

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Roger Martin

KCC

JUL 28 2004

CONFIDENTIAL

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back _____ Plug Back Total Depth _____
- Commingled _____ Docket No. _____
- Dual Completion _____ Docket No. _____
- Other (SWD or Enhr.?) _____ Docket No. _____

5/26/04 6/2/04 6/3/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24284 0000
County: Ness
SW SE NW SW Sec. 6 Twp. 17 S. R. 23 East West
1560 feet from (S) N (circle one) Line of Section
970 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Klitzke Well #: 1-6
Field Name: Wildcat

Producing Formation: N/A
Elevation: Ground: 2491' Kelly Bushing: 2500'
Total Depth: 4650' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 226 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT II PER WITH 11-29-04

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 400 ppm Fluid volume 120 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
Docket No.: _____

RECEIVED
JUL 29 2004

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or abandonment of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 7/28/04

Subscribed and sworn to before me this 28th day of July, 2004.

Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-07

OFFICIAL SEAL
TANNIS L. TRITT
MY COMMISSION EXPIRES
March 26, 2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Mull Drilling Company, Inc. Lease Name: Klitzke Well #: 1-6
 Sec. 6 Twp. 17 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attachment

List All E. Logs Run:

Log-Tech: CNL/CDL; DIL; MEL; BHCS

KCC
JUL 28 2004
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	226'	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

RECEIVED
JUL 29 2004
KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

**ATTACHMENT TO ACO-1
Well Completion Form**

**Klitzke #1-6
SE NW SW 6-17S-23W
1560' FSL & 970' FWL
Section 6-17S-23W
Ness Co., Kansas
API #: 15-135-24284**

**KCC
JUL 28 2004
CONFIDENTIAL**

LOG TOPS

FORMATION	DEPTH	SUBSEA
Anhydrite	1833	(+ 667)
Heebner Shale	3910	(-1410)
Toronto	3929	(-1429)
Lansing	3954	(-1454)
Stark Shale	4193	(-1693)
Pawnee	4367	(-1867)
FT. Scott	4455	(-1955)
Cherokee Shale	4480	(-1980)
Cherokee Sandstone	4559	(-2059)
Mississippi (Warsaw)	4597	(-2097)
LTD	4649	(-2149)
RTD	4650	(-2150)

**RECEIVED
JUL 29 2004
KCC WICHITA**

ALLIED CEMENTING CO., INC.

14475

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Neosho

DATE <i>5-26-04</i>	SEC. <i>6</i>	TWP. <i>17</i>	RANGE <i>23 W</i>	CALLED OUT <i>7:00 pm</i>	ON LOCATION <i>6:30 pm</i>	JOB START <i>7:00 pm</i>	JOB FINISH <i>7:30 pm</i>
LEASE <i>Ritzke</i>	WELL # <i>1-6</i>	LOCATION <i>Neosho City - 12 month</i>			COUNTY <i>Woods</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)			<i>1 west -</i>			KCC	

CONTRACTOR *Deeks #4*

TYPE OF JOB *Surface Pipe*

HOLE SIZE *12 1/4* T.D. *227*

CASING SIZE *8 1/8* DEPTH *226*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *approx 15'*

PERFS.

DISPLACEMENT *132 DBLs*

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*

224 HELPER *Jim*

BULK TRUCK

366 DRIVER *Don*

BULK TRUCK

DRIVER

OWNER *Mull Dalg* **JUL 28 2004**

CEMENT **CONFIDENTIAL**

AMOUNT ORDERED *160 dx Common*

3% gel & 2% gel

COMMON	<i>160 Mt</i>	@ <i>7.65</i>	<i>1224.00</i>
POZMIX		@	
GEL	<i>3</i>	@ <i>11.00</i>	<i>33.00</i>
CHLORIDE	<i>5 qt</i>	@ <i>30.00</i>	<i>150.00</i>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>11 Mt</i>	@ <i>1.25</i>	<i>13.75</i>
MILEAGE	<i>11 Mt 125</i>	@ <i>11 MIN</i>	<i>125.00</i>
			<i>1742.00</i>
			TOTAL <i>1742.00</i>

REMARKS:

Ran 2 1/2 8 1/8 csg cement with 160 3x 8 cement. Displace plug with 132 DBLs of fresh water - cement Dick Circ.

SERVICE

DEPTH OF JOB *226'*

PUMP TRUCK CHARGE *520.00*

EXTRA FOOTAGE @

MILEAGE *11* @ *4.00* *44.00*

PLUG @

TOTAL *564.00*

CHARGE TO: *Mull Dalg*

STREET

CITY STATE ZIP

RECEIVED
JUL 29 2004
KCC WICHITA

FLOAT EQUIPMENT

1-8 1/2" Top Wagon @ *45.00* *45.00*

TOTAL *45.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Rich Wheeler*

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

Rich Wheeler
PRINTED NAME

No Copy

ALLIED CEMENTING CO., INC.

17904

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>6-4-04</u>	SEC <u>6</u>	TWP <u>17</u>	RANGE <u>25 W</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Hiltzke</u>	WELL # <u>1-6</u>	LOCATION <u>Ness City - 10 rods N</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one)			<u>1 west - 2 south - East into</u>		KCC		

CONTRACTOR Duke # 4
 TYPE OF JOB Rotary plug
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 224 HELPER Tina
 BULK TRUCK DRIVER Steve
 # 342 DRIVER _____
 BULK TRUCK DRIVER _____

OWNER Mull Drq **JUL 28 2004**
 CEMENT **CONFIDENTIAL**
 AMOUNT ORDERED 195 sy 10140 6-70 gal
of 11lb flo Seal per sy

COMMON	<u>117 Act.</u>	@	<u>7.65</u>	<u>892.15</u>
POZMIX	<u>78 Act.</u>	@	<u>4.00</u>	<u>312.00</u>
GEL	<u>10 Act.</u>	@	<u>11.00</u>	<u>110.00</u>
CHLORIDE		@		
ASC		@		
<u>Fro. Seal 49 #</u>		@	<u>1.40</u>	<u>68.60</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>ZOTAL</u>	@	<u>1.25</u>	<u>258.75</u>
MILEAGE	<u>207 Act on 11 Mi.</u>	@		<u>123.00</u>
TOTAL				<u>1769.40</u>

REMARKS:

1st plug @ 1867' with 50 sy cement
2nd plug @ 1020' with 80 sy cement
3rd plug @ 240' with 40 sy cement
4th plug @ 40' with 10 sy cement
Rathole _____ 15 sy cement

Thanks

CHARGE TO: Mull Drq
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1867'
 PUMP TRUCK CHARGE _____ 520.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 11 @ 4.00 44.00
 _____ @ _____
 _____ @ _____
TOTAL 564.00

PLUG & FLOAT EQUIPMENT

MANTFOLD _____ @ _____
1- 8" 1/2 Plug @ 23.00 23.00
 _____ @ _____
 _____ @ _____
TOTAL 23.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
 PRINTED NAME