

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

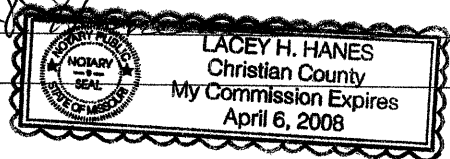
Operator: License # 8541
Name: PETEX, INC.
Address: 4175 S. FARM ROAD 193
City/State/Zip: ROGERSVILLE, MO 65742
Purchaser:
Operator Contact Person: LARRY CHILDRESS
Phone: (417) 887-1225
Contractor: Name: MURFIN DRILLING
License: 30606
Wellsite Geologist: STEVE DAVIS
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
XX Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
6/21/04 6/28/04 6-28-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 193-20695-00-00
County: THOMAS
NE SE SE Sec. 30 Twp. 10 S. R. 33 East West
990 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: REED Well #: 1
Field Name: WILDCAT
Producing Formation:
Elevation: Ground: 3183 Kelly Bushing: 3188
Total Depth: 4694 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 294 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to ALT II WITHIN w/ PEX 11-29-06 sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

KCC
JUL 28 2004
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JUL 30 2004
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: PRESIDENT Date: 7/15/04
Subscribed and sworn to before me this 15 day of July
20 04
Notary Public: [Signature]
Date Commission Expires:



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: PETEX, INC. Lease Name: #1 REED Well #: 1
 Sec. 30 Twp. 10 S. R. 33 East West County: THOMAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td>2673</td> <td>+515</td> </tr> <tr> <td>B/ANHYDRITE</td> <td>2700</td> <td>+488</td> </tr> <tr> <td>HEEBNER</td> <td>4079</td> <td>-891</td> </tr> <tr> <td>LANSING</td> <td>4121</td> <td>-933</td> </tr> <tr> <td>MUNCIE CREEK</td> <td>4263</td> <td>-1075</td> </tr> <tr> <td>STARK</td> <td>4351</td> <td>-1163</td> </tr> <tr> <td>MARMATON</td> <td>4430</td> <td>-1242</td> </tr> <tr> <td>CHEROKEE</td> <td>4626</td> <td>-1438</td> </tr> <tr> <td>JOHNSON ZONE</td> <td>4670</td> <td>-1482</td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	2673	+515	B/ANHYDRITE	2700	+488	HEEBNER	4079	-891	LANSING	4121	-933	MUNCIE CREEK	4263	-1075	STARK	4351	-1163	MARMATON	4430	-1242	CHEROKEE	4626	-1438	JOHNSON ZONE	4670	-1482
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8-5/8"	23#	294'	COMMON	189	3%CC 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID [REDACTED]

 *
 * INVOICE *
 *

Invoice Number: 093609

Invoice Date: 06/30/04

KCC

JUL 28 2004

CONFIDENTIAL

Sold Petex, Inc.
 To: 4175 S. Farm RD 193
 Rogersville, MO
 65742

Cust I.D.....: Petex
 P.O. Number...: Reed #1
 P.O. Date.....: 07/01/04

Due Date.: 07/30/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	180.00	SKS	8.8500	1593.00	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	6.00	SKS	30.0000	180.00	T
Handling	189.00	SKS	1.2500	236.25	E
Mileage (15)	15.00	MILE	9.4500	141.75	E
189 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	15.00	MILE	4.0000	60.00	E
Surface plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$280.90
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2809.00
Tax.....:	116.61
Payments:	0.00
Total....:	2925.61

less 280.90
\$ 2644.71

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 KCC WICHITA

ALLIED CEMENTING CO., INC. 12148

Federal Tax I.D. XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>6-22-04</u>	SEC. <u>30</u>	TWP. <u>10^s</u>	RANGE <u>33^w</u>	CALLED OUT	ON LOCATION <u>12:30^{AM}</u>	JOB START <u>2:30AM</u>	JOB FINISH <u>2:00AM</u>
LEASE <u>Reed</u>	WELL # <u>1</u>	LOCATION <u>Monument 2N-6W-16N</u>			COUNTY <u>Thomas</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Murfin Drilling Co #24</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>294'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>294'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH

PRES. MAX	MINIMUM	COMMON <u>180 SKS @ 8⁸⁵</u>	<u>1,593⁰⁰</u>
MEAS. LINE	SHOE JOINT	POZMIX	@
CEMENT LEFT IN CSG. <u>15'</u>		GEL <u>3 SKS @ 11⁰⁰</u>	<u>33⁰⁰</u>
PERFS.		CHLORIDE <u>6 SKS @ 30⁰⁰</u>	<u>180⁰⁰</u>
DISPLACEMENT <u>17 3/4</u>			@

EQUIPMENT			
PUMP TRUCK # <u>191</u>	CEMENTER <u>Walt</u>	HANDLING <u>189 SKS @ 1²⁵</u>	<u>236²⁵</u>
BULK TRUCK # <u>386</u>	HELPER <u>Wayne</u>	MILEAGE <u>5¢ per SK/ mile</u>	<u>141⁷⁵</u>
BULK TRUCK #	DRIVER <u>Larry</u>		
BULK TRUCK #	DRIVER		
		TOTAL	<u>2,184⁰⁰</u>

REMARKS:

SERVICE

<p><u>Cement in Cellar</u></p> <p style="text-align: right;"><u>Thank You</u></p>	<p>DEPTH OF JOB</p> <p>PUMP TRUCK CHARGE <u>520⁰⁰</u></p> <p>EXTRA FOOTAGE @</p> <p>MILEAGE <u>15- miles @ 4⁰⁰</u> <u>60⁰⁰</u></p> <p>PLUG @</p> <p>@</p> <p>@</p>
---	---

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JUL 30 2004

TOTAL 580⁰⁰

CHARGE TO: Petex, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

KCC WICHITA

FLOAT EQUIPMENT

<u>1- 8 5/8 Surface Plug</u>	@	<u>45⁰⁰</u>
	@	
	@	
	@	
	@	

TOTAL 45⁰⁰

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martich

Anthony Martich
PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]

 * INVOICE *

Invoice Number: 093681

Invoice Date: 06/30/04

Sold Petex, Inc.
 To: 4175 S. Farm RD 193
 Rogersville, MO
 65742

KCC
JUL 28 2004
CONFIDENTIAL

Cust I.D.....: Petex
 P.O. Number...: Reed #1
 P.O. Date.....: 06/30/04

Due Date.: 07/30/04
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	8.8500	1062.00	T
Pozmix	80.00	SKS	4.0000	320.00	T
Gel	10.00	SKS	11.0000	110.00	T
FloSeal	50.00	LBS	1.4000	70.00	T
Handling	212.00	SKS	1.2500	265.00	T
Mileage (15)	15.00	MILE	10.6000	159.00	T
212 sks @ \$.05 per sk per mi					
Plug	1.00	JOB	650.0000	650.00	T
Mileage pmp trk	15.00	MILE	4.0000	60.00	T
Dryhole Plug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ **271.90**
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2719.00
 Tax.....: 171.30
 Payments: 0.00
 Total....: 2890.30

less 271.90
\$ 2618.40

RECEIVED
 JUL 30 2004
 KCC WICHITA

pd 7/21

ALLIED CEMENTING CO., INC.

13827

Federal Tax I.D.#

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>6-29-04</u>	SEC. <u>30</u>	TWP. <u>10^s</u>	RANGE <u>33^w</u>	CALLED OUT	ON LOCATION <u>2:45 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Reed</u>	WELL # <u>1</u>	LOCATION <u>Monument 2N-1W-16N</u>		COUNTY <u>Thomas</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)							

CONTRACTOR <u>Mur Fin Dls Co #24</u>	OWNER <u>Same</u>
TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	AMOUNT ORDERED <u>200 SKS 60/40 per</u>
CASING SIZE	<u>6% Cel, 1 1/2" Flo-Seal</u>
TUBING SIZE	
DRILL PIPE <u>4 1/2 XH</u>	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG	
PERFS	
DISPLACEMENT	

COMMON	<u>120 SKS</u>	@	<u>8.85</u>	<u>1,062.00</u>
POZMIX	<u>80 SKS</u>	@	<u>4.00</u>	<u>320.00</u>
GEL	<u>10 SKS</u>	@	<u>11.00</u>	<u>110.00</u>
CHLORIDE		@		
<u>Flo-Seal 50#</u>		@	<u>1.40</u>	<u>70.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>212 SKS</u>	@	<u>1.25</u>	<u>265.00</u>
MILEAGE	<u>5¢ per SK/mile</u>			<u>159.00</u>
TOTAL				<u>1986.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>191</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>Mike</u>
BULK TRUCK	
#	DRIVER

REMARKS:

25 SKS @ 2700'
100 SKS @ 1925'
40 SKS @ 380'
10 SKS @ 40'
15 SKS in R.H.
10 SKS in M.H.
Thank You

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>650.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>85 miles</u>	@ <u>4.00</u> <u>60.00</u>
PLUG	@
	@
	@
TOTAL <u>710.00</u>	

CHARGE TO: Petex, Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1-DH Plug</u>	@	<u>23.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>23.00</u>		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Anthony Martin
 PRINTED NAME