

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 8080 E Central, Suite 300

City/State/Zip: Wichita, KS 67206

Purchaser: _____

Operator Contact Person: Scott Hampel

Phone: (316) 636-2737

Contractor: Name: Murfin Drilling Co.

License: 30606

Wellsite Geologist: Tim Lauer

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled Docket No. _____

_____ Dual Completion Docket No. _____

_____ Other (SWD or Enhr.?) Docket No. _____

06-30-04 07-08-04 7.8.04

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 15-109-20,726

County: Logan

C NW NW Sec. 7 Twp. 11 S. R. 33 East West

860 feet from S / N (circle one) Line of Section

660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Nolette 'A' Well #: 1-7

Field Name: Monument NW

Producing Formation: _____

Elevation: Ground: 3172' Kelly Bushing: 3177'

Total Depth: 4710' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 279 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

ARTIPEL WITH 11-29-04

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 49,000 ppm Fluid volume 1,600 bbls

Dewatering method used _____ Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

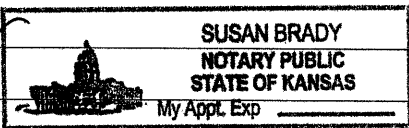
Signature: Scott Hampel

Title: Engineering/Production Mgr. Date: 7-28-04

Subscribed and sworn to before me this 28th day of July, 2004

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- _____ Wireline Log Received
- _____ Geologist Report Received
- _____ UIC Distribution

Operator Name: McCoy Petroleum Corp. Lease Name: Nolette 'A' Well #: 1-7
 Sec 7 Twp 11 S. R. 33 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit- Copy)

List All E. Logs Run: Radiation Guard Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

KCC (See Attached Log Tops)

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	279'	Common	180	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

WELL REPORT

McCoy Petroleum Corporation
Nolette "A" #1-7
200' S of C NW NW
Section 7-11S-33W
Logan County, Kansas

KCC
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CONFIDENTIAL

ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum
Nolette "A" #1-7
200' S of C NW NW
Sec. 7-11S-33W
KB: 3177'

McCoy Petroleum
Anderson C #1-12
E/2 NW NE
Sec. 12-11S-34W
KB: 3186'

McCoy Petroleum
Anderson C #3-12
NW NE NE
Sec. 12-11S-34W
KB: 3190'

Anhydrite	2659 (+ 518)	- 8	- 9
B/Anhydrite	2686 (+ 491)	- 9	-12
Heebner	4077 (- 900)	-14	-16
Toronto	4099 (- 922)	-18	-22
Lansing	4118 (- 941)	-15	-17
LKC "B"	4150 (- 973)	-14	-11
Muncie Creek	4258 (-1081)	-12	-14
LKC "H"	4275 (-1098)	-14	-14
LKC "I"	4307 (-1130)	-16	-15
LKC "J"	4326 (-1149)	-15	-14
Stark	4340 (-1163)	-10	-13
LKC "K"	4351 (-1174)	-12	-12
Pawnee	4543 (-1366)	-18	-17
Cherokee	4592 (-1415)	-19	-17
Johnson Zone	4669 (-1492)	-19	-15
LTD	4711 (-1534)		

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ALLIED CEMENTING CO., INC. 13490

Federal Tax I.D. [REDACTED]

70 P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:
OAKLEY

JUL 28 2004

DATE <u>6-30-04</u>	SEC. <u>7</u>	TWP. <u>115</u>	RANGE <u>33W</u>	CALLLED OUT <u>CONFIDENTIAL</u>	ON LOCATION <u>6:00 AM</u>	JOB START <u>7:15 AM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>NOLETTE "A"</u>	WELL # <u>1-7</u>	LOCATION <u>MONUMENT 1W-1N-ETS IN</u>	COUNTY <u>LOGAN</u>	STATE <u>KS</u>			

OLD OR NEW (Circle one)

CONTRACTOR MURFEN DRILL RIG # 24

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 280'

CASING SIZE 8 5/8" DEPTH 280'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 3/4 BBL.

OWNER SAME

CEMENT AMOUNT ORDERED 180 SKS COM 36 CC 28 GEL

COMMON	<u>180 SKS</u>	@	<u>8.85</u>	<u>1593</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>11</u>	<u>33</u>
CHLORIDE	<u>6 SKS</u>	@	<u>30</u>	<u>180</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189 SKS</u>	@	<u>1.25</u>	<u>236.25</u>
MILEAGE	<u>054 PER SK / MILE</u>			<u>141.25</u>
				TOTAL <u>2184</u>

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY

BULK TRUCK # 377 HELPER WAYNE

BULK TRUCK # _____ DRIVER MIKE

BULK TRUCK # _____ DRIVER _____

REMARKS:

CEMENT IN CELLAR

THANK YOU

CHARGE TO: MCCOY PET, CORP.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 280'

PUMP TRUCK CHARGE 520

EXTRA FOOTAGE _____ @ _____

MILEAGE 15 MI @ 4 60

PLUG _____ @ _____

TOTAL 580

FLOAT EQUIPMENT

8 5/8 SURFACE @ 45

TOTAL 45

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cement and helper to assist owner or