sacks cement.
172	250	Lime	
250	500	Shale and lime	
500	1100	Shale and shells	
1100	1245	Shale and lime	
1245	1405	Lime and shale	
1405	1510	Lime and shale	
1510	1705	Shale	
1705	1820	Lime and shale	
1820	1930	Shale and lime	Pulled surface pipe out of hole
1930	1985	Shale	Ran 4 Jts of Spiral Weld casing, 10-3/4" cemented with 200 sacks Deyey Portland
1985-	2030	Shale and shells	
2030	2165	Shale and sand	
2165	2228	Sand	
2228	2275	Shale	
2275	2355	Lime and shale	
2355	2435	Shale and lime	
2435	2525	Lime and shale	
2525	2615	Shale and lime	
2615	2640	Lime	
2640	2830	Shale and lime	
2830	2840	Shale	
2840	2849	Coring	
2849	2858	Cored, shale and sand	Ran 94 Jts., 6" OD casing; cemented with 250 sacks Atlas cement.
2858	2875	Sand	
✓ 2875	Total Depth		

Subscribed and sworn to before me  
 this 4th day of April 1946.

*John J. Green*  
 Notary Public

My Commission expires:

9-19-48

I certify the above to be a true and exact copy of the original driller's log on E. W. Cox #1 well.

*W. C. Rogers*

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 WICHITA, KS

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 MAR 07 2006  
 KCC WICHITA

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

W.D. Short Oil Co., LLC  
102 S. River Road  
PO Box 729  
Oxford, KS 67119

December 28, 2006

Re: RAHN UNIT 1 #6  
API 15-035-02078-00-01  
S2SWNENW 5-34S-6E, 1190 FNL 1650 FWL  
COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



Barry Metz  
Deputy Director

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000