

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 9408
Name: Trans Pacific Oil Corp.
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202

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API No. 15 - 135-24289-0000
County: Ness
N2 SW SE NE Sec. 7 Twp. 17 S. R. 26 East West
2145 feet from S / (N) (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section

Purchaser: _____
Operator Contact Person: Gary Sharp
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Mike Kidwell

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Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Chism A Well #: 1-7
Field Name: wildcat
Producing Formation: n/a

Designate Type of Completion: CONSERVATION DIVISION
WICHITA, KS
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2616' Kelly Bushing: 2625'
Total Depth: 4625' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 312' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT II PER WITHIN 11-29-06

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

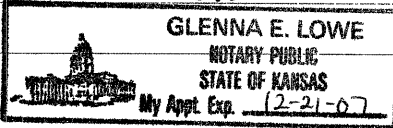
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

7/6/04 7/14/04 7/15/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: engineer Date: 8/13/04
Subscribed and sworn to before me this 13th day of August,
20 04.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Trans Pacific Oil Corp. Lease Name: Chism A Well #: 1-7
 Sec. 7 Twp. 17 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(See attached sheet)

List All E. Logs Run:

Dual Induction
 Compensated Density/Neutron
 Sonic

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	312'	standard	185	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Chism "A" #1-7
2145' FNL, 990' FEL, Section 7-17S-26W
Ness Co., KS

Tops:	Log Tops:
Anhydrite	2012' (+613) +10'
B/Anhydrite	2042' (+583) +13'
Heebner	3898' (-1273) -15'
Lansing	3937' (-1312) -13'
Kansas City	4021' (-1396) -12'
Stark	4189' (-1564) -14'
Pleasanton	4263' (-1638) - 9'
Labette SH	4438' (-1813) - 9'
Cherokee	4471' (-1846) - 6'
Mississippian	4554' (-1929) -13'
RTD	4624'

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WICHITA, KS

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JOB LOG

SWIFT Services, Inc.

DATE **7-6-04** PAGE NO. **1**

CUSTOMER **TRAJS PACIFIC** WELL NO. **1-77** LEASE **CHSM "A"** JOB TYPE **8 5/8" SURFACE** TICKET NO. **7004**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1715							ON LOCATION
								NO-312'
								TP-312'
								15' CNT LEFT IN CASING
								8 5/8 - 24" / FT
	1825							BRIAL CORQUATED
	1842	5	45		✓			MIX COMPT - 185 SKS SWAPED 2% GEL, 3% CC
	1854							RELEASE PWG
	1855	6 1/2	0		✓			DESPIAL PWG
	1858		19					PWG DOWN - SHUT IN
								CORQUATED SKS 20 CNT TO POS
								WASH-UP
	2000							JOB COMPLETE
								THANK YOU
								WARRIE, DUSTY SWINE
								KCC
								AUG 13 2004
								CONFIDENTIAL
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								RECEIVED
								BY:

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BY:



CHARGE TO: **TRANS PACIFIC**
 ADDRESS:
 CITY, STATE, ZIP CODE: **B...**

TICKET No 7004

PAGE 1 OF 1

SERVICE LOCATIONS

1. NESS CO., KS	WELL/PROJECT NO. 1-27	LEASE CHESM "A"	COUNTY/PARISH NESS	STATE KS	CITY	DATE 7-6-04	OWNER AME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRUG # 4	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 8 5/8" SURFACE	WELL PERMIT NO.	WELL LOCATION UTZA, K...		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						1w, 1/2w, 1ws

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
508		1			MILEAGE # 104	35	ME			2.50	87.50
576		1			PUMP SERVICE	1	PODS	312	FT	550.00	550.00
410		1			TOP PUG	1	SA	8 5/8"		60.00	60.00
325		1			STANDARD CONWT	185	SKS			7.25	1341.25
278		1			CALCIUM CHLORIDE	5	SKS			25.00	125.00
279		1			BESTONITE GEL	3	SKS			11.00	33.00
581		1			SERVICE CHARGE CONWT	185	SKS			1.00	185.00
583		1			DEBRAGE	18090	LBS	316.575	M	.85	269.09

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 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **7-6-04** TIME SIGNED **1730**
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2650.84
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				82.64
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				2733.48

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAVE WILSON
 APPROVAL

Thank You!

ALLIED CEMENTING CO., INC.

17806

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>07-15-04</u>	SEC. <u>N/E</u> <u>7</u>	TWP. <u>17s</u>	RANGE <u>26w</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>10:45 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>CHISA A</u>	WELL # <u># 1-7</u>	LOCATION <u>Utica 2w 4s 1w 1w</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Duke Rich</u>	OWNER <u>TRANS-PACIFIC</u>
TYPE OF JOB <u>ROTARY PLUG</u>	CEMENT
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4625'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM <u>AUG 13 2004</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Buo</u>
# <u>224</u>	HELPER <u>Jim W.</u>
BULK TRUCK	
# <u>357</u>	DRIVER <u>MARLYN</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>123 AM</u>	@	<u>7.65</u>	<u>940.95</u>
POZMIX	<u>82 AM</u>	@	<u>4.00</u>	<u>328.00</u>
CEL	<u>11 AM</u>	@	<u>11.00</u>	<u>121.00</u>
CHLORIDE		@		
ASC		@		
<u>ROSEAL SI #</u>		@	<u>1.40</u>	<u>76.40</u>
RECEIVED		@		
KANSAS CORPORATION COMMISSION		@		
<u>AUG 13 2004</u>		@		
CONSERVATION DIVISION		@		
WICHITA, KS		@		
HANDLING	<u>218 AM</u>	@	<u>1.25</u>	<u>272.50</u>
MILEAGE	<u>34</u>	@	<u>4.00</u>	<u>136.00</u>
TOTAL				<u>2104.45</u>

REMARKS:

1st Plug 2044' SO SA 60/40 6% 1/4"
2ND PLUG 1250' 80 AM "
3RD PLUG 340' SO SA "
TOP PLUG 40' 10 AM
Ray Loxe, 1" ISAM PLUG PERFE
Change Hole 10

FROM CONFIDENTIAL SERVICE

DEPTH OF JOB	<u>2044'</u>		
PUMP TRUCK CHARGE			<u>630.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>34</u>	@	<u>4.00</u>
		@	
		@	
		@	

CHARGE TO: TRANS-PACIFIC OIL CORP.
 STREET 100 So Main Suite 200
 CITY WICHITA STATE KS ZIP 67202

TOTAL 766.00

PLUG & FLOAT EQUIPMENT

MANIFOLD		@	
<u>1-8582 HD</u>		@	<u>23.00</u>
		@	
		@	
		@	
TOTAL			<u>23.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
 PRINTED NAME