

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.  
Address: 116 East Third St. Eureka, KS 67045-1747  
Phone: (620) 583 - 5122 Operator License #: 5697  
Type of Well: Oil Docket #: ----  
*(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other)* *(If SWD or ENHR)*  
The plugging proposal was approved on: Thursday 14 Dec. 2006 (Date)  
by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Mississippian <sup>K.B.</sup> Depth to Top: 2211' Bottom: 2218' T.D. 2226'  
(perforation) Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 073-23,436-00-00  
Lease Name: Pixlee "C"  
Well Number: 33 (Thirty-Three)  
Spot Location (QQQQ): NE - NE - NE -  
4,944 Feet from  ~~North~~ /  South Section Line  
487 Feet from  East /  ~~West~~ Section Line  
Sec. 04 Twp. 22 s. R. 10E  East  ~~West~~  
County: Greenwood  
Date Well Completed: 20 June 1986  
Plugging Commenced: 14 December 2006  
Plugging Completed: 15 December 2006

Show depth and thickness of all water, oil and gas formations.

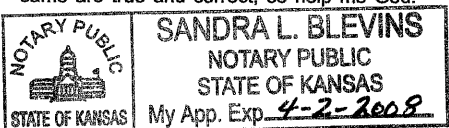
Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
surface	casing			8-5/8"	204 ft.	none (cemented in)
production	casing			4-1/2"	2,258 ft.	838 ft.
** See attached Consolidated Ticket Number 16611 for further information on top plugs.						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same, depth placed from (bottom), to (top) for each plug set. \*\*  
Mixed & dumped 1 1/2 sacks regular cement inside 4 1/2" casing at 2226' below G.L., for cement plug inside 4 1/2" from 2226' to est. 2210'. Built rock bridge at 2155'; mixed & dumped 5 1/2 sacks regular cement, for cement plug inside 4 1/2" from 2155-2094' SLM. Shot 4 1/2" in two at 838'; pulled 4 1/2" to 800'. Consolidated spotted 35 sacks cement down 4 1/2", for cement plug inside 7-7/8" rotary hole from 800' to est. 700'. Pulled 4 1/2" to 252'. Consolidated pumped cement down 4 1/2" until good slurry surfaced outside 4 1/2". Pulled rest of 4 1/2"; Consolidated topped out 8-5/8" surface casing with good slurry to G.L., for cement plug from 252' to G.L. \*\*

Name of Plugging Contractor: Sage Oil Company License #: 5684  
Address: P.O. Box 12 Virgil, KS 66870-0012

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.  
State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for operator  
(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Roscoe G. Jackson II  
(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 18th day of December, 2006  
Sandra L. Blevins My Commission Expires: April 2, 2008  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
DEC 19 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16611  
 LOCATION Eureka  
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-15-06	4006	Pixlee # 33	4	22S	10E	Greenwood
CUSTOMER Jackson Bros. LLC			TRUCK #			
MAILING ADDRESS 116 E 3rd			DRIVER			
CITY Eureka		STATE KS	TRUCK #		DRIVER	
		ZIP CODE 67045				
			463	Kyle		
			479	Steve		
			434	Jim		

JOB TYPE P.T.A. HOLE SIZE 7 7/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation with fresh water  
Pump 200# Gel. Put 35SKS Cement plug at 800'. Wait pull out casing.  
Rig up to 4 1/2 casing. Break circulation with fresh water. Mix 90SKS Cement  
250' to surface. Pull out 6 joint of casing. Top well back off.  
Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	525.00	525.00
5406	25	MILEAGE	3.15	78.75
1131	125 SKS	60/40 Pozmix Cement	9.35	1168.75
1118A	620#	4% Gel 200# Gel Flush	.14	86.80
5407		Ten Mileage bulk Truck	m/c	275.00
5502c	5 hrs	80bb1 Vacuum Truck	90.00	450.00
1123	3000 gallons	City water	12.80 <sup>Per 1000</sup>	38.40
			<b>RECEIVED</b>	
			DEC 19 2006	
			<b>KCC WICHITA</b>	
			Sub Total	2622.70
			6.3% SALES TAX	81.53
			ESTIMATED TOTAL	2704.22

AUTHORIZATION Roscoe Jackson II

TITLE CO-MANAGER

DATE 16 DEC, 2006