KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 035-02077-00-00	(Identifier Number of this we	ell). This must be listed for wells	drilled since 1967; if no API # v	was issued,
indicate original spud or completion date12-02-1945	5			
Well Operator: W. D. Short Oil Co., LLC		KCC License :	#:_33608	
Address: P.O. Box 729	r / Company Name)	City: Oxford	(Operator's)	
State: Kansas	Zip Code: 67119	Contact Phone: (620) 455 - 3576	
Lease: Rahn Unit #1	Well #:_5	Sec. <u>5</u> Twp. 3	34S S. R. 6 ✓ Eas	st West
100'W CE CW NW		unty: Cowley		
890 Feet (in exact footage) From Check One: ✓ Oil Well Gas Well SWD Docket # Conductor Casing Size: Surface Casing Size: 13-3/8"	East / West (from not) D&A Cathodic ENHR Docket # Set at: Set at: 160' Set at: 2867'	earest outside section corner) Line earest outside section corner) Line Water Supply Well Cemented with: Cemented with:	e of Section (Not Lease Line) Other:	
Elevation: 1122 (G.L. / K.B.) T.D.: 2879' Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page if	PBTD:PBTD:	Junk in Hole	(Stone Corral Formation)	
Is Well Log attached to this application as required? If not explain why?	✓ Yes No Is ACO-1 f	led? ✓ Yes No		
Plugging of this Well will be done in accordance will List Name of Company Representative authorized to		NATIon America	he State Corporation Commiss	sion.
		Phone: (620) 21	8 - 1822	
Address: P.O. Box 729		City / State: Oxford, Ka	nsas	
Plugging Contractor: Braden Petroleum & Well Plug (Comp	gging Co. pany Name)	KCC License #: 32475	(Contractor's)	99494 1
Address: P.O. Box 282 Burden, Kansas 67019		Phone: (620) 43		
Proposed Date and Hour of Plugging (if known?): AS	SAP			-
Payment of the Plugging Fee (K.A.R. 82-3-118) will	be guaranteed by forerager of	Agent	RECE KANSAS CORPORA	EIVED FION COMMISSION
Date: 12-15-2006 Authorized Operator / /	Agent: WWW ##	(Signature)	DEC 1	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

Mail to Corporation Commission, Oklahoma-City; Oklaho COUNTY SEC. TWP RGE. COMPANY OPERATING OFFICE ADDRESS FARM NAME FARM NAME LICATER OF FIRST PRODUCTION Locate well correctly Locate well correctly CHARACTER OF WELL (Oil, gas or dryhole) TO Name From To Name From To Name From To Name CASING RECORD Amount Set Amount Pulled Packer Re Size Wt. Thds. Make Ft. In. Ft. In. Size Length Depth Set Liner Record: Amount CEMENTING AND MUDDING Kind Top Bettom CEMENTING AND MUDDING CEMENTING AND MUDDING Rethol of Inches of Record Re	ma 65. Z, 194 of Souther Section
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Note: What method was used to protect sands when outer strings were pulled?	
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NOTE: Were bottom hole plugs used? 43.5 If so, state kind, depth set and results obtained	
MOOT G MOUD	
Rotary tools were used from	
Cable tools were used from	
Type rigPRODUCTION DATA	
Production first 24 hours /2 bbls. Gravity Emulsion per cent. Water	per cent
Production second 24 hours / 9 bbls. Gravity, Emulsionper cent., Water If gas well, cubic per 24 hours Rock Pressure: Lbs. per square inch	per cent
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete a to the records of this office and to the best of my knowledge and belief.	00073:

RECEIVED
KANSAS CORPORATION COMMISSION DEC 19 2006

Subscribed and sworn to before me this...

My Commission expires

Name and title of representative of company

., 194..

Notary Public

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top -	Bottom	Formation	Тор	Bottom
Shale thime	0 176	170			
Thole V Liene Linne V Shrale Linne	1565 1640 1750	1640 1750 19 5 0			
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KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

W.D. Short Oil Co., LLC 102 S. River Road PO Box 729 Oxford, KS 67119

December 28, 2006

Re: RAHN UNIT 1 #5

API 15-035-02077-00-00

SESWNW 5-34S-6E, 2310 FNL 890 FWL

COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

Barry Metz

Deputy Director

District: #2 3450 N. Rock Road, Suite 601 Wichita, KS 67226 (316) 630-4000