

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15-15-129-00176-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S03-29-47 C04-30-47

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952

(Owner/Company Name) City: HOUSTON (Operator's)

Address: P. O. BOX 3092, WL 1 RM 3.201

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: SMITH GAS UNIT A Well #: 1 Sec. 10 Twp. 31 S R. 40 East West

CENTER OF SECTION
NW NE SW Spot Location/QQQQ County MORTON

2640 ENL Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

2640 FWL Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 - 5/8" Set at: 639' Cemented with: 325 Sacks

Production Casing Size: 5 - 1/2" Set at: 2516' Cemented with: 350 Sacks

List (ALL) Perforations and Bridgeplug Sets: PERFS: 2302-2488' CIBP: 2250'

Elevation: 3303' (G.L. K.B.) T.D. 2516' PBDT _____ Anhydrite Depth _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURES.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, WL 1, RM 3.201 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor HALL TEURTON SERVICES KCC License # 5287

(Company Name) (Contractor's)

Address _____ Phone: _____

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: NOV 12, 2006 Authorized Operator / Agent: DeAnn Smyers

(Signature)

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NOV 16 2006

CONSERVATION DIVISION
WICHITA, KS

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NOV 16 2006

**CONSERVATION DIVISION
WICHITA, KS**

Plugging Application
Smith A 1 - Abandonment
Sec 10, T31S, R40W
Morton County, Kansas

The application attached is to abandon the Smith A 1. BP Amoco is abandoning this well as it has become uneconomic to operate.

NOV 16 2006

CONSERVATION DIVISION
WICHITA, KS

**Plugging Procedure for the Smith A 1
Section 10 T31S R40W
Morton County, Kansas**

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via a telephone conversation between Joe Eudey (BP representative) and Steve Durant (KCC) on February 15, 2006.

PROPOSED PROCEDURE:

1. Set CIBP (with 2 sacks of cement on top of plug) at 2250'.
2. Fill casing with water and run CBL to determine TOC.
3. **STOP.** Consult with Dodge City KCC office. Depth of circulating holes will need to be determined once TOC is found.
4. Perforate circulating holes.
5. Circulate cement down 5.5" casing, through circulating holes, and out annulus between the 8.625" & 5.5" casing. Leave the 5.5" casing and the annulus full of cement from ground level to circulating holes.
6. Cut off and cap casings 5' below ground level.
7. Restore the location.

CEMENT INFORMATION

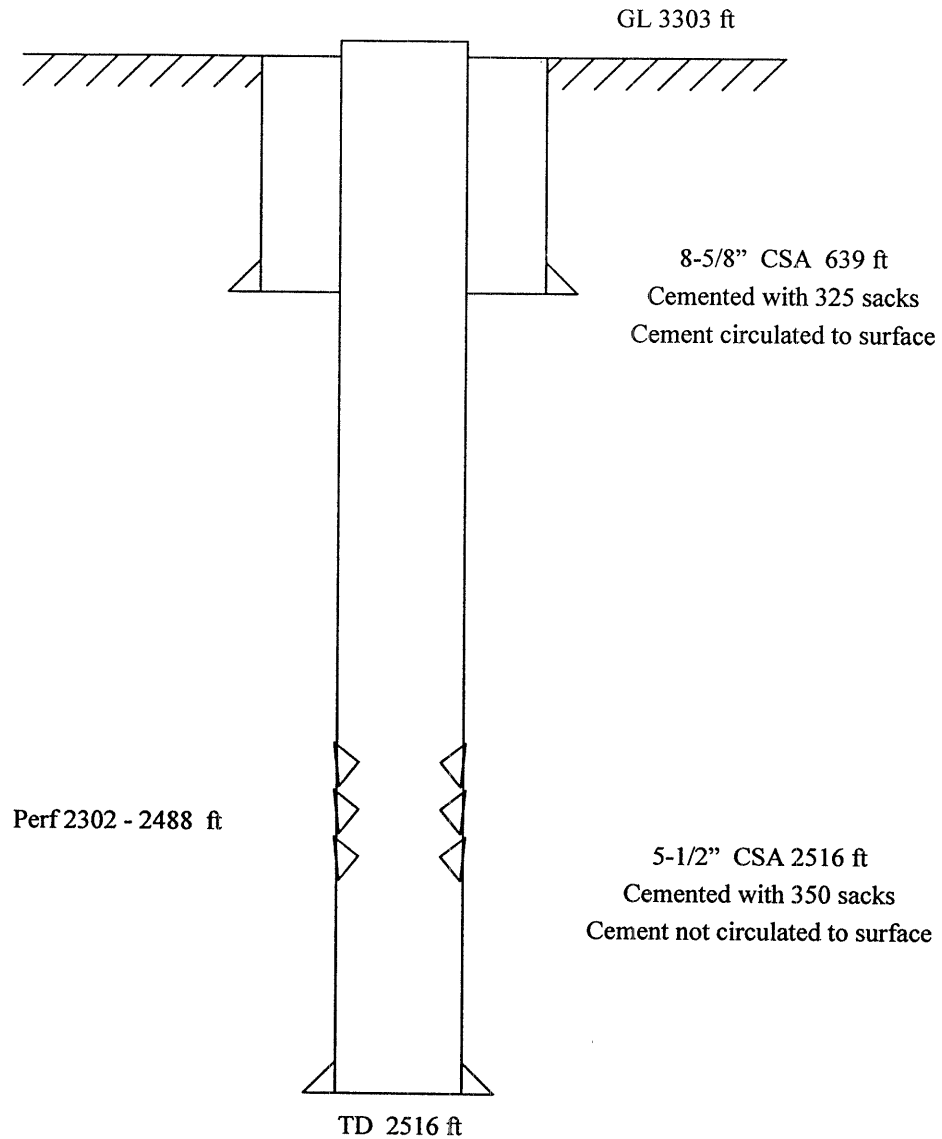
60/40 class C premium plus cement w/6% gel.
Cement mixed at 13.1 ppg
Cement yield 1.53 cuft/sk

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CONSERVATION DIVISION
WICHITA, KS

Smith A 1
Section 10, T31S, R40W
Chase Formation
Hugoton Field
Morton County, Kansas

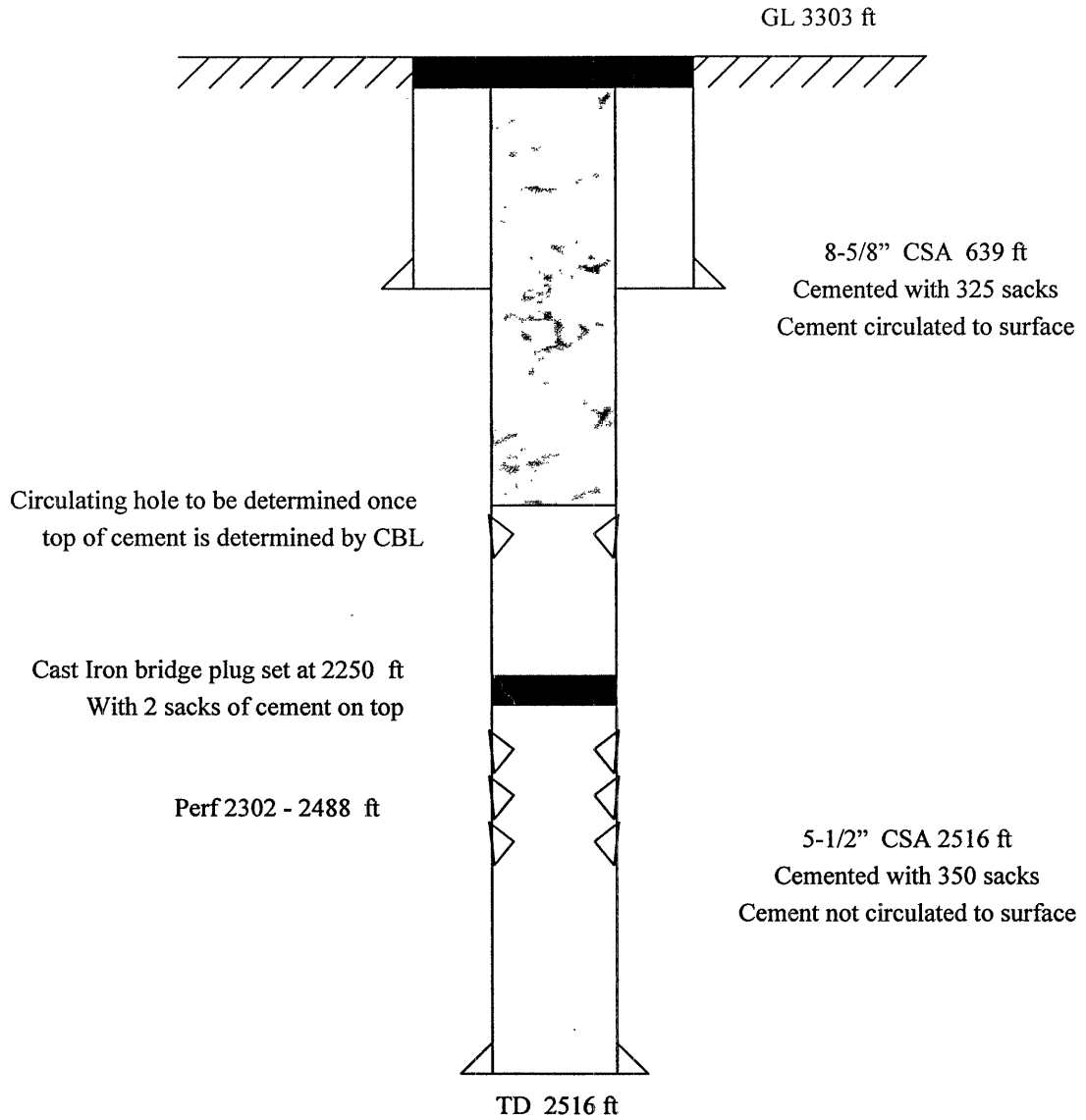


Not to scale

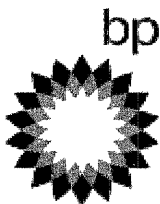
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Smith A 1
Section 10, T31S, R40W
Chase Formation
Hugoton Field
Morton County, Kansas

CONSERVATION DIVISION
WICHITA, KS



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CONSERVATION DIVISION
WICHITA, KS

DeAnn Smyers
BP America Production Company
P. O. Box 3092 Room 3.276A, WL1
Houston, TX 77253-3092

November 12, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Re-filing of CP-1 Plugging Application
Smith Gas Unit A Well #1
Section 10 31S 40W, Morton County, Oklahoma

Please find attached CP-1 for the Smith Gas Unit A Well #1 located in Sec. 10 31S, 40W, Morton County, Oklahoma.

I am re-filing for approval of the attached CP-1 due to expiration of the first plugging application. I did not realize that the date the application was received was the basis for calculating the expiration date, so my CP-1 expired prior to me sending in a request to extend the application.

If you have any questions or need any additional information, I can be reached at (281) 366-4395.

Yours very truly,

A handwritten signature in cursive script that reads "DeAnn Smyers".

DeAnn Smyers
Regulatory Staff Assistant

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP America Production Company
2225 West Oklahoma Avenue
Ulysses, KS 67880

December 26, 2006

Re: SMITH GAS UNIT A #1
API 15-129-00176-00-00
C 10-31S-40W, 2640 FNL 2640 FWL
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely



Barry Metz
Deputy Director