

**ORIGINAL** WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

Operator: License # 3532  
 Name: CMX, Inc.  
 Address: 150 North Main  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: OneOK  
 Operator Contact Person: Douglas H. McGinness II  
 Phone: (316) 269-9052  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well  Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: James F. Smith  
 Well Name: #1-9 Conklin  
 Original Comp. Date: 03-12-64 Original Total Depth: 4838'  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>06-29-04</u>	<u>07-01-04</u>	<u>7/23/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-00221-00-01  
 County: Kiowa County, Kansas  
C-NE-NE Sec. 9 Twp. 29 S. R. 17  East  West  
660 feet from S  (circle one) Line of Section  
660 feet from  (circle one) W Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE SE NW SW  
 Lease Name: Conklin OWWO Well #: 1-9  
 Field Name: Conklin  
 Producing Formation: \_\_\_\_\_  
 Location: Ground: 2098' Kelly Bushing: 2109'  
 Total Depth: 4838' Plug Back Total Depth: 4811  
 Amount of Surface Pipe Set and Cemented at 4838 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I WITHM 11-29-06

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 400 bbls  
 Dewatering method used hauled off  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Advantage Resources  
 Lease Name: Hardy B#1 License No.: 6927  
 Quarter NE Sec. 24 Twp. 28 S. R. 18  East  West  
 County: Kiowa Docket No.: D-27161

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: President Date: 8/4/2004  
 Subscribed and sworn to before me this 4th day of August,  
2004  
 Notary Public: Donna L May-Murray  
 Date Commission Expires: 2/7/2008

**DONNA L MAY-MURRAY**  
 Notary Public, State of Kansas  
 Expires 2/7/08

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: **CMX, Inc.** Lease Name: **Conklin OWWO** Well #: **1-9**  
 Sec. **9** Twp. **29** S. R. **17**  East  West County: **Kiowa County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">Cement Bond</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <p style="text-align: center; font-size: 2em;">OWWO</p>
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**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
<b>existing Surface</b>		<b>8-5/8"</b>		<b>400'</b>			
<b>Production</b>	<b>7-7/8"</b>	<b>4-1/2"</b>	<b>10.5#</b>	<b>4837'</b>	<b>Class H</b>	<b>150</b>	<b>10%salt 10%gyp</b>

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4745'-4750'		

**TUBING RECORD** Size **2 3/8"** Set At **4730'** Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. **8/1/2004** Producing Method  Flowing  Pumping  Gas Lift  Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	500	0		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

Production Interval \_\_\_\_\_

Well User ID : Conklin #1-9  
 Well Name : Conklin #1-9 OWWO  
 Location : C NE NE 9 / 29S / 17W  
 County : Kiowa, KS  
 API Code : 15-097-00221-00-01  
 Operator : CMX, Inc.

Pumper :  
 Field : Conklin Estate  
 District : Kansas  
 Prospect : Conklin  
 G.L. : 2098  
 K.B. : 2118  
 T.D. Drilled : 0

Spud Date :  
 Comp. Date :  
 Property Type : O&G  
 Status : AC

**Completions Detail Report**

Date	Activity	Remarks
7/22/2004		Move in, rig up. Will perforate tonight. Perforated Cherokee Sand from 4745'-4750' 4s/ft. Run in tubing, swab well down, kicked off flowwing. Bidding a volume in excess of 300,000 common natural. Left well venting into tank overnight.
7/23/2004		Still venting in excess of 300,000. Produced no fluid overnight. Will flow test till noon then shut in until Monday AM to record shut in tubing and casing pressures. *Note: Looks like we have a real nice well. We plan to hook up the well to OneOK and produce for a while with the option to stimulate down the road.

**Well Perforation History**

Date	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
7/22/2004	Cherokee		4745	4740	4	

**Casing History**

Size	Weight	Grade	Brand	Type	Condition	Set Depth	Footage
4 1/2"	10.5			production	new	4837	4843

**Cement Description:** 150 sx Class tt, 10% salt, 10% Gypseal, 6# Kalseal, .8% FL-160.

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# Daily Drilling Report

# DRILLING REPORT

Well Name: <b>Conklin #1-9 OWWO</b>	API Code: 15-097-00221-00-01	Ref Well :
Location C NE NE 9 \ 29S \ 17W	Lease Name: <b>Conklin #1-9</b>	Ref Loc: -//
County / State : Kiowa, KS	Field: Conklin Estate	County: Kiowa, KS
GL Level : 2098	Contractor: Duke Drilling Co.	GL Level :
KB Level : 2118	Operator: CMX, Inc.	KB Level : 0
Current Date 04-Aug-04		Page 1 of 1

## Daily Drilling Details Report

Date	Start Depth	Daily Remarks
6/29/2004	0	Move in, rig up, spud @ 8:00 PM.
6/30/2004	2102	Washing down @ 2102'. Washed down to T.D. Conditioned hole.
7/1/2004	4838	Rig up to L.D.D.P. Running 4 1/2" casing today. Set 107 jts (4843') 4 1/2" x 10.5 # @ 4837' w/150 sx Class tt, 10% salt, 10% Gypseal, 6# Kalseal, .8% FL-160. PD @ 6:00 PM. 60/40 Pozmix, 6% gel, 15 sx in RH, 10 sx in MH.

## Casing History

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# ALLIED CEMENTING CO., INC.

15880

Federal Tax I.D. [REDACTED]

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>7-1-04</u>	SEC. <u>9</u>	TWP. <u>29S</u>	RANGE <u>17W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Conklin</u>	WELL # <u>1-9</u>	LOCATION <u>Hawiland 2 E 4 S</u>	COUNTY <u>Kiowa</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>OLD</u>		<u>6 1/2 W Slinto</u>					

CONTRACTOR Duke #1  
 TYPE OF JOB long string  
 HOLE SIZE 7 7/8 T.D. 4838  
 CASING SIZE 4 1/2 DEPTH 4838  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 4838  
 TOOL DEPTH  
 PRES. MAX 650 PST MINIMUM 200 PST  
 MEAS. LINE SHOE JOINT 10.85  
 CEMENT LEFT IN CSG. 10.85 FT  
 PERFS.  
 DISPLACEMENT KCl water 77 1/4 BBS,

OWNER CMX INC.

CEMENT

AMOUNT ORDERED	<u>150sx #10% Gyp 10%</u>		
	<u>Salt 6# Kol-seal .8% Fl-160 25sx 60:40:16</u>		
	<u>500gal Mud Clean 500gal Mud Clean C</u>		
	<u>8gal ClaPro</u>		
COMMON	<u>150 H</u>	@	<u>9.30 1395.00</u>
POZMIX	<u>10</u>	@	<u>4.00 40.00</u>
GEL	<u>1</u>	@	<u>11.00 11.00</u>
<del>COMMON</del>	<u>15 A</u>	@	<u>7.65 114.75</u>
	<u>Gyp Seal 14</u>	@	<u>17.85 249.90</u>
	<u>Salt 16</u>	@	<u>7.50 120.00</u>
	<u>Kol Seal 900*</u>	@	<u>1.50 450.00</u>
	<u>Fl-160 112*</u>	@	<u>8.00 896.00</u>
	<u>Mud Clean C 500gal</u>	@	<u>1.00 500.00</u>
HANDLING	<u>226</u>	@	<u>1.25 282.50</u>
MILEAGE	<u>30 x 226 x .05</u>		<u>339.00</u>
	<u>Cla Pro 8 gls @ 22.90</u>		<u>183.20</u>
	<u>500 gls. mud clean @ .75</u>		<u>375.00</u>
		TOTAL	<u>4956.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W.  
 # 302 HELPER Dwayne W.  
 BULK TRUCK  
 # 364 DRIVER Tanner F.  
 BULK TRUCK  
 # DRIVER KCC

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REMARKS: **CONFIDENTIAL** SERVICE

Pipe on Bottom Break Circ Pump  
 10 BBS, Mud Clean C + 10 BBS Mud  
 Clean Plug Rat + Mouse w/ 25sx  
 60:40:16 Pump 150sx H+10% Gyp 10%  
 Salt 6# Kol-seal .8% Fl-160 shut Down  
 Wash pump & lines, Displace w/ KCl  
 water Slow Rate Pump Plug float  
 Did Hold wash up Rig Down.

DEPTH OF JOB	<u>4838</u>		
PUMP TRUCK CHARGE			<u>1264.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>4.00 120.00</u>
<del>FEES</del>		@	
		@	
		@	

AUG 09 2004

TOTAL 1384.00

CHARGE TO: CMX INC.

KCC WICHITA

STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>4 1/2</u>			
1-AFU Float shoe	@	<u>200.00</u>	<u>200.00</u>
1-latch Down Plug	@	<u>300.00</u>	<u>300.00</u>
3-Turnbalizers,	@	<u>55.00</u>	<u>165.00</u>
	@		
	@		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 1.0... cementer and helper to assist owner or

TOTAL 665.00