

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31652
Name: NORSTAR PETROLEUM, INC.
Address: 5 Inverness Drive East, Suite 120
City/State/Zip: Englewood, CO 80112
Purchaser: _____
Operator Contact Person: Per Burchardt
Phone: (303) 925-0696
Contractor Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: John Rose

API No. 15 - 135-24,298-00-00
County: Ness
110' N & 20' E of _____
NE SE NW Sec. 18 Twp. 18 S. R. 24W East West
1540 feet from N (circle one) Line of Section
2330 feet from W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **NW** SW
Lease Name: Dinges Well #: 2-18
Field Name: Dex South
Producing Formation: Cherokee Sand
Elevation: Ground: 2326 Kelly Bushing: 2334
Total Depth: 4440 Plug Back Total Depth: 4418

If Workover/Re-entry: Old Well Info as follows:

Amount of Surface Pipe Set and Cemented at 235.62 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1621 Feet
If Alternate II completion, cement circulated from 1621
feet depth to Surface w/ 180 sx cmt.
(10sks In Mouse Hole) (15sks In Rat Hole)

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan ALT II W/ M 10-17-06
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____

7/27/04 8/2/04 8/3/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 11/18/04
Subscribed and sworn to before me this 18 day of NOVEMBER,
2004
Notary Public: [Signature]
Date Commission Expires: 4/5/07

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 23 2004
KCC WICHITA

Operator Name: NORSTAR PETROLEUM, INC. Lease Name: DINGES Well #: 2-18
 Sec. 18 Twp. 18 S. R. 24W East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs Run:

DIL, CNL/CDL, MEL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1618	+ 716
Heebner	3691	-1357
Lansing	3734	-1400
Ft. Scott	4234	-1900
Cherokee Sd	4310	-1976
Mississippi	4376	-2042

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 $\frac{1}{4}$	8 5/8	28	235.62	Common	155	2%Gel&3%CC
Production St.	7 7/8	5 $\frac{1}{2}$	15.5	4441	EA/2	175	
			DV Tool @	1621	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4341-45	Standard	50	5% Halad-1 in first 25 sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4341-4345	Ac 750 gal 15% MCA	
	"	Cmt sqz 50 sx std 5% Halad	
4	4311-12, 4314-16, 4318-21	none	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4328		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
8/26/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50				38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

JOB LOG

SWIFT Services, Inc.

DATE 8-23-04 PAGE NO. 7

CUSTOMER Northstar Petroleum WELL NO. 2-18 LEASE Dinges JOB TYPE squeeze perfs TICKET NO. 7058

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<u>0945</u>							<u>on loc setup Trks</u>
								<u>perfs 4341'-45'</u> <u>retainer 4338'</u>
								<u>squeeze with socks standard</u> <u>cement, w/ 5% Halad-1 in</u> <u>first 255ks</u>
								KCC NOV 18 2004 CONFIDENTIAL
	<u>1152</u>	<u>2.5</u>	<u>23</u>				<u>500</u>	<u>load ann & pres up</u>
	<u>1204</u>	<u>1.5</u>	<u>6</u>					<u>load tbg</u>
	<u>1208</u>	<u>1</u>	<u>19</u>				<u>500</u>	<u>take inj rate & clear tbg</u>
	<u>1222</u>	<u>1.25</u>	<u>0</u>				<u>250</u>	<u>start cement</u>
	<u>1231</u>		<u>11</u>					<u>shut down / wash pump & line</u>
	<u>1236</u>	<u>.75</u>	<u>0</u>				<u>0</u>	<u>start disp</u>
	<u>1247</u>	<u>.75</u>	<u>10</u>				<u>100</u>	<u>catch cement</u>
	<u>1249</u>	<u>.25</u>	<u>10.5</u>				<u>150</u>	<u>slow rate</u>
	<u>1320</u>		<u>15</u>				<u>1350</u>	<u>shut down</u>
	<u>1322</u>	<u>.25</u>					<u>900</u>	<u>pump</u>
	<u>1324</u>		<u>15.5</u>				<u>1100</u>	<u>shut down</u>
	<u>1329</u>	<u>.25</u>					<u>500</u>	<u>pump</u>
	<u>1330</u>		<u>15.75</u>				<u>1200</u>	<u>shut down</u>
	<u>1342</u>	<u>.25</u>					<u>125</u>	<u>pump</u>
	<u>1343</u>		<u>16</u>				<u>1450</u>	<u>shut down</u>
	<u>1345</u>						<u>1400</u>	<u>2 min</u>
	<u>1346</u>							<u>release pres & sting out</u>
	<u>1350</u>	<u>1.75</u>	<u>0</u>				<u>300</u>	<u>reverse out</u>
	<u>1352</u>		<u>20</u>					<u>hot</u>

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NOV 23 2004
KCC WICHITA

Thank you
Nick & crew

JOB LOG

SWIFT Services, Inc.

DATE **8-3-04** PAGE NO. **1**

CUSTOMER **NORSTAR** WELL NO. **2-18** LEASE **DODGES** JOB TYPE **5 1/2" 2-STAGE LONGSTERN6** TICKET NO. **7088**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2300							ON LOCATION
	0245							START 5 1/2" CASING IN WELL
								TD - 4440 SETE 4439'
								TP - 4445 5 1/2 #/FT 15.5
								ST - 18.40
								CSTRUCKS - 1, 3, 5, 7, 9, 11, 14, 18, 20, 70
								CMT BSRTS - 9, 71
								D.V. TOOL e 1621' TOP ST # 71
	0505							DROP BALL - CORRUATE ROTATE
	0550	6 1/2	12		✓		450	PUMP 500 GAL MUDFLUSH "
	0552	6 1/2	20		✓		450	PUMP 20 BBL KCL-FLUSH "
	0600	6 1/2	42		✓		400	MIX 175 SKS SA-2 COMMT "
	0608							WASH OUT PUMP - LINES
	0609							RELEASE D.V. WATCH DOWN/PLUG
	0610	7	0		✓			DISPLACE PLUG "
		6 1/2	100				900	SHUT OFF ROTATE
	0625	6	105.4		✓		1800	PLUG DOWN - PSE UP WATCH IN PLUG
	0627						OK	RELEASE PSE - HELD
	0630							DROP D.V. OPENING PLUG
	0645				✓		1100	OPEN DV TOOL - CORRUATE
	0730	6	20		✓		300	PUMP 20 BBL KCL-FLUSH
	0735		4/2					PLUG RH-MH
	0740	6 1/2	100		✓		250	MIX 180 SKS SMD
	0758							WASH OUT PUMP - LINES
	0759							RELEASE D.V. CLOSE PLUG
	0800	6	0		✓			DISPLACE PLUG
	0807		38.6				1750	PLUG DOWN PSE UP CLOSE D.V. TOOL
	0810						OK	RELEASE PSE
								CORRUATES 15 SKS COMMT TO POT
								WASH-UP
	0900							JOB COMPLETE THANK YOU

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LUKE, DUSH, MATT, BRETT