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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 5447 Name: OXY USA Inc. Address: P.O. Box 2528 City/State/Zip: Liberal, KS 67905 Purchaser: NA Operator Contact Person: Vicki Carder Phone: (620) 629-4200 Contractor: Name: Murfin Drilling Co., Inc. License: 30606 Wellsite Geologist: NA Designate Type of Completion: [] New Well [X] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [X] Dry [] Other (Core, WSW, Expl, Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Cities Service Company Well Name: Weatherford C-1

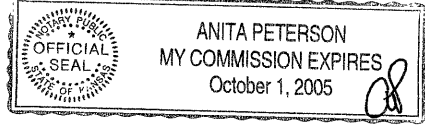
API No. 15 - 129-20489-0001 County: Morton - C - SE - NW Sec 13 Twp. 33 S. R. 43W 1998 feet from S (N) Line of Section 1966 feet from E (W) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE (NW) SW Lease Name: Winter Morrow Unit Well #: 101 Field Name: Producing Formation: P&A Elevation: Ground: 3571 Kelly Bushing: Total Depth: 5725 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 1357 feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT I WITHM 10-17-06 (Data must be collected from the Reserve Pit) Chloride content 700 mg/l ppm Fluid volume 1750 bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [X] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder Title: Capital Project Date November 12, 2004 Subscribed and sworn to before me this 12th day of Nov. 20 04 Notary Public: Anita Peterson Date Commission Expires: Oct. 1, 2005



KCC Office Use Only [X] Letter of Confidentiality Attached If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

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Side Two

Operator Name: OXY USA Inc. Lease Name: Winter Morrow Unit Well #: 101
 Sec. 13 Twp. 33 S. R. 43W East West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface		8.625		1357	C		
Production		5.5		4799	C		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 5570 w/2 sxs cmt		
	100 sxs @ 1851-2380, 75 sxs @ 1380-979,		
	40 sxs @ 600-384, 10 sxs @ 40-Surf.		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		NA	NA		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
NA		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) P&A



Cementing Service Report

Customer OXY USA, INC.						Job Number 2205546487				
Well WEATHERFORD C-1			Location (Legal)			Schlumberger Location Perryton, TX			Job Start 2004-Aug-07	
Field		Formation Name/Type		Deviation		BH Size 7.88 in	Well MD 6,075 ft	Well TVD 6,075 ft		
County MORTON		State/Province KANSAS		BHP psi	BHST 141 °F	BHCT 112 °F	Pore Press. Gradient psi/ft			
Well Master: 0630610525		API / UWI:		Casing/Liner						
Rig Name MURFIN 20		Drilled For Oil & Gas		Service Via		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone		Well Class	Well Type		Tubing/Drill Pipe					
Drilling Fluid Type		Max. Density lb/gal	Plastic Vt: cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread	
Service Line Cementing		Job Type Plug & Abandon		Perforations/Open Hole						
Max. Allowed Tubing Pressure 2000 psi		Max. Allowed Ann. Pressure psi		Wellhead Connection 4 1/2 XHOLE		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft
Service Instructions Plug to Abandon via 4 1/2 DP w/ 40/60 Poz H+6%D20+0.2%D46 100 sks @ 2380 ft 75 sks @ 1380 ft 40 sks @ 600 ft 10 sks @ Surface 15 sks @ Rat/Mouse						Diameter in	Treat Down Drill Pipe	Displacement bbbl	Packer Type	Packer Depth ft
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job			
Lift Pressure: psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shear Type:		Squeeze Type		
No. Centralizers:		Top Plugs: 1		Bottom Plugs: 1		Stage Depth: ft		Tool Type:		
Cement Head Type:		Stage Tool Type:		Stage Tool Depth: ft		Tail Pipe Size: in				
Job Scheduled For:		Arrived on Location: 2004-Aug-07 20:00		Leave Location: 2004-Aug-08 3:08		Collar Type:		Tail Pipe Depth: ft		
						Collar Depth: ft		Sqz Total Vol: bbbl		

Date	Time	Treating Pressure psi	Density lb/gal	Pump Rate bbbl/min	Pump Vol bbbl	CS FLOWMETER bbbl/min	CS FLOW STAGE bbbl	0	Message
2004-Aug-07	23:16	0	8.38	0.0	0.0	0.0	0.0	0	
2004-Aug-07	23:16	0	8.38	0.0	0.0	0.0	0.0	0	
2004-Aug-07	23:16								Start Job
2004-Aug-07	23:16	0	8.38	0.0	0.0	0.0	0.0	0	
2004-Aug-07	23:17	0	8.38	0.0	0.0	0.0	0.0	0	
2004-Aug-07	23:17	5	8.38	0.0	0.0	0.0	0.0	0	
2004-Aug-07	23:18	0	8.38	0.0	0.0	0.0	0.0	0	
2004-Aug-07	23:18								Start Pumping Spacer
2004-Aug-07	23:18	0	8.38	0.0	0.0	0.0	0.0	0	
2004-Aug-07	23:19	0	8.38	0.0	0.0	0.0	0.0	0	
2004-Aug-07	23:19	0	8.38	0.0	0.0	0.0	0.0	0	
2004-Aug-07	23:20	0	8.38	0.0	0.0	0.0	0.0	0	
2004-Aug-07	23:20	0	8.38	0.0	0.0	0.0	0.0	0	
2004-Aug-07	23:21	0	8.36	0.0	0.0	6.0	0.8	0	
2004-Aug-07	23:21	0	8.31	0.0	0.0	6.0	3.7	0	
2004-Aug-07	23:22	50	8.31	0.0	0.0	5.6	0.5	0	
2004-Aug-07	23:22	46	8.33	2.9	0.4	4.6	2.8	0	
2004-Aug-07	23:23	252	8.33	3.4	2.3	3.4	4.8	0	
2004-Aug-07	23:23								Reset Total. Vol = 5 bbl
2004-Aug-07	23:23	247	8.33	3.4	2.9	3.4	5.5	0	
2004-Aug-07	23:23								Start Cement Slurry
2004-Aug-07	23:23	243	8.33	3.4	0.1	3.4	0.1	0	

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Well		Field		Service Date		Customer		Job Number	
WEATHERFORD #C-1				04220-Aug-07		OXY USA, INC.		2206546487	
Date	Time	Treating Pressure	Density	Pump Rate	Pump Vol	CS FLOWMETER	CS FLOW STAGE	0	Message
	24 hr clock	psi	lb/gal	bbf/min	bbf	bbf/min	bbf	0	
2004-Aug-07	23:23	243	9.23	3.4	1.1	3.4	1.1	0	
2004-Aug-07	23:24	224	11.89	3.6	2.8	3.4	2.8	0	
2004-Aug-07	23:24	192	13.05	3.7	4.6	3.5	4.5	0	
2004-Aug-07	23:25	156	13.08	3.8	6.5	3.1	6.2	0	
2004-Aug-07	23:25	133	13.00	3.9	8.4	3.8	8.1	0	
2004-Aug-07	23:26	87	12.92	4.0	10.4	3.7	9.9	0	
2004-Aug-07	23:26	73	13.01	4.1	12.5	4.1	11.8	0	
2004-Aug-07	23:27	73	13.06	4.1	14.5	4.3	13.9	0	
2004-Aug-07	23:27	73	13.08	4.1	16.5	4.2	15.9	0	
2004-Aug-07	23:28	73	13.08	4.1	18.6	4.1	18.0	0	
2004-Aug-07	23:28	69	13.03	4.1	20.6	4.2	20.0	0	
2004-Aug-07	23:29	69	12.98	4.1	22.7	4.0	22.1	0	
2004-Aug-07	23:29	69	12.95	4.1	24.7	4.1	24.1	0	
2004-Aug-07	23:30	78	12.89	4.1	26.8	4.6	26.3	0	
2004-Aug-07	23:30								Reset Total, Vol = 28.68 bbl
2004-Aug-07	23:30	69	11.98	4.0	28.7	4.3	28.4	0	
2004-Aug-07	23:30								Start Spacer
2004-Aug-07	23:30	69	11.84	4.0	0.1	4.2	0.1	0	
2004-Aug-07	23:31	60	8.52	4.1	2.2	5.0	2.4	0	
2004-Aug-07	23:31	60	8.51	4.1	2.5	5.0	2.8	0	
2004-Aug-07	23:31								End Spacer = 2.51 bbl
2004-Aug-07	23:31	55	8.51	4.1	0.1	5.2	0.2	0	
2004-Aug-07	23:31								Start Pumping Mud
2004-Aug-07	23:31	55	8.61	4.1	1.7	4.9	2.1	0	
2004-Aug-07	23:32	55	8.61	4.1	3.8	4.8	4.6	0	
2004-Aug-07	23:32	55	8.64	4.1	5.9	4.7	7.0	0	
2004-Aug-07	23:33	55	8.64	4.1	7.9	4.8	9.4	0	
2004-Aug-07	23:33	55	8.64	4.2	10.0	4.8	11.8	0	
2004-Aug-07	23:34	55	8.64	4.2	12.1	4.8	14.2	0	
2004-Aug-07	23:34	55	8.66	4.2	14.2	4.8	16.6	0	
2004-Aug-07	23:34	-9	8.67	0.0	15.5	0.9	18.3	0	
2004-Aug-07	23:34								End Mud = 21 bbl
2004-Aug-07	23:35	-9	8.68	0.0	0.0	0.0	0.0	0	
2004-Aug-07	23:35	-9	8.71	0.0	0.0	0.0	0.0	0	
2004-Aug-07	23:36	0	8.72	0.0	0.0	0.0	0.0	0	
2004-Aug-07	23:36	-5	8.72	0.0	0.0	0.0	0.0	0	
2004-Aug-07	23:37	-5	8.70	0.0	0.0	0.0	0.0	0	
2004-Aug-07	23:37	0	8.55	0.0	0.0	4.8	0.9	0	
2004-Aug-07	23:38	0	8.41	0.0	0.0	4.9	3.2	0	
2004-Aug-07	23:38	-5	8.37	0.0	0.0	4.9	5.6	0	
2004-Aug-07	23:39	0	8.38	0.0	0.0	4.9	8.0	0	
2004-Aug-07	23:48								Stopped Acquisition
2004-Aug-08	0:15								Started Acquisition
2004-Aug-08	0:15	0	8.33	0.0	0.0	6.3	0.1	0	
2004-Aug-08	0:15	-5	8.33	0.0	0.0	6.2	0.7	0	
2004-Aug-08	0:15								Start Spacer
2004-Aug-08	0:15	50	8.33	0.0	0.0	5.2	0.2	0	
2004-Aug-08	0:16	50	8.33	3.1	0.3	5.1	0.9	0	
2004-Aug-08	0:16	64	8.35	3.3	2.0	3.5	3.3	0	
2004-Aug-08	0:16	55	8.40	3.3	3.3	3.4	4.6	0	
2004-Aug-08	0:16								Reset Total, Vol = 5 bbl
2004-Aug-08	0:16	55	8.40	3.3	0.1	3.3	0.1	0	
2004-Aug-08	0:16								End Pumping Spacer
2004-Aug-08	0:17								Start Cement Slurry

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Well		Field		Service Date		Customer		Job Number	
WEATHERFORD #C-1				04220-AUG-07		OXY USA, INC.		2205546487	
Date	Time	Treating Pressure	Density	Pump Rate	Pump Vol	CS FLOWMETER	CS FLOW STAGE	0	Message
	24 hr clock	psi	lb/gal	bbbl/min	bbbl	bbbl/min	bbbl	0	
2004-Aug-08	0:17	55	8.40	3.3	0.3	3.3	0.3	0	
2004-Aug-08	0:17	55	8.41	3.3	0.4	3.4	0.4	0	
2004-Aug-08	0:17	87	10.53	4.2	2.1	3.7	2.1	0	
2004-Aug-08	0:18	105	12.30	4.1	4.2	3.8	3.9	0	
2004-Aug-08	0:18	78	12.79	4.1	6.2	3.7	5.8	0	
2004-Aug-08	0:19	69	12.98	4.1	8.4	3.9	7.8	0	
2004-Aug-08	0:19	69	12.89	4.2	10.5	4.0	9.8	0	
2004-Aug-08	0:20	64	12.98	4.2	12.5	4.1	11.8	0	
2004-Aug-08	0:20	64	13.16	4.2	14.6	4.0	13.8	0	
2004-Aug-08	0:21	64	12.90	4.2	16.7	4.3	15.9	0	
2004-Aug-08	0:21	73	12.96	4.2	18.8	4.3	17.9	0	
2004-Aug-08	0:22	73	12.85	4.2	20.8	4.5	20.1	0	
2004-Aug-08	0:22								End Cement slurry = 22.44 bbl
2004-Aug-08	0:22	69	12.66	4.2	22.4	4.3	21.9	0	
2004-Aug-08	0:22	60	11.95	4.2	0.1	4.0	0.1	0	
2004-Aug-08	0:22								Start Spacer
2004-Aug-08	0:22	55	10.29	4.2	0.5	3.9	0.5	0	
2004-Aug-08	0:22								End Spacer = 1.82 bbl
2004-Aug-08	0:22	55	8.72	4.2	1.8	5.0	1.9	0	
2004-Aug-08	0:22								Start Pumping Mud
2004-Aug-08	0:22	55	8.69	4.2	0.1	5.1	0.2	0	
2004-Aug-08	0:23	55	8.69	4.2	0.8	4.9	0.9	0	
2004-Aug-08	0:23	55	8.63	4.2	2.9	4.8	3.3	0	
2004-Aug-08	0:24	55	8.66	4.2	5.0	4.8	5.7	0	
2004-Aug-08	0:24	55	8.70	4.2	7.1	4.7	8.1	0	
2004-Aug-08	0:25	55	8.60	4.3	9.2	4.7	10.4	0	
2004-Aug-08	0:25								Reset Total, Vol = 9.26 bbl
2004-Aug-08	0:25	55	8.60	2.8	9.3	4.8	10.5	0	
2004-Aug-08	0:25	-14	8.58	0.0	0.0	3.7	0.2	0	
2004-Aug-08	0:25								End Mud
2004-Aug-08	0:52	0	8.25	0.0	0.0	5.8	2.6	0	
2004-Aug-08	0:52	46	8.31	0.0	0.0	4.6	0.1	0	
2004-Aug-08	0:52								Start Pumping Spacer
2004-Aug-08	0:52	46	8.32	0.0	0.0	4.6	1.2	0	
2004-Aug-08	0:53	41	8.35	3.0	1.1	4.3	3.5	0	
2004-Aug-08	0:53								End Spacer= 2 bbl
2004-Aug-08	0:53	46	8.35	3.0	1.7	4.1	4.3	0	
2004-Aug-08	0:53								Start Cement Slurry
2004-Aug-08	0:53	46	8.45	3.0	0.1	3.9	0.2	0	
2004-Aug-08	0:53	50	9.17	3.0	0.8	3.5	1.1	0	
2004-Aug-08	0:54	50	10.95	3.0	2.3	3.5	2.8	0	
2004-Aug-08	0:54	50	12.40	3.0	3.8	3.9	4.7	0	
2004-Aug-08	0:55	73	13.13	3.0	5.3	4.5	6.8	0	
2004-Aug-08	0:55	78	13.10	3.0	6.8	4.4	9.0	0	
2004-Aug-08	0:55	78	13.04	3.0	7.2	4.4	9.6	0	
2004-Aug-08	0:55								End Cement Slurry 10 bbls
2004-Aug-08	0:55								Start Pumping Spacer
2004-Aug-08	0:55	73	12.88	3.0	7.3	4.1	9.8	0	
2004-Aug-08	0:56	60	8.91	3.0	0.7	4.6	1.0	0	
2004-Aug-08	0:56								End Spacer 2 bbls
2004-Aug-08	0:56	60	8.66	3.0	1.2	5.0	1.8	0	
2004-Aug-08	0:56	55	8.61	3.0	0.1	5.0	0.3	0	
2004-Aug-08	0:56								Start Pumping Mud
2004-Aug-08	0:56	55	8.46	3.0	0.9	5.0	1.6	0	

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Well		Field			Service Date		Customer		Job Number	
WEATHERFORD #C-1					04220-Aug-07		OXY USA, INC.		2205546487	
Date	Time	Treating Pressure	Density	Pump Rate	Pump Vol	CS FLOWMETER	CS FLOW STAGE		Message	
	24 hr clock	psi	lb/gal	bbf/min	bbf	bbf/min	bbf	0		
								0		
2004-Aug-08	0:56								End Mud	
2004-Aug-08	0:56	50	8.40	2.8	1.5	4.7	2.5	0		
2004-Aug-08	0:56	-9	8.37	0.0	1.6	1.7	2.8	0		
2004-Aug-08	0:56								Reset Total, Vol = 2 bbl	
2004-Aug-08	1:58								Start Cement Slurry	
2004-Aug-08	1:58	5	13.36	0.0	0.0	5.1	0.2	0		
2004-Aug-08	1:58	0	13.41	0.0	0.0	5.2	0.9	0		
2004-Aug-08	1:58	82	13.17	0.0	0.0	4.5	1.9	0		
2004-Aug-08	1:58	82	13.17	0.0	0.0	4.4	3.3	0		
2004-Aug-08	1:58								End Cement Slurry	
2004-Aug-08	1:58	78	13.17	0.0	0.0	4.3	3.3	0		
2004-Aug-08	1:58								Reset Total, Vol = 3 bbl	
2004-Aug-08	2:03	69	13.20	0.0	0.0	4.8	0.3	0		
2004-Aug-08	2:03								Start Cement Slurry	
2004-Aug-08	2:03	69	13.20	0.0	0.0	4.7	0.6	0		
2004-Aug-08	2:03	69	13.20	0.0	0.0	3.9	2.6	0		
2004-Aug-08	2:03								End Cement Slurry	
2004-Aug-08	2:04	-9	13.20	0.0	0.0	5.0	2.9	0		
2004-Aug-08	2:04								Reset Total, Vol = 2 bbl	
2004-Aug-08	2:07								Start Cement Slurry	
2004-Aug-08	2:07	73	12.88	0.0	0.0	5.0	0.1	0		
2004-Aug-08	2:08	69	12.98	0.0	0.0	3.9	1.7	0		
2004-Aug-08	2:08	-9	10.54	0.0	0.0	4.5	3.5	0		
2004-Aug-08	2:08								End Cement Slurry	
2004-Aug-08	2:08								Reset Total, Vol = 2 bbl	
2004-Aug-08	2:08	-9	10.61	0.0	0.0	4.6	3.6	0		
2004-Aug-08	2:08	-9	10.64	0.0	0.0	4.8	0.1	0		

Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
2			4	70	33	15			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
200		100				8.34 lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface?		Volume			
%	70 bbl	33 bbl	*F	<input type="checkbox"/> Washed Thru Perfs		To	ft		
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> Circulation Lost			
Greg, Fillpot			Landeros, Faliverto			<input checked="" type="checkbox"/> Job Completed			

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Schlumberger

Service Order

2004-Nov-11

Customer OXY USA, INC.		Person Taking Call Ousley, John		Dowell Location Perryton, TX		Order Date 2004-May-10		Job Number 2205546487							
Well Name and Number WEATHERFORD C-1			Legal Location		Field		County MORTON		State/Province KANSAS						
Well Master: 0630610525			API / UWI:												
Rig Name MURFIN 20			Well Age Old		Sales Engineer Cambern, Charles			Job Type Plug & Abandon							
Time Well Ready:		Deviation		Bit Size 7.88 in		Well MD 6,075 ft		Well TVD 6,075 ft		BHP psi					
										141 °F					
										112 °F					
Treat Down Drill Pipe		Packer Type		Packer Depth ft		Well/Head Connection 4 1/2 XHOLE		HHP on Location		Max Allowed Pressure 2000					
Casing						Services Instructions: Plug to Abandon via 4 1/2 DP w/ 40/60 Poz H+6%D20+0.2%D46 100 sks @ 2380 ft 75 sks @ 1380 ft 40 sks @ 600 ft 10 sks @ Surface 15 sks @ Rat/Mouse Extra Equipment: 1 PUMP 1 ABT 1 CEMCAT									
Depth, ft		Size, In		Weight, lb/ft								Grade		Thread	
Tubing															
Depth,		Size, In		Weight, lb/ft		Grade		Thread							
2380		4.5		16.6		X95		N/A							
Perforated Intervals															
Top, ft		Bottom, ft		spf		No. of Shots		Total Interval							
								ft							
								Diameter							
								in							
Expected On Location:						Ready To Pump:									

Contact	Voice	Mobile	FAX	Notes
Wes Willmon		1 620 655 1756		

Notes:

Directions:
 FROM PERRYTON TEXAS===NORTH ON HWY 83 TO HWY 3===EAST TO GUYMON OKLAHOMA===WEST ON 64 TO HWY 95===NORTH TO ELKHART KANSAS===NORTH ON HWY 27 FROM ELKHART 12 MILES TO ROAD "P"===2 1/2 WEST===3/10 SOUTH===WEST INTO LOCATION

Other Notes:
 FOLLOW ALL CONVOY POLICIES AND BE SAFE!!!

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Comments:

Fluid Systems:

CEMENT			
240 SKS 40/60 POZ H+8%D20+0.2%D46			
Density:	13.2 lb/gal	Thickening Time:	
Yield:	1.66 ft ³ /sk		
H2O Mix:	8.69 gal/sk		
H2O:	2085.6 gal	Eq. Sack Weight:	88 lb
		Total Blend:	240 sacks
Dowell Code	Conc/ Amount	Total Quantity	
D132	31.6 lbs/sk	7584	
CLASS H	56.4 lbs/sk	13536	
D020	5.28 lbs/sk	1267.2	
D046	0.176 lbs/sk	42.24	

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