

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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JUN 03 2004

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
KCC WICHITA

Operator: License # 5123  
Name: Pickrell Drilling Company, Inc.  
Address: 100 S. Main, Suite 505  
City/State/Zip: Wichita, Kansas 67202-3738  
Purchaser: Anadarko Energy Services Company  
Operator Contact Person: Bill C. Romig  
Phone: (316) 262-8427  
Contractor: Name: Cheyenne Drilling Company  
License: 5332  
Wellsite Geologist: N/A

API No. 15 - 15-129-21,101-0001  
County: SE Morton  
E/2. SW SW Sec. 32 Twp. 31S S. R. 41  East  West  
658' feet from (S) N (circle one) Line of Section  
1686' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Hanke "OWWO" Well #: 1-32  
Field Name: Richfield  
Producing Formation: Morrow Sand  
Elevation: Ground: 3417 Kelly Bushing: 3422

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Optal Depth: 5450' Plug Back Total Depth: 5426'  
Amount of Surface Pipe Set and Cemented at 1508' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mustang Oil & Gas Corporation  
Well Name: #1-32 Hanke  
Original Comp. Date: 11-3-91 Original Total Depth: 5448'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
3-15-04 3-16-04 4-05-04  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

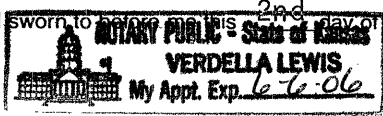
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

\* OLD WELL WASHED DOWN \*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 1100 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C.W. Sebitts  
Title: C.W. Sebitts - President Date: 6-02-04  
Subscribed and sworn to before me this 2nd day of June, 2004.  
Notary Public: Verdella Lewis  
Date Commission Expires: 6-06-06



RELEASED FROM CONFIDENTIAL

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Pickrell Drilling Co. Inc. Lease Name: #1-32 Hanke OWWO Well #: 1-32  
 Sec. 32 Twp. 31 S. R. 41  East  West County: Morton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Morrow Sand</td> <td>5204</td> <td>(-1782)</td> </tr> </table>	Name	Top	Datum	Morrow Sand	5204	(-1782)
Name	Top	Datum					
Morrow Sand	5204	(-1782)					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	1508'	60-40 poz	600 sx	6% gel
NOTE: The above was prior installation when drilled & P&A.							
Production Csg	7 7/8"	4 1/2"	10.5	5378	60-40 poz + Class A	125 sx 50 sx	10% salt 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5260-5264	All perfs treated with 1500 gal	same
4	5237-5245	7 1/2% acid and 36 ball sealers	same

TUBING RECORD	Size 2 3/8"	Set At 5283	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval **5237-5245 & 5260-5264**

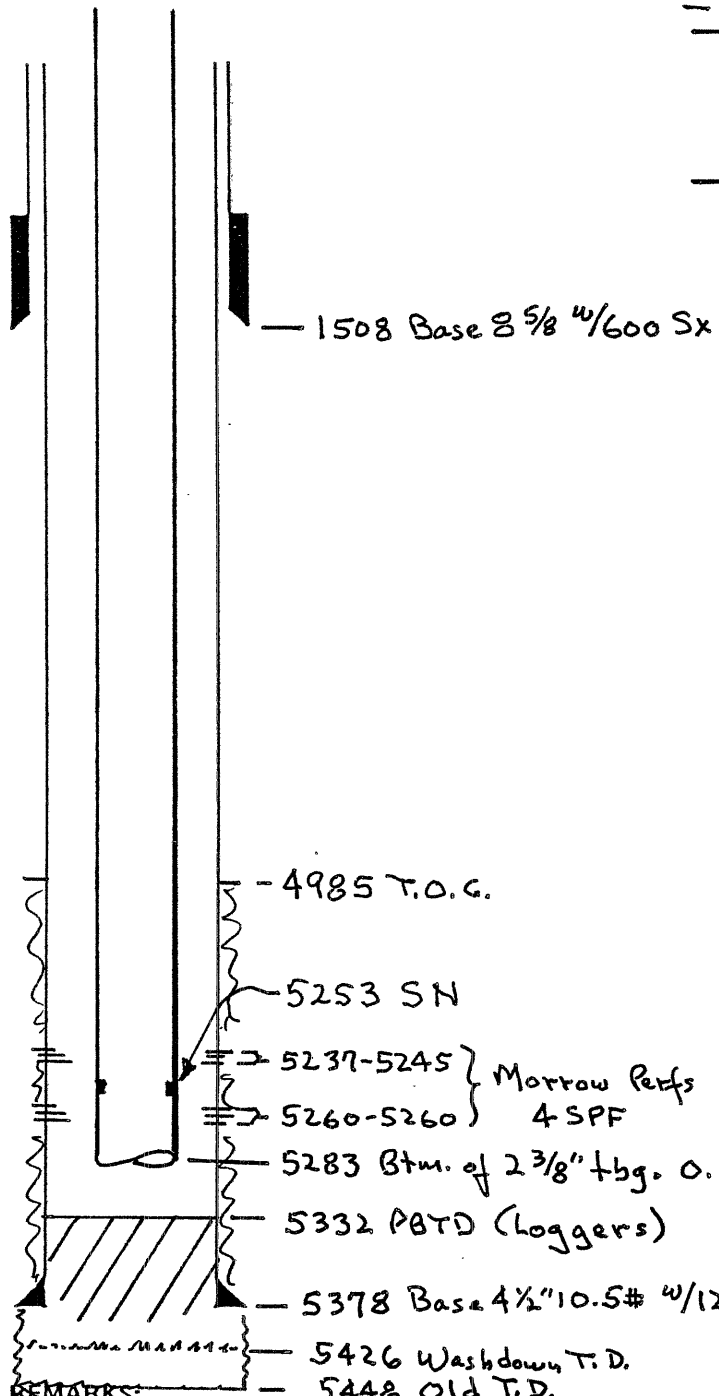
BAKER SERVICE TOOLS - TALLY PAD

New Completion  Workov

Oil Company \_\_\_\_\_ Well No. 1-32 Field \_\_\_\_\_ Lease Hauke  
Company Man \_\_\_\_\_ Date Drilled 1991 County Morton State Kansas

- Old Well Washdown -

As of 4-2-04



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RECEIVED  
JUN 03 2004  
KCC WICHITA

KCC  
JUN 02 2004  
CONFIDENTIAL

RELEASED  
FROM  
CONFIDENTIAL

# ALLIED CEMENTING CO., INC. 13686

Federal Tax I.D. [REDACTED]

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>3-16-04</u>	SEC. <u>32</u>	TWP. <u>31s</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>1:30 PM</u>	JOB START <u>9:15 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Hanke owwo</u>	WELL # <u>1-32</u>		LOCATION <u>Richfield 3/4 N 1/2 W N/S</u>		COUNTY <u>Marton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Cheyenne Drlg Rig 11

TYPE OF JOB 4 1/2 Production string

HOLE SIZE 7 7/8 T.D. 5426'

CASING SIZE 4 1/2 DEPTH 5383

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 43.13'

CEMENT LEFT IN CSG. 43.13'

PERFS.

DISPLACEMENT 85 Bbls

OWNER Some **CONFIDENTIAL**

CEMENT

AMOUNT ORDERED

12.5 sks 60/40 10% Salt 2% Gel

50 sks com 10% Salt 500 gals WFR-2

COMMON	<u>12.5 sks</u>	@	<u>8.35</u>	<u>1043.75</u>
POZMIX	<u>50 sks</u>	@	<u>3.80</u>	<u>190.00</u>
GEL	<u>2.5 sks</u>	@	<u>10.00</u>	<u>20.00</u>
CHLORIDE		@		
Salt	<u>18 sks</u>	@	<u>7.50</u>	<u>135.00</u>
WFR-2	<u>500 gals</u>	@	<u>1.00</u>	<u>500.00</u>

EQUIPMENT

JUN 0 2 2004

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Fuzzy

BULK TRUCK

# 363 DRIVER Larry

BULK TRUCK

# DRIVER

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HANDLING 195 sks @ 1.15 224.25

MILEAGE 54 1/2 sk/mile 438.75

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TOTAL 2551.75

REMARKS:

Mix 500 gals WFR-2, followed w/  
12.5 sks 60/40 10% Salt 2% Gel +  
50 sks com 10% Salt. Disp w/ 85 Bbls  
Plug Lande  
Float Held

Thank you

CHARGE TO: Pickrell Drlg Co Inc C39

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Cement Prod. C39

KCC WICHITA SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 1130.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 4.5 miles @ 3.50 157.50

PLUG 4 1/2 Rubber @ 48.00

RELEASED

FROM TOTAL 1335.50

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FLOAT EQUIPMENT

Guide shoe @ 125.00

AFU Insert @ 210.00

4-Centralizers @ 45.00 180.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or...

TOTAL 515.00