

ORIGINAL KANSAS CORPORATION COMMISSION **CONFIDENTIAL**
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

Operator: License # 33300
 Name: Evergreen Operating Corporation
 Address: 1401 17th Street, Suite 1200
 City/State/Zip: Denver CO 80202
 Purchaser: _____
 Operator Contact Person: Tom Hemler
 Phone: (303) 298-8100 ext 1330
 Contractor: Name: Ensign Drilling Company
 License: 33381
 Wellsite Geologist: Richard Robba, PG

KCC
AUG 10 2004
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04/20/2004</u>	<u>04/21/2004</u>	<u>WOCU</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-27808-00 - 60
 County: Miami
SW - SW - SE Sec. 7 Twp. 18 S. R. 24 East West
400 feet from S N (circle one) Line of Section
2300 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Peckman Well #: 34-7
 Field Name: Forest City Coal Gas Area
 Producing Formation: Cherokee Group
 Elevation: Ground: 897 Kelly Bushing: 897
 Total Depth: 875 Plug Back Total Depth: 822
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 Yes, show depth set _____ Feet

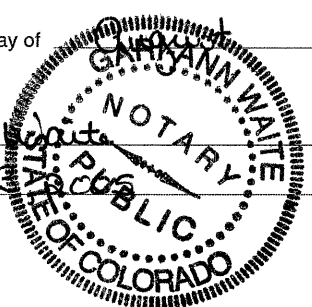
If Alternate II completion, cement circulated from 43
 feet depth to Surface w/ 18 sx cmt.
Act II within 11-29-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 500 bbls
 Dewatering method used trucked to disposal well
 Location of fluid disposal if hauled offsite:
 Operator Name: Evergreen Operating Corporation
 Lease Name: Peckman Angus License No.: 33300
 Quarter NE Sec. 7S Twp. 18 S. R. 24 East West
 County: Miami Docket No.: D28279

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Hemler
 Title: Sr Engineer - Kansas Date: 8/10/2004
 Subscribed and sworn to before me this 10 day of _____,
 20 04.
 Notary Public: Mari-Ann
 Date Commission Expires: Feb. 10



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Evergreen Operating Corporation Lease Name: Peckman Well #: 34-7
 Sec. 7 Twp. 18 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SI, CNL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Stark Shale</td> <td>46</td> <td>851</td> </tr> <tr> <td>B/Kansas City</td> <td>87</td> <td>810</td> </tr> <tr> <td>Altamount</td> <td>294</td> <td>603</td> </tr> <tr> <td>Summit</td> <td>394</td> <td>503'</td> </tr> <tr> <td>Excello</td> <td>415</td> <td>482</td> </tr> <tr> <td>Vshale</td> <td>517</td> <td>380</td> </tr> <tr> <td>Tebo Shale</td> <td>583</td> <td>314</td> </tr> <tr> <td>Mississippi</td> <td>739</td> <td>158</td> </tr> </table>	Name	Top	Datum	Stark Shale	46	851	B/Kansas City	87	810	Altamount	294	603	Summit	394	503'	Excello	415	482	Vshale	517	380	Tebo Shale	583	314	Mississippi	739	158
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	43	Portland	18	cacl2
Production	7 7/8	5 1/2	15.5	866	60\40 Poz Mix	185	2% cacl2 3% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
				<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED KANSAS CORPORATION COMMISSION AUG 17 2004 </div>
CONSERVATION DIVISION WICHITA, KS				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA	Will forward when completion commences	<div style="border: 1px solid black; padding: 10px; display: inline-block;"> KCC AUG 18 2004 CONFIDENTIAL </div>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WOCU		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 5459

Date 4-22-04	Customer Order No.	Sect. 7	Twp. 18s	Range 24E	Truck Called Out 7:00 PM	On Location 10:15 PM	Job Began 11:45 PM	Job Completed 12:15 AM
Owner Evergreen Operating Corp	Contractor ENCORE Rig 234			Charge To Evergreen Operating Corp				
Mailing Address 2515 East 609th		City OTTAWA		State Ks.		Zip 66067		
Well No. & Form Peckman # 34-7	Place MIAMI		County Ks		State Ks			
Depth of Well 878'	Depth of Job 868'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 5 1/2	Weight 15.50 #	Size of Hole Amt. and Kind of Cement 8" 185 SKS	Cement Left in casing by	Request Necessity 44' feet	
Kind of Job Longstring P.O.T.D. 824'					Drillpipe	<input checked="" type="radio"/> Rotary <input type="radio"/> Cable		Truck No. # 21

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage 907	202.50
Other Charges	
Total Charges	867.50

Remarks **SAFETY Meeting: Rig up to 5 1/2 casing. Break Circulation w/ 15 Bbl fresh water. Pump 10 Bbl Dye water. Mixed 185 SKS 60/40 Pozmix Cement w/ Chemicals @ 13.3 # per gal @ 3 BPM. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 19.7 Bbl fresh water @ 3 1/2 BPM. Final Pumping Pressure 350 PSI. Bump Latch down Plug to 1800 PSI. Release Pressure. Plug Hld. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 11 Bbl Slurry. Job Complete. Rig down.**

Cementor **Kevin McCay**
 Helper **Mike Justice** District **EUREKA** State **Ks**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
THANK YOU *[Signature]* Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
185 SKS	60/40 Pozmix Cement	6.75	1248.75
925 #	Gilsonite 5# per/sk	.30	277.50
640 #	G-L 4%	9.50	6080
330 #	Carb 2%	.35	117.00
45 #	Celco-Flake 1/4 # per/sk	1.00	45.00
30 #	FL-110 (fluid loss additive)	5.50 #	165.00
RECEIVED KANSAS CORPORATION COMMISSION AUG 17 2004 CONSERVATION DIVISION WICHITA, KS			
KCC AUG 10 2004			
CONFIDENTIAL N/E			
Plugs	185 SKS Handling & Dumping	.50	92.50
	796 TONS Mileage 90	.80	573.12
	Sub Total		3442.17
	Delivered by Truck No. # 29	Discount	
	Delivered from EUREKA	Sales Tax	6.55% 225.46
	Signature of operator <i>[Signature]</i>	Total	3667.63