

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Chesapeake Operating, Inc.
Address: P.O., Box 18496, Oklahoma City, OK 73154-0496
Phone: (405) 848-8000 Operator License #: 32334

Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: _____ (Date)
by: Verbal with field personnel (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

KRIDER Depth to Top: 2548 Bottom: 2564 T.D. 5418'
WINFIELD Depth to Top: 2590 Bottom: 2610 T.D. 5418'
FORT RILEY Depth to Top: 2633 Bottom: 2695 T.D. 5418'

API Number: 15-075-00009-00-00
Lease Name: Bradshaw
Well Number: 1-38 Per RBDMS KCC 12/28/06

Spot Location (QQQQ): _____ - C - NW - SE
1980 Feet from North / South Section Line
1980 Feet from East / West Section Line
Sec. 36 Twp. 22S S. R. 41 East West

County: Hamilton
Date Well Completed: 8/26/57 Per RBDMS
Plugging Commenced: 11/9/06 PPT
Plugging Completed: 11/9/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>KRIDER</u>	<u>GAS</u>	<u>2548'</u>	<u>2564'</u>	<u>8 5/8"</u>	<u>2,782'</u>	<u>Ø</u>
<u>WINFIELD</u>	<u>GAS</u>	<u>2590'</u>	<u>2610'</u>	<u>8 5/8"</u>	<u>2,782'</u>	<u>Ø</u>
<u>UPPER FT. RILEY</u>	<u>GAS</u>	<u>2633'</u>	<u>2660'</u>	<u>8 5/8"</u>	<u>2,782'</u>	<u>Ø</u>
<u>LOWER FT. RILEY</u>	<u>GAS</u>	<u>2685'</u>	<u>2695'</u>	<u>8 5/8"</u>	<u>2,782'</u>	<u>Ø</u>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pressure test csg to 500#, held, perforate at 1,140', pump on csg had no blowout on B side, pump 300 sks cement max pressure 1100#, shut in, 100# tied on B side, pump 170 sks cement 60/40 Poz gel, max pressure 300#, shut in 200#, cut off 13 3/8" and 8 5/8" head, weld on cap, clean location.

Name of Plugging Contractor: Allied Cementing Co., Inc. License #: _____
Address: P.O. Box 31, Russell, KS 67665

Name of Party Responsible for Plugging Fees: Chesapeake Operating, Inc.
State of Oklahoma County, Oklahoma, ss.

Doug Howeth, Associate Asset manager (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Doug Howeth
(Address) P.O. Box 18496, Oklahoma City, OK 73154-0496



SUBSCRIBED and SWORN TO before me this 20 day of December, 20 06
Renee Riebe My Commission Expires: 4-5-2008
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

99996 Per RBDMS
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 21 2006
CONSERVATION DIVISION
WICHITA, KS

PPT

ALLIED CEMENTING CO., INC. 25396

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Og Kley

DATE <u>11-9-06</u>	SEC <u>36</u>	TWP <u>23s</u>	RANGE <u>81W</u>	CALLED OUT <u>pump truck</u>	ON LOCATION <u>3:00 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Bradshaw</u>		WELL # <u>1-36</u>		LOCATION <u>Syracuse TN New York</u>		COUNTY <u>Hamilton</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR _____ OWNER SG Inc

TYPE OF JOB Plug Old Hole

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL C18P DEPTH 1160'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 1140'

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED 200# HULLS

470 SKS 60/40 P2 6% GEL

COMMON	<u>282 SKS</u>	@ <u>12.20</u>	<u>3440.40</u>
POZMIX	<u>188 SKS</u>	@ <u>6.10</u>	<u>1146.80</u>
GEL	<u>24 SKS</u>	@ <u>16.65</u>	<u>399.60</u>
CHLORIDE		@	
ASC		@	

RECEIVED KANSAS CORPORATION COMMISSION DEC 21 2006 CONSERVATION DIVISION WICHITA, KS			
HANDLING	<u>496 SKS</u>	@ <u>1.90</u>	<u>942.40</u>
MILEAGE	<u>99 SK/mile</u>		<u>5133.60</u>
			TOTAL <u>11062.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

399 DRIVER Larry

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pressure csg to 500' held, press 1140'. Pump on csg had no blow out B side. Pump 300 SKS cement max press 1100' shut in 100' tied on B side - pump 170 SKS cement max press 300' shut in 200'.

Thank you

SERVICE

DEPTH OF JOB	<u>1140'</u>		
PUMP TRUCK CHARGE			<u>720.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>115 miles</u>	@ <u>6.00</u>	<u>690.00</u>
MANIFOLD		@	
			TOTAL <u>1410.00</u>

CHARGE TO: Chesapeake Operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOUT EQUIPMENT

4 Hn:
Altha

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dennis Frick

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Dennis Frick