

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32977  
Name: Dorado Gas Resources LLC  
Address: 14550 East Easter Ave., Ste 1000  
City/State/Zip: Centennial, CO 80112  
Purchaser: Quest Petroleum  
Operator Contact Person: Steven A. Tedesco  
Phone: ( 303 ) 617-8919  
Contractor: Name: McGowan Drilling  
License: 5786  
Wellsite Geologist: Chris Ryan

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

04/29/04	05/03/04	08/5/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29070 - 0000  
County: Allen  
\_\_\_\_\_ - Se - Sw Sec. 36 Twp. 26 S. R. 17  East  West  
660 718 feet from (S) N (circle one) Line of Section  
1980 1990 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
KCC w/WHM/T-1  
(circle one) NE SE NW (SW)

Lease Name: Offenbacher Well #: 14-36  
Field Name: Humbolt-Chanuate

Producing Formation: Bartlesville  
Elevation: Ground: 987 Kelly Bushing: \_\_\_\_\_

Total Depth: 1121.5 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT II W/WHM 11-27-04

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RELEASED  
FROM  
CONFIDENTIAL

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-100, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

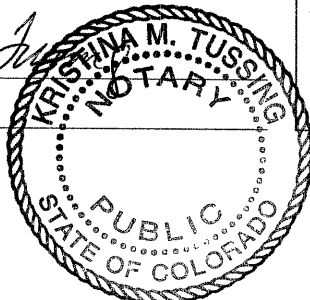
Signature: [Signature]

Title: Manager of Geology Date: August 8, 2004

Subscribed and sworn to before me this 8th day of August,  
20 04.

Notary Public: [Signature]

Date Commission Expires: 5-22-08



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dorado Gas Resources LLC Lease Name: Offenbacher Well #: 14-36  
 Sec. 36 Twp. 26 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction  
 Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Cherokee 684 303  
 Mississippian 1108 -121

See mud log for cores and sample descriptions

RECEIVED  
 KANSAS CORPORATION COMMISSION

**KCC**  
 AUG 08 2004  
**CONFIDENTIAL**

AUG 10 2004

CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	10"	20	20'	Portland	5	None
Production	6 3/4"	4 1/2"	9.5	1121	Portland	158	2% Gel, 3/4 Flo

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	948-968'	300 gals of Acid, 29,600 lbs 20/40 sand	All
		757 bbls 2% KCL water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
2 3/8		970'	None		<input type="checkbox"/> Yes
Date of First, Resumerd Production, SWD or Enhr. Awaiting Pipeline Construction			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gravity	
	1	25	40		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RELEASED  
 FROM  
**CONFIDENTIAL**



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER **24241**

LOCATION Chanute

**FIELD TICKET**

141-36

DATE <u>8/10/04</u>	CUSTOMER ACCT #	WELL NAME <u>Dr. Pen Backer</u>	QTR/IQTR	SECTION <u>36</u>	TWP <u>26</u>	RGE <u>17</u>	COUNTY <u>AL</u>	FORMATION
CHARGE TO <u>Running Fox</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<u>5401</u>	<u>1 well</u>	PUMP CHARGE <u>Cement Pump</u>	<del>6.75</del>	<u>6.75<sup>00</sup></u>
<u>1118</u>	<u>5 Sacks</u>	<u>Pump Gel 3 1/2 cement</u> <u>2 Ahead of Job</u>	<u>11.80</u>	<u>59.00</u>
<u>9409</u>	<u>1</u>	<u>4 1/2 Rubber Plug</u>	<u>35.00</u>	<u>35.00</u>
<u>1107</u>	<u>4 Sacks</u>	<u>Proseal</u>	<u>37.75</u>	<u>151.00</u>
<p><b>KCC</b> <b>AUG 08 2004</b> <b>CONFIDENTIAL</b></p>				
<u>5407</u>	<u>1.00 Mileage</u>	BLENDED & HANDLING TON-MILES <u>Do. way</u> STAND BY TIME MILEAGE WATER TRANSPORTS	<u>190</u>	<u>190.00</u>
<u>5502</u>	<u>2.5</u>	VACUUM TRUCKS FRAC SAND	<u>75.00</u>	<u>187.50</u>
<u>1124</u>	<u>151 Sacks</u>	CEMENT <u>50/50 P2 2% Gel</u> <u>3/4 # FB. Seal</u>	<u>6.60</u>	<u>996.60</u>
		SALES TAX		<u>90.65</u>
ESTIMATED TOTAL				<u>2354.75</u>

CUSTOMER or AGENTS SIGNATURE [Signature]

CIS FOREMAN [Signature]

**RELEASED  
FROM  
CONFIDENTIAL**  
DATE

CUSTOMER or AGENT (PLEASE PRINT)

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**AUG 10 2004**

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER **32873**  
LOCATION Chanute  
FOREMAN D. Wayne

TREATMENT REPORT

DATE <u>5/1/04</u>	CUSTOMER #	WELL NAME <u>Wagon Wheel</u>	FORMATION
SECTION <u>36</u>	TOWNSHIP <u>26</u>	RANGE <u>17</u>	COUNTY <u>AL</u>
CUSTOMER <u>Reunion</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>1004</u>	<u>Joe</u>		
<u>1035</u>	<u>D. Wayne</u>		
<u>2010</u>	<u>George</u>		

KCC

AUG 08 2004

CONFIDENTIAL

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISF. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA

HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>11 1/2</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>1122.00</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Contract Method</u>	

INSTRUCTION PRIOR TO JOB

*Wagon Wheel Well Area - Chanute, KS - 5/1/04  
Re: 11 1/2" casing, 4 1/2" casing to cement 155' with cement to get the  
Well stopped work out from then pump plug to bottom and set float shoe*

AUTHORIZATION TO PROCEED

TITLE

DATE

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							15 MIN
							MAXIMUM
							MIN RATE

RELEASED FROM

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

AUG 10 2004

CONSERVATION DIVISION  
WICHITA, KS