

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32654
Name: Jones Gas Corporation
Address: P O Box 970
City/State/Zip: Wichita, KS 67201-0970
Purchaser: Quest Energy Service
Operator Contact Person: George R. Jones
Phone: (316) 262-5503 Ext. 12
Contractor: Name: Well REfined Drilling Company, Inc.
License: 33072
Wellsite Geologist: William M. Stout

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/5/03</u>	<u>5/7/03</u>	<u>6/13/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30270-00-00
County: Montgomery
App. .C. W/2 SW Sec. 28 Twp. 31 S. R. 15 East West
1332' feet from (S) N (circle one) Line of Section
4619' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: H. McDaniel C Well #: 3
Field Name: Jefferson-Sycamore
Producing Formation: Bartlesville Sand
Elevation: Ground: 974' Kelly Bushing: _____
Total Depth: 1403' Plug Back Total Depth: 1381'
Amount of Surface Pipe Set and Cemented at 23' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1400.5
feet depth to Surface w/ 210 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used N/A - AIR DRILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ACT II WHM 11-27-06

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: GR Jones
Title: President Date: 7/25/03
Subscribed and sworn to before me this 25 day of July,
2003
Notary Public: Cindy Jones
Date Commission Expires: May 15, 2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CINDY JONES
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-15-2007

X

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Side Two

ORIGINAL

Operator Name: Jones Gas Corporation Lease Name: H. McDaniel C Well #: 3
Sec. 28 Twp. 31 S. R. 15 [X] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Dual Porosity; Differential Temperature; CDL Hi-Res; Density-Neutron
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Table with 3 columns: Name, Top, Datum. Rows include Lenapah, Mulky Shale, Bartlesville Sand, Riverton Coal, Mississippi.

CASING RECORD Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD Table with 4 columns: Size, Set At, Packer At, Liner Run. Includes production data for Date of First, Resumerd Production, SWD or Enhr, Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.

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ORIGINAL

CONSOLIDATED

OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

05/12/03

00183959

JONES GAS CORPORATION
P.O. BOX 970
WICHITA KS 67201-0970

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CONSOLIDATED OIL WELL SERVICES, INC.
DEPT. 3667
135 SOUTH LASALLE
CHICAGO, IL 60674-3667

TERMS: Net 30 Days

A Finance Charge computed at 1%
per month (annual percentage rate of
12%) will be added to balances over
30 days.

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PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

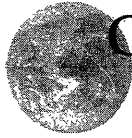
ITEM NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
	0123	10	H. MCDANIEL C-3	05/08/2003	10307		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
		KCC	CEMENT PUMPER	1.0000	525.0000	EA	525.00
		JUL 25 2003	PREMIUM GEL	6.0000	11.8000	SK	70.80
		CONFIDENTIAL	GRANULATED SALT (80#)	600.0000	10.00	LB	60.00
			COTTONSEED HULLS	2.0000	12.9500	SK	25.90
			FLO-SEAL (25#)	3.0000	37.7500	SK	113.25
			4 1/2" RUBBER PLUG	1.0000	27.0000	EA	27.00
			CITY WATER	9.2400	11.2500	EA	103.95
			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA	190.00
			WATER TRANSPORT	6.0000	75.0000	HR	450.00
			50/50 POZ CEMENT MIX	210.0000	6.4500	SK	1354.50

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INVOICE	TAX
2920.40	128.14

ORIGINAL INVOICE

PLEASE PAY
3048.54



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

CONFIDENTIAL

KCC

ORIGINAL

JUL 25 2003

CONFIDENTIAL

TICKET NUMBER 20307

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION _____

FIELD TICKET

C #3

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5/8/03	4004	Harold Daniel		28	31	15	Mont	
CHARGE TO Jones Gas Corp				OWNER				
MAILING ADDRESS Po Box 970				OPERATOR				
CITY & STATE Wichita KS 67201				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 Well	PUMP CHARGE Cement Pump		525.00
1118	6 SK	Promo Gel 4 IN head 2 Ahead of Job		70.80
1111	12 SK 600#	Salt		60.00
1105	2 SK	Cotton Seed Hulls		25.90
1107	3 SK	Flo Seal		113.25
4404	1	4 1/2 Rubber Plug		27.00
1123	220 Bull 9240 gals	City Water BLENDING & HANDLING		103.95
5407	40 mi	TON-MILES Cement Delivery STAND BY TIME		190.00
5501	6	MILEAGE WATER TRANSPORTS 2 @ 3 HRS. VACUUM TRUCKS FRAC SAND		450.00
1124	210 SK	CEMENT 50/50 Pz		1354.50
			SALES TAX	128.45
ESTIMATED TOTAL				3048.54

Ravin 2790

CUSTOMER or AGENT'S SIGNATURE _____

CIS FOREMAN _____

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CUSTOMER or AGENT (PLEASE PRINT) _____

DATE _____

183959

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

KCC

JUL 25 2003

ORIGINAL

TICKET NUMBER 28957

LOCATION

FOREMAN Dwayne

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TREATMENT REPORT

C#3

DATE <u>5/8/03</u>	CUSTOMER # <u>4004</u>	WELL NAME <u>H. McDowell</u>	FORMATION
SECTION <u>28</u>	TOWNSHIP <u>31</u>	RANGE <u>15</u>	COUNTY <u>Mont.</u>
CUSTOMER <u>Jones Gas Corp</u>			
MAILING ADDRESS <u>PO Box 970</u>			
CITY <u>Wichita</u>			
STATE <u>KS</u>		ZIP CODE <u>67201</u>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>255</u>	<u>George</u>		
<u>296</u>	<u>David</u>		
<u>230</u>	<u>David</u>		
<u>139</u>	<u>Mac</u>		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISF. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

WELL DATA

HOLE SIZE <u>6 7/8</u>	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>1400.5</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

1403

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

Cement Long String Run 25k Gal ahead Followed By 15 1/2" Dye Then Pumped 210 SK Cement to get Dye Back. Stopped and Worked Out Pump then Pumped Plug to Bottom and Set Float Shoe

AUTHORIZATION TO PROCEED

TITLE

DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MAX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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TERMS

in consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

Well Refined Drilling Company, Inc.
 PO Box 881
 Chanute, KS 66720

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JUL 25 2003

**ORIGINAL
 Invoice**

CONFIDENTIAL Invoice Number: 2003-026

Invoice Date: May 6, 2003

Page: 1

Phone 620-431-3223

Jeff's Cell Phone: 620-432-6170 or 620-423-0802

Sold To:

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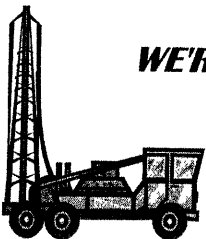
Jones Gas Corporation
 PO Box 970
 Wichita, KS 67201-0970

Customer #: JGC
 Our Federal ID#: 48-1248553
 State of KS Contractor #: 32871

API Number	SPUD Date	Payment Terms	Due Date	Sales Rep ID
125-30270-0000	May 2, 2003	C.O.D.	5-6-03	

Quantity	Description	Unit Price	Extension
1,403.00	Well Drilling (feet) H McDaniel C #3	6.50	9,119.50
5.00	Portland Cement	8.00	40.00

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WE'RE WILLING - KEEP DRILLING!

Paid Check
 For Billing Questions Call 620-431-3223
 or Fax 620-431-4523

Subtotal	9,159.50
Sales Tax	
Total Invoice Amount	9,159.50
Payment Received	0.00
TOTAL	9,159.50

Invoices 30 days overdue are subject to finance charges of 1.5% (18% APR).

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Page 1 of 2

Well Refined Drilling Company, Inc. - Drilling Log
4270 Gray Road * Thayer, KS 66776

JUL 30 2003

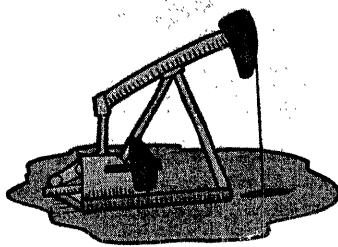
KCC WICHITA

Rig #:	One				
API No:	15-125-30270-0000				
Operator:	Jones Gas Corporation				
Address:	PO Box 970				
	Wichita, KS 67201				
Well No:	3	Lease Name:	H. McDaniel		
Footage Location:	1,332	feet from the	S	Line	
	4,619	feet from the	E	Line	
Contractor:	Well Refined Drilling Company, Inc., Contractor #33072				
Spud Date:	02-May-03	Geologist:	Bill Stout		
Date Completed:	06-May-03	Total Depth:	1403		

S.28	T.31	R.15
Location:	W/2 SW	
County:	Montgomery	

Gas Tests			
Depth	Oz.	Orifice	Flow (mcf)
883	3.0	0.375	6.180
983	3.0	0.375	6.180
1003	8.0	0.375	10.100
1023	NEXT DAY		No Flow
1043			No Flow
1083			No Flow
1163			No Flow
1203			No Flow
1263	1.75#	1.500	491.000
1283	1#	1.500	371.000
1323	4#	1.250	480.000
1363	3#	1.250	411.000

Casing Record		
	Surface	Production
Size Hole:	12.250	6.750
Size Casing:	8.625	
Weight:		
Setting Depth:	23	
Type Cement:	Portland	
Sacks:	5	
Elevation:		



Rig Time	Work Performed

Well Log								
Formation	Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom
Overburden	0	1	LA Sand	508	533	Shale	866	868
Lime	1	36	Lime	533	548	Black Shale	868	871
Shale	36	273	Shale	548	551	Shale	871	889
Lime	273	275	LA Sand	551	566	Sand	889	898
Shale	275	290	Shale	566	661	Oil Odor	893	898
Sand	290	305	Lime	661	681	Shale	898	935
added water	303		Shale	681	700	Lime	935	936
Shale	305	362	Lime	700	716	Shale	936	938
Lime	362	371	Black Shale	716	718	Lime	938	962
Shale	371	373	Lime	718	725	Shale	962	965
Lime	373	389	Shale	725	747	Black Shale	965	970
Shale	389	413	Coal	747	748	Shale	970	973
Lime	413	464	Shale	748	773	Lime	973	990
Sand	464	473	LA Sand	773	804	Shale	990	991
LA Sand	473	492	Shale	804	841	Black Shale	991	995
Shale	492	494	Coal	841	842	Coal	995	996
Coal	494	495	Shale	842	848	Lime	996	1002
Shale	495	508	Pink Lime	848	866	Shale	1002	1017

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Well Refined Drilling Company, Inc. - Drilling Log
4270 Gray Road * Thayer, KS 66776

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Page 2 of 2

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JUL 25 2003

Lease & Well #: H. McDaniel C 3

Well Log								
Formation	Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom
Coal	1017	1018	Lime	1358	1403			
Shale	1018	1041	TOTAL DEPTH	1403				
Coal	1041	1042						
Shale	1042	1080						
Coal	1080	1082						
Shale	1082	1121						
Coal	1121	1122						
Shale	1122	1126						
Sand	1126	1133						
Oil odor								
S Shale	1133	1137						
Shale	1137	1143						
Coal	1143	1146						
Shale	1146	1192						
Coal	1192	1193						
Shale	1193	1249						
Sand	1249	1290						
Oil odor	1290	1272						
LA Sand	1272	1304						
Shale	1304	1320						
Coal	1320	1323						
Shale	1323	1350						
Chat	1350	1358						

Rig Time	Work Performed

Driller
Helper #1
Helper #2
Helper #3
Helper #4

NOTES - Invoice Information: Total Feet: _____

@ _____ per/foot \$ -

Feet of Casing: _____

@ _____ per/foot \$ -

Sacks of Cement: _____

@ _____ per/sack \$ -

Other: _____

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