

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 32977
Name: Dorado Gas Resources LLC
Address: 14550 East Easter Ave., Ste 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Quest Petroleum
Operator Contact Person: Steven A. Tedesco
Phone: (303) 617-8919
Contractor: Name: McGowan Drilling
License: 5786
Wellsite Geologist: Chris Ryan
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
04/16/04 04/22/04 8/1 7/2/04
Spud Date or Date Reached TD Completion Date or Recompletion Date
Recompletion Date

API No. 15 - 001-29073 - 0000
County: Allen
Nw Sw Sec. 36 Twp. 26 S. R. 17 East West
1980 1998 feet from S N (circle one) Line of Section
680 658 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Offenbacher Well #: 12-36
Field Name: Humbolt-Chanuate
Producing Formation: Bartlesville
Elevation: Ground: 992 Kelly Bushing:
Total Depth: 1135 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

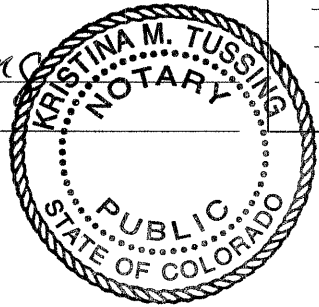
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 136 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-190, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Manager of Geology Date: August 8, 2004
Subscribed and sworn to before me this 8th day of August
20 04
Notary Public: [Handwritten Signature]
Date Commission Expires: 5-22-08



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Dorado Gas Resources LLC Lease Name: Offenbacher Well #: 12-36  
 Sec. 36 Twp. 26 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction</b> <b>Dual Compensated Porosity Log</b> <b>PDK 100 Gamma Ray/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cherokee</td> <td>696</td> <td>296</td> </tr> <tr> <td>Mississippian</td> <td>1104</td> <td>-112</td> </tr> </table> See mud log for cores and sample descriptions	Name	Top	Datum	Cherokee	696	296	Mississippian	1104	-112
Name	Top	Datum								
Cherokee	696	296								
Mississippian	1104	-112								

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							CONSERVATION DIVISION WICHITA, KS
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	10"	20	20'	Portland	5	None
Production	6 3/4"	4 1/2"	9.5	1121	Portland	158	2% Gel, 3/4 Flo

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	858-864'; 930-957'; 963-980'	300 gals of Acid, 37,000 lbs 20/40 sand 794 bbls 2% KCL water	All

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	980'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Awaiting Pipeline Construction</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas Oil Ratio	Gravity
	1	25	40		

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Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)		



# Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

### Do-it center

1005 CLARK STREET  
FORT SCOTT, KANSAS 66701  
(620) 223-5279  
FAX (620) 223-1505

411 MAIN STREET  
MOUND CITY, KANSAS 66056  
(913) 795-2210  
FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY  
WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
325600				DUPLICATE OF MONTH	TB	4/15/04	9:45

SOLD TO

SHIP TO

MICHIGAN BUILDING  
Rt 1 BOX 200

MOUND CITY KS 66056

DUCH 106238

\*\*\*\*\*

\* INVOICE \*

\*\*\*\*\*

PLSPR: 96 TB

TAX : 031 KANSAS STATE TAX

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
3		DS	CPPC	PORTLAND CEMENT		3	7.19 /BB	21.57

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

** AMOUNT CHANGED TO STORE ACCOUNT **	22.93	TAXABLE	21.57
		NON-TAXABLE	0.00
		SUBTOTAL	21.57
		TAX AMOUNT	1.36
		TOTAL AMOUNT	22.93



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WICHITA, KS

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 32863  
 LOCATION Chanute  
 FOREMAN Dwayne

TREATMENT REPORT

12-36

DATE 4/21/04	CUSTOMER #	WELL NAME W. Fox Back	FORMATION
SECTION 36	TOWNSHIP 20	RANGE 17	COUNTY AL
CUSTOMER Running Fox			
MAILING ADDRESS			
CITY			
STATE			
ZIP CODE			
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
140	George		
230	Chris		
197	Mark		
286	George		

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TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

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PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA	
HOLE SIZE 6 3/4	PACKER DEPTH
TOTAL DEPTH 1135	PERFORATIONS
	SHOTS/FT
CASING SIZE 4 1/2	OPEN HOLE
CASING DEPTH 1118	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA Cement Pump	

INSTRUCTION PRIOR TO JOB

Blow circulation pump 2 sacks of Acid Gel Followed by 95 Balls. Put in 10 balls. Die and start cement pump. Sacks of Cement to get die back and wash out pump then blow plug to bottom and set flow shoe.

AUTHORIZATION TO PROCEED

TITLE

DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

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TICKET NUMBER 24243

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION  
WICHITA, KS

LOCATION Chanute

FIELD TICKET

12-36

DATE 4/21/04	CUSTOMER ACCT #	WELL NAME Off Feedback	QTR/QTR	SECTION 36	TWP 24	RGE 17	COUNTY AL	FORMATION
CHARGE TO Running Fox				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE Cement Pump	525 <sup>00</sup>	525 <sup>00</sup>
1118	5 Sacks	Prem. Gel 3 sack FR cement 2 Sacks Ahead of Job	1180	59 <sup>00</sup>
1107	3 Sacks	FloSeal	37 <sup>75</sup>	113 <sup>25</sup>
4404	1	1/2 Rubber Plug	27 <sup>00</sup>	27 <sup>00</sup>
1123	4000 Gal.	City water Per 1000	11 <sup>25</sup>	45 <sup>00</sup>
5407	Min Mileage	BLENDED & HANDLING TON-MILES Delivery	190	190
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1124	158 Sacks	CEMENT 50/50 Poz mix	645 <sup>00</sup> sack	1019 <sup>10</sup>
			SALES TAX	92 <sup>22</sup>
			ESTIMATED TOTAL	2070 <sup>52</sup>

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CUSTOMER or AGENTS SIGNATURE [Signature] CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_