Kansas Comporation Commission Oil & Gas Conservation Division

September 1999 Form Must Be Typed

ORIGINAL WELL COMPLETION FORM LL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 3532 RECEIVED	API No. 15 - 007-22817-00-00
Name: CMX, Inc.	County: Barber County, Kansas
150 N Main - Suite 1026	SE SE NW Co. 9 Tun 30 C D 14 T See XX West
City/State/Zip: Wichita, Kansas 67202KCC WICHIT	A 2310 feet from S / (Circle one) Line of Section
Purchaser:	
Operator Contact Person: Douglas H. McGinness II	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 269-9052	(circle one) NE SE (NW) SW
Contractor: Name: <u>Duke Drilling Co., Inc.</u>	Lease Name: Edwin Lenkner Well #: 1
License: 5929	Field Name: Wildcat
Wellsite Geologist: Doug McGinness	Producing Formation: Basal Penn San
Designate Type of Completion:	Elevation: Ground: 1949 Kelly Bushing: 1960
X New Well Re-Entry Workover	Total Depth: 4650 Plug Back Total Depth:
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 333 Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
\Vorkover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
perator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride contentppm Fluid volume2430 bbls
Plug BackPlug Back Total Depth	Dewatering method used hauled off
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of fluid disposal if flatiled offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
04-29-04 05-08-04 (30)0V	Lease Name: MAC SWD License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with to Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be also the with Ais STE AL CEMENTING. Submit CP-111 form with all temporarity abandones wells.
All requirements of the statutes, rules and regulations promulgated to regulate the period are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully condition with and the statements
Signature: President Pate: 8/4/2004	KCC Office Use ONLY
itle: President / Date: 8/4/2004	Letter of Confidentiality Attached
Subscribed and sworm to before me this 4th day of August	If Denied, Yes Date:
X 2004 () () ()	Wireline Log Received
lotary Public: Uma & Mary-Onniles	Geologist Report Received RECEIVED
iolary Public.	AUG 0 9 2004
Notary Public a	State of Kansas
My Appt. Expires	KCC WICHITA

Operator Name:C	MX, Inc.		Lease Name:	Edwin Le	nkner	_ Well #:	L				
		East XXWest	County:		ounty, Kansa		-				
tested, time tool oper temperature, fluid red	n and closed, flowir covery, and flow rate	and base of formations pag and shut-in pressures, es if gas to surface test, final geological well site	, whether shut-in p along with final cha	ressure reached	static level, hydro	static pressu	ires, bottom hole				
Drill Stem Tests Take		∑ Yes ☐ No	X	Log Format	ion (Top), Depth a	nd Datum	Sample				
Samples Sent to Geo	ological Survey	☐ Yes 🔼 No	Nar Re	ne d Eagle		Тор 2860	Datum (-900)				
Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run:	to the	Yes YNo Yes No	Wa Bro Lai Vic Sin	baunsee own Lime nsing	4	3028 1011 4028 4530 4567	(–1068) (–2051) (–2068) (–2570) (–2607)				
	F	Report all strings set-	RECORD E N	ermediate, produc	7						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives				
Surface	12-1/4"	8-5/8"	23#	3331	60/40 Poz	240	3%cc 2%ge1				
Production	7-7/8**	5-1/2"	15.5#	4649	AA-2	175					
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	ADDITIONAL Type of Cement Common	#Sacks Used	UEEZE RECORD	Type and Percent Additives						
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Peri		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth							
. 4	4498 -	4502		None	2						
TUBING RECORD	Size	Set At None (Ca	Packer At	Liner Run	Yes No						
Date of First, Resumerd F	Production, SWD or Er	nhr. Producing Meth	od Plowing) Dumpin	g Gas Lift	Othe	er (Explain)				
Estimated Production Per 24 Hours	Oil E	Bbls. Gas 1	Mcf Wate	r Bb	ds. Ga	Gas-Oil Ratio					
Disposition of Gas Vented Usold (If vented, Sumi	METHOD OF Co		X Perf. D	Production Intervually Comp.							

8/4/2004 **Completion Report** Edwin Lenkner #1

Well User ID: Edwin Lenkne

Well Name : Edwin Lenkner #1

SE SE NW 9/30S/14W Location: County:

BARBER, KS 15-007-22817 API Code:

Operator: CMX, Inc. Pumper: Field:

Wildcat

Kansas District: Prospect: **EADS**

1949 G.L.: 1960 K.B.:

T.D. Drilled: 0

Spud Date:

Comp. Date:

Property Type :

O&G AC

4/29/04

Status:

AUG 0 6 2004

Completio	ns Detail Report	CONFIDENTIAL	
Date	Activity	Remarks	
5/24/2004		Fill in cellar. Rig up ELI Wireline, ran bond log. Top of cement @ 3640'. TD 4636'. Swab casing down to 1000' of fluid in hole. Perforated Simpson from 4568'-4570'. Casing swab well. Recovered a show of gas, a show of oil and saltwater. SD.	,
5/25/2004		30 psi on well, 2400' of fluid. Set cement retainer @ 4565'. Ran tubing, squeezed Simpson w/100 sx Common, reversed out 3 bbls cement. Max pressure 2200 psi. Pulled tubing and SDFN.	
5/26/2004		Swab hole down to 4500'. Ran tubing conveyed perforating gun. Perforated from 4530.5' to 4540.5'. 10 ft, 4s/ft, dropped bar, gun went off, no gas. Pulled tbg, broke out tbg gun, ran packer to 4563', spot acid on bottom, pulled 2 jts, ran 20' of subs to 4517'. Set packer, acidize w/500 gallons, 15% MCA, 4.8 BPM @ 2000 psi. Overflushed w/ 15 bbls KCL wtr, total load-81 bbls. 40 bbls on backside. Rig up swab, swab well to pit. Recovered load. Slight show of oil and gas and saltwater. Sl.	5
5/27/2004		SIP 30#, 1400' to fluid. Made one swab run, all water. Rigged up Allied Cementing, pulled 20' of subs, ran 2 jts, tagged cement retainer, pulled up 1 ft, CTHC, set packer @ 4400'. Squeezed with 200 gallons flowcheck and 75 sx of Common cement. Held @ 2500#, reversed out, no cement in the tbg. Pulled 10 jts, pressured up tbg & csg to 500 psi, SI. Rig down Clarke Rig Service 12:30PM. Will let cement set up and go pack to perforated Viola next week.	٠
6/29/2004		Rig up ELI Wireline Service. 1600' of fluid in the hole. Perforated 4538'-4543', 4s/ft. Casing swab dry, no fluid or gas. Ran tubing to 4552'. Ran swab, tubing dry, set packer 4520', spear head acid, pressure up to 500 psi, 750 psi, 1000 psi, 1500 psi, 2000 psi, slight bleed off. Put 2000 psi on well, S.I.	r
6/30/2004		30 psi on well. Rig up Allied Acid, pressure up to 2000 psi, let off, re-pressured to 2000 psi, very slow bleed off. Swabbed tubing dry, lowered tubing to 4552'. Swabbed 2 bbls of water, spot 2 bbls of 15% MCA, pulled 1jt, set packer @ 4520'. Load hole, pressure to 1500 psi, broke back, acidize with 500 gallons, 2.1 BPM @ 1040 psi. Vacuum in 45 secs., swab well to tank, recovered 45 bbls (15 bbls overload), fluid level 3200' from surface. Zone non-commercial, release packer, pull tubing, rig up ELI, set CIBP @ 4522', perforate Cherokee from 4497'-4502', 4s/ft. Fluid level @ 2050' down to fluid. Rig up casing swab. Fluid level 1700' from surface. Made 3 runs, well flowing, Est. volume 1.5 MMCF. S.I. Heavy rain.	
7/1/2004		1200 psi , laid tubing out of derrick.	

Well Perforation History

Date	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:	DEATH /
5/24/2004	Simpson		4568	4570	4		KECEIVED
5/26/2004	Viola		4530.5	4540.5	4	Value of the state	ALIC DO COM
6/29/2004	Viola	A Park III III III III III III III III III I	4538	4543	4	-	AUG U 9 ZC.
6/30/2004	Cherokee		4497	4502	4		KCC WICHITA

new

4639

Casing History

Size	Weight	Grade	Brand	Type	Condition	Set Depth	RELEEASED
8 5/8"	23#			surface	new	333	320 FROM

production

Cement Description: 240 sx 60/40 Pozmix, 2% gel, 3% cc, 1/4# flocel/sx

4649

175 sx AA-2 \$ 25 sx 60/40 Pozmix, 6% gel.

15.5# **Cement Description:**

5 1/2"

Completion Report Edwin Lenkner #1 8/4/2004 Well User ID: Edwin Lenkne Pumper: Spud Date: 4/29/04 Edwin Lenkner #1 Well Name : Field: Wildcat Comp. Date: Location: SE SE NW 9/30S/14W District: Kansas Property Type : O&G County: BARBER, KS Prospect: **EADS** Status: AC API Code: 15-007-22817 G.L.: 1949 Operator: CMX, Inc. 1960 K.B.:

T.D. Drilled: 0

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DRILLING REPORT

Daily Drilling Report

Well Name: Location

Edwin Lenkner #1

API Code: Lease Name: 15-007-22817

Ref Well:

Ref Loc:

-//

County / State: BARBER, KS

Field:

Edwin Lenkner #1 Wildcat

County:

BARBER, KS

GL Level: KB Level: 1949 1960

SE SE NW 9 \ 30S \ 14W

Contractor: Operator:

Duke Drilling Co. CMX, Inc.

GL Level: KB Level:

Current Date

04-Aug-04

Page 1 of 2

Formation Tops

Formatio	n Name	Current Well Top	Subsea Datum	Ref Well Top	Ref Subsea	+\- To Ref Well	Comments
Chase		2203	-243	0	0	-243	
Cottonwo	od	2714	-754	0	0	-754	
Red Eagl	е .	2860	-900	0	0	-900	
Onaga Si		2981	-1021	0	0	-1021	
X Wabauns	ee	3028	-1068	0	0	-1068	
Stotler		3158	-1198	0	0	-1198	
Tarkio		3212	-1252	0	0	-1252	
Howard		3342	-1382	0	0	-1382	Dram
Heebner		3486	-1526	, 0	0	-1526	RECEIVED
Topeka		3492	-1532	0	0	-1532	AUC A A A
Queen Hi	il Shale	3644	-1684	0	0	-1684	AUG 0 9 2004
Toronto		3861	-1901	0	0	-1901	VOOM
Douglas S	Shale	3901	-1941	0	0	-1941	KCC WICHITA
⊁ Brown Lir	ne	4011	-2051	0	0	-2051	W.C.
Lansing		4028	-2068	0	0	-2068	NOU
Lansing H	1	4207	-2247	0	0	-2247	AUG 0 6 2004
Stark Sha	ale	4296	-2336	0	0	-2336	700 0 0 2007
Swope		4300	-2340	0	0	-2340	CONTENTAL
Hushpuck	kney	4335	-2375	0	. 0	-2375	CONFIDENTIAL
Pleasingt	on	4391	-2431	0	0	-2431	{
Base Per	ın	4506	-2546	0	0	-2546	
X Viola		4530	-2570	0	0	-2570	good show of oil & show of gas.
Simpson	Sand	4567	-2607	0	0	-2607	very good show in top 3'-4'.

Date	Start Depth	Daily Remarks
4/29/2004	0	Moving in. Rig up, Spud @ 11:30 PM. Set 7 jts (320') 8 5/8" x 23# @ 333' w/240 sx 60/40 Pozmix, 2% gel, 3% cc, 1/4 # Flocel per sk. P.D. 6:45 AM 1/2 degree deviation @ 335'.
4/30/2004	335	WOC @ 335'.
5/2/2004	2317	Drilling @ 2317'.
5/3/2004	3025	Drilling @ 3025'.
5/4/2004	3693	Drilling @ 3693'. Presently above Heebner. Running slightly better than regional. Will be the later of the la
5/5/2004	4197	Drilling @ 4197'. Had a show of live light brown oil w/gas bubbles in Lansing "H" zone, Running DS+#+ from 4200'-4220', had a 35 unit gas kick. Structurally, we appear to be on a different league that the North. Running regionally on a little higher dip.
5/6/2004	4400	Preparing DST #2 in Pleasington from 4368'-4400'. Had a fair show of free oil, scattered fair to good show of gas bubbles, fair to good odor and 75 unit gas kick. 4' to 5' zone, 7' high to well on the south that the log showed potential in this zone.
5/7/2004	4530	CTCH @ 4530' for DST #3 in Viola from 4470'-4545'. Packer was leaking periodically, had to fill hole 3 times.
5/8/2004	4650	Drilled to RTD @ 4650'. Ran logs, running production casing. Set 104 jts (4639') 5 1/2" x 15.5 # @ 4649' w/175 sx AA-2 & 25 sx 60/40 Pozmix, 6% gel, 15 sx in RH, 10sx in MH PD 12:30AM.

Well Name: Edwin Lenkner #1 API Code: 15-007-22817 Ref Well: Location SE SE NW 9 \ 30S \ 14W Lease Name: Edwin Lenkner #1 Ref Loc: -// County / State : BARBER, KS Field: Wildcat County: BARBER, KS GL Level: 1949 Contractor: Duke Drilling Co. GL Level: KB Level: 1960 Operator: CMX, Inc. KB Level: 0 Current Date 04-Aug-04 Page 2 of 2 **DRILL STEM TEST RESULTS DST** Date Formation Int Start Int End ISIP **FSIP IFP** Time Interval 5/5/2004 Lansing H 4200 4220 30-30-30-30 1st Open: Weak 2" blow 2nd Open: Very weak blow, died in 3 Recovery: 40' drilling mud mins. 5/6/2004 Pleasington 4368 4400 1603 1600 54-131 126-140 30-45-45-90 Strong blow OBOB 1 1st Open: 2nd Open: Gauged 41.9 MCF in 5". Recovery: 288' gas cut drilling mud 60.13 MCF in 15", 111.14 min 5 sec, GTS in 21", Gauged 26.8 MCF in 30", stabilized @ 94.9 MCF in 25", 30.78 in 45". MCF in 30". 5/7/2004 Viola 4470 4545 259-34 301-407 30-45-15-90 1558 1554 1st Open: Strong blow OBOB in 2nd Open: Flow 1334 in 5", flowed 1763 Recovery: 210' Gas cut mud 30 sec, GTS in 2m in 10", mud clogging choke. 40s, Flow 701 in 10", flow 1563.9 in 30" **Casing History** Size Weight Grade **Brand** Type Condition Set Depth Footage 8 5/8" 23# surface new 333 320 240 sx 60/40 Pozmix, 2% gel, 3% cc, 1/4# flocel/sx **Cement Description:** 5 1/2" 15.5# production new 4639 4649 Cement Description: 175 sx AA-2 \$ 25 sx 60/40 Pozmix, 6% gel.

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100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX SALES & SERVICE OFFICE:

10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to:		1480000	Invoice	Invoice		rder O	der Date
	CMX, INC.		405039	5/21/		296	5/8/04
	Union Center Bldg.	VOF	G .	Ser	vice Descrip	tion	
	150 N. Main, Suite 1026	AUG 0 6	Cement				
	Wichita, KS 67202						
		CONFIDE	VIIAL	Lease		We	11
				Stannard	i	1-9	
AF	E CustomerRep	Treater	Well Typ		hase Order	Terr	
	A. Vratil T. Se	eba	New Well			Net	
ID.	Description	U	OM Qu	antity	Unit Price	Pric	e
D205	AA2 (COMMON)	SI		175	\$13.19	\$2,308.25	_
D203	60/40 POZ (COMMON)	SI		25	\$7.84	\$196.00	` ′
C195	FLA-322	LI	3	132	\$7.50	\$990.00	
C221	SALT (Fine)	G	AL	911	\$0.25	\$227.75	` ′
C244	CEMENT FRICTION REDUCE	R LI	3	50	\$4.50	\$225.00	
C312	GAS BLOCK	LI	3	124	\$5.00	\$620.00	(T)
C321	GILSONITE	LI	3	875	\$0.60	\$525.00	(T)
F101	TURBOLIZER, 5 1/2"	EA	A	7	\$71.00	\$497.00	(T)
F121	BASKET, 5 1/2"	EA	A	2	\$205.00	\$410.00	(T)
F171	LATCH DOWN PLUG & BAFF	LE, 5 1/2" EA	A	1	\$250.00	\$250.00	(T)
F211	AUTO FILL FLOAT SHOE, 5 1/	2" EA	A	1	\$320.00	\$320.00	(T)
C302	MUD FLUSH	G	AL	500	\$0.75	\$375.00	(T)
C304	SUPER FLUSH II	G	AL	500	\$1.85	\$925.00	(T)
E100	HEAVY VEHICLE MILEAGE -	1 WAY M	I	20	\$3.25	\$65.00	
E101	CAR, PICKUP OR VAN MILEA	GE - 1 WAY M	[20	\$2.00	\$40.00	
E104	PROPPANT / BULK DELIV SEI MILE, \$200 MIN	RVICES/TON TN	I	187	\$1.30	\$243.10	
E107	CEMENT SERVICE CHARGE	SF	R.	E10EA	S 1211.30	\$300.00	
R210	CASING CEMENT PUMPER, 4: 4 HRS ON LOC	501-5000' 1ST EA	\	FRO	1,827.00	\$1,827.00	
R701	CEMENT HEAD RENTAL	EA	CON	IFIDE	DESOBAL	\$250.00	
R702	CASING SWIVEL RENTAL	EA		1	\$125.00	\$125.00	
C141	CC-1, KCL SUBSTITUTE	G	AL	5	\$40.00	\$200.00	(T)
	RECEIVED			Su	b Total:	\$10,919.10	
*	AUG 0 9 2004			D	iscount:	\$2,720.40	
				iscount Su	b Total:	\$8,198.70	
	KCC WICHITA	Barber County	& State Tax Rat	e: 6.30%	Taxes:	\$381.70	



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(T) Taxable Item

Total:

\$8,580.40

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INVOICE NO. Subject to Correction FIELD ORDER 8	RDER 8296				
Date Corp. a legge	305-14W				
Customer ID County C State / Station C					
Depth J Formation Shoe Joint	_				
H Casing A Casing Depth TD , Job Type,	0				
Customer Representative / Treater /	. NEW WELL				
E Custome Representative VRATIL T-SE30					
AFE Number PO Number Materials Received by					
Product ACCOU					
Code QUANTITY MATERIAL, EQUIPMENT and SERVICES USED UNIT PRICE AMOUNT CORRECTION 0.205 1755Ks AA.2 (Common)	AMOUNT				
D-203 25 Sts W/40 Poz -					
C-195 132 lbs FLA 322					
C-221 911 lbs SAIT -					
C-244 50 lbs OUT PETITION REDUCER -	All residents and providing and an artificial representation of the second second second second second second				
C.312 124 165 Gas-Blok -					
C-321 875 /bs GELSONTTE -					
F-101 7 EA TuebolIzen 51/2 -					
F-121 Z BA CUT BSKT 11 -					
F-171 1'EA L.D. Plug & BAPPLE " -					
F-211 IEA AFU PLOAT SHUB " -					
(-302 500 GAL MUD PlusH -					
C-304 SOUGAL SUPER Plus H II -					
E-100 20 MF HEAVY VZh MT					
E-101 20 mg P.U mg					
E-104 187 TM BAIK DELOUTEY					
E-107 ZOUSKS CMT DERJ. CHOKER					
R. 210 EA Rimp CHARGE CS6					
R-701 EA CUT HEHO RENTAL RECEIVED					
R-702) ES CS6 SWINEL RENTAL AUG 0 9 2004 RELEASED					
C-191 SGAL CC-1 KCC WICHITA CONTENTED A					
UNTIDENTA	L				
DISCOUNTED PRICE: \$198.70					
DISCOUNTED PRICE: \$198.70					
, , eWe?					
10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL					

TREATMENT REPORT

								or ID				Date							
		C					Custome	" STONH	ac o Cr	X		5-8	-04						
SER		ES	L	. с			Lease	STANN	alo			.ease No.		Well#	1-9				
Field Order 62 9	6	Statio	n f	1221	r				SY2 Depth	46 S H	$\hat{\eta}$	Sounty \mathcal{B}_{Θ}	265E		State Ks				
Type Job	5/12	. L.			J WE	ŧU.			Formation 7	1.46	50	A	Legal Desc	ription					
	PE DA	ATA		PE	RFORA	TING	DATA	Fi	UID USED			TI	REATMEN	T RESUM	E -				
Casing Size	2	Tubing S	ize	Shots/	Ft	_		Add 175	SKI AA T	2_		RATE	PRESS	ISIP					
Depth 464	9	Depth		From		То		Pre Pad 1045 SA	ir 5 Mails	วผถิย	Max	75% 6p	- Blok	5 Min.					
Volume	· '	Volume		From		То		Pad 90 PL	A-322 .3	ob Cr	Min e-	ζ	0,00	10 Min.					
Max Press	1	Max Pres	18	From		То	· · · · · ·	Frac, 54/	Cal 1.441	g 3	Avg			15 M in.					
Well Connection Annulus Vol. From			From		То		1	2740 71.174	•	HH	Used		Annulus	Pressure					
Plug Depth Packer Depth			From		То	·	Flush 2 186	1sm. F 12	کے راکی	69	Volume		Total Lo	ed					
Customer Re	present	ative /	IZAT:				ation Man					Treater	· SE31						
Service Units					114		26	35	76				2001						
.∧(Time	Ca	sing ssure		oing ssure		oumped		Rate			1	Servic	e Log						
18:30	1								COLLED	O st									
19:00									only		. P.								
									RUN 104 JT'S 542 15.5" CSG SET)										
									AFU F.S										
									CENT 2-										
22:30									CSG ON										
22:48							ì		Hookey										
									START A			\							
3.45	15	٥			12	-		5	12 13616	•									
						3.			3 13615	H20									
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a	KCC			A					START n	IIK!	Ru	n 175	SKI AI	9-2	\$ 15 4/GAC				
		AAIG	/ B B B C		44.	88		(Phu6 Lb.				
12:09								6	GTART 1	DI 50		COS GOVERNO	ERON						
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20:30					110	5	_	3	Plub Do			4 miles 4 miles 4 miles	Bushingan, Messach Des						
: 5.31				 			por p : Release : How												
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, \)			25k	SLi	N/40 P=	٠ <u>٫</u>			Plub P-										
1), 30 100	1 1 N	- 111							50 3 (Com	15	TE							
102	44 NE	= HIW	ay 6	Г• Р.	O. Box	8613	Prat	t, KS 6712	4-8613 • P	hone (620	672-120	1 • Fax (620) 672	2-5383				

White - Accounting • Canary - Customer • Pink - Field Office TIMNKS



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10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

1480000 Invoice Order **Order Date** Invoice Date Bill to: 4/30/04 404162 4/30/04 8267 CMX, INC. Service Description AUG 0 6 2004 Union Center Bldg. Cement 150 N. Main, Suite 1026 CONFIDENTIAL Wichita, KS 67202 Well Lease 1-9 Stannard Well Type Purchase Order Terms AFE CustomerRep **Treater** New Well Net 30 J. Livingston B. Drake ID. Description <u>UOM</u> Quantity Unit Price Price D203 SK \$7.84 \$1,881.60 (T) 60/40 POZ (COMMON) 240 C194 LB 60 \$2.00 \$120.00 (T) **CELLFLAKE** C310 CALCIUM CHLORIDE **LBS** 621 \$0.75 \$465.75 (T) \$85.00 (T) F163 **WOODEN CEMENT PLUG, 8 5/8"** EA 1 \$85.00 E100 20 \$65.00 HEAVY VEHICLE MILEAGE - 1 WAY MI \$3.25 E101 CAR, PICKUP OR VAN MILEAGE - 1 WAY MI 20 \$2.00 \$40.00 E104 PROPPANT / BULK DELIV SERVICES/TON TM 207 \$1.30 \$269.10 MILE, \$200 MIN E107 \$360.00 CEMENT SERVICE CHARGE SK 240 \$1.50 R201 CASING CEMENT PUMPER, 301-500' 1ST 4 EA \$704.00 \$704.00 1 HRS ON LOC. CEMENT HEAD RENTAL R701 EA 1 \$250.00 \$250.00

Sub Total: \$4,240.45

Discount:

\$1,060.11

Discount Sub Total:
Barber County & State Tax Rate: 6.30% Taxes:

\$3,180.34

(T) Tarable Item

\$120.60

(T) Taxable Item

Taxes:
Total:

\$3,300.94

AUG 0 9 2004 KCC WICHITA

RELEASED FROM CONFIDENTIAL

Subject to Correction	FIELD ORDER 8267
Date 4-30-04 Lease Stannard Clustomer ID Sounds	Well #1-9 Legal 9-305-14w
SERVICES, LLC Customer ID County Rarber	State Ks. Station Prat
C CMX Depth Formation	Shoe Joint 45, 65
Casing Casing Depth	Job Type 85/85, P. Wewn
R Customer Representative	
E Joe Linnes	ton Bobby Orake
AFE Number PO Number Materials Received by	heist
Product Code QUANTITY MATERIAL, EQUIPMENT and SERVICES USED UNIT PRICE	ACCOUNTING AMOUNT CORRECTION AMOUNT
0203 240sk, 60/40 POZ (common) -	
C194 Golbi Cellflake -	
C310 62115, Calcium Chloride -	
F163 1eu Wooden Cmt. Plug, 898 -	
E100 20mi. Heavy Vehical Mileage	
E101 20min Pickup Mileage	
E104 2074m Bulk Delivary	
E107 240st. Cont. Service Charge	
R201 1eu. Cont. Pump, 301'-500'	
R701 lea. Cont. Head Kental	
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RECEIVED	
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AUG 0 9 2004	RELEASED
KCC WICHITA	FROM
	CONFIDENTIAT
Discounted Pike 318034	
10244 NE Hiway 61 · P.O. Box 8613 · Pratt. KS 67124-8613 · Phone (620) 672-1201 · Fax	, (COO) C70, FOOO



191	<u>167</u> [
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						Γ	Custome	BT (1)	MX					4	/-	30-	04						
SER	V 1	CES		L C		Ī	Lease	5/	annar	rd				ease No.		1	Well #	2-1	9				
Field Order #	7	Station	D.	a#				Ť	Casing 5	14	Depth	3 33	0	County	-be			St	200	,			
Type Job	85	185	P	Nou	We	(1)		1		Forma	tion		County State State (S, Legal Description 9-305-MW										
PIP		ATA			RFORAT		DATA		FL	UID US	SED	(L)	TREATMENT RESUME										
Casing Size		Tubing S	ize	Shots/F	1	Cn	74,	^	2405K	-60/40 Poz				RAT	E P	RESS	ISIP						
Depth 33	3	Depth		From		То		re Pad	e 1.25f13						5 Min.								
Volume 2//3		Volume		From		То	266el, 36C.C.,					Min				10 Min	•						
Wax Press	$\overline{}$	Max Pres	*8	From		То		15	14#Ce	11.61	aK	- ')	Avg				15 Min	•					
Well Connecti	ion	Annulus '	Vol.	From		То		T	· · ·	,,,,			HHF	Used			Annulu	s Pre	ssure				
Plug Depth 313					То	Flush G						Gas	Volume			Total L	oad		-				
Customer Rep	presei	ntative	- L		gston	S	ation Mar	nager	Dou	e K	Juk	^ <i>y</i>		Treater	Bo	bbu	019	Ke	5				
Service Units					119	1.	27		81	70						7							
Time		asing essure		ubing essure	Bbls. F	Pumped		R	ate	Service Log									-				
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4:45										Run	<u>. C</u>	54	7/7	ts. 85	18 -	23#			0				
5:45										Csg. On Both						·							
6:00								Hook up to			p to	Cs	g B	rec	K Cir	e. w	16	19					
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6:36										Shu	+1	Down	-Release Plug										
6:38	-	150						4.	<u>o</u>	540		DISP											
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White - Accounting • Canary - Customer • Pink - Field Office

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

ALLIED CEMENTING CO., INC. 15329

Federal Tax I.D.#

10 P.O. BOX 31

RUSSELL, KANSAS 67665

and furnish cementer and helper to assist owner or

CONFIDENTIAL SERVICE POINT:

MEDICINE CODE

· C - A/7 n//	SEC ₉	TWP. 30s	RANGE 14W	CALLED OUT	ON LOCATION 8:00 AM	JOB START	JOB FINISH						
ASECENKNER	WELL#			a Elu My		COUNTY BARBER	STATE KANSAS						
JLD OR NEW Cit			10/2W,				anders y green een een een Maaren gefaar dit die gefalle daar die de verweers verbeerde de teers een verbeerde						
SED OF COMMON		Λ		7200	AMIL								
CONTRACTOR			RP.	OWNER	CMX, IN	<u> </u>							
TYPE OF JOB	ERF	SQUEET	=======================================										
HOLE SIZE		T.D		CEMENT									
CASING SIZE			PTH		AMOUNT ORDERED								
TUBING SIZE	33/Bn		PTH				Character and the second						
DRILL PIPE	-10		PTH PTH <i>4404</i>	130 50	CLASS A -	0.20 /	<u> </u>						
TOOL MODE PRES. MAX 2			NIMUM	COMMON	A 75	@ 765	573.75						
MEAS. LINE	500		OE JOINT	COMMON_ POZMIX		@	<u> </u>						
CEMENT LEFT IN	I CSG	3110	OE JOINT	GEL		@ @							
	P FER	F 45	301	GLL CHLORIDE	4	@ 30.00	120.00						
DISPLACEMENT	1 1	3 BB	7 1	FLO-STOP		15 @ 3.65	547.50						
DIOI DI COMIDITI	EQ.	UIPMENT	~	CIAPRO	7.	@ 22.90	45.80						
	EQ	UIPMENI	0										
		/	1 6 1/10 1										
	CEMENT		A DUNGAN			@							
	HELPER	CAR	L BALDING	HANDLING		@ <i>1,25</i>	192.50						
BULK TRUCK	DDIVED	Das	IN FRANKL	MILEAGE_	154 X 24	.05	184.80						
# <i>363-23/</i> / BULK TRUCK	DRIVER	SAR	UV TRAINICL	<u>47 </u>			11.100						
	DRIVER					TOTAL	1664.35						
	DITTER			**********									
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CTACULATE A	ICZO O	OUT OF	So, Ser PACI	Ken		1/2 2 - /							
PRESSURE AN	NULUS	10 500 to	INJ. KATE &	DEPTH OF		45301	12/1/22						
			CALL WATER,		CK CHARGE		1264.00						
P BOLS. KCLI		•	150 Goes Flor	EXTRA FO	OTAGE	@ <i></i>	0/ 0=						
PUMP 4 BBIS	KILL	ATTER , I	MIX 1/3 SACKS	MILEAGE PLUG	24	@ <i>Y:0</i> 0	76.00						
BOM TO 173/	5H PUL	CF 7/20#	VES, DISP. 0 1/2	rLUG	****	@							
BPM TO 19-19	r 2006	, 270.	MAN & SOURCE	<u> </u>	+ ¢	@ <u>:</u> @							
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	any	1 -	, KELL	A SAUG 0 9 2004		TOTAL							
CHARGE TO:	101X	J-111 C	· FR(MCC MICHI	ΤΔ								
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				- Sque	2 1 1 MILL TOI	@ <u>/3.00_</u> @	75,00						
						@ @							
						@	•						
TD- A 111 1 C	C	T											
To Allied Cemen	_												
You are hereby re	_		menting equipmen	it 💸		TOTAL	75.00						

• , . • , .	(ACID) P. O. Box #1 Russell, Kansas 67665							0320 Medicine Lodge, KS 620-886-5926						
0727	7860		7		X					Date	<u> </u>	- 2 0 . /		
Med.	cine	2 6	odg	<u>e_</u>	Customer Order	or P. O. Nur	mber			Date	06	5-29-04		
"CM.	X				Lease Le	enkn	ne/		Well //	1-9	Count	Barber S	State K	(5
ocation EIn	n Mi	115	Section 9	7	305 Rar	1994 1	V	Formation				Contractor Cla	ke	W.S.
	WELL	DATA	DEDTU		PERFOR		May	TREAT	MEN 20		To: Allied	Cementing Company,	Inc. (AC	ID)
UBING	23/8		DEPTH 4520	19.0			Min.	Pressure	4		do work a			g equipment to
ASING NNULUS	51/2	15,5	4538	11-0	From From	rf -		. Inj. Rate . TrT Pressure) - 000	To Charge	CMX In	<u>C.</u>	•
DEN HOLE						to to	-	Total Fluid		d Ibls.	Street			
PEN HOLE		1			NT INSTRUC	TIONS				-	City		State	
					IPANY, INC. (AC)				men, an	d materials	supervisio	ove order was done to n of owner, agent or con NUIPMENT AND	tractor.	
As consideration. the Company, Inc. (ACID) tut not limited to substitled Cementing Con r damage is caused b ACID) are lost or dam uch loss or damage is o be used or the resultary wages (and payr	e above names o shall not be li surface damage npany, Inc. (A' y willful negl naged at the w caused by the ts of treatment oll taxes and	(well owner able for dam e and surface CIID) against igence of Allell ownegligence o s.; and (d) the withholdin	or contractor age to proper e damage aris any liability llied Cement ner and/or cu f Allied Ceme at you will ne g thereon) a	r) agrees ty of wel sing from for reser ing Com stomer sl enting Co ot be bou and comp	to: (a) to pay you in acc l owner and/or custome subsurface damage. Voir loss or damage, or pany, Inc. (ACID): If all either receiver the s mpany, Ipc. (ACID): (c) (c) to by any representation of the control of the control of the control with workman's	cordance with yer unless caused well owner and property dame equipment or i ame or ply for) that you make you or agreement op pensation.	your curre by its wild or custon age arising instrument such equipment and here such equipment and here striugs a	ent price schedul. If ul negligence, mer shall be res g from a well bl its of Allied Cer ipment of instru ntee of the effect ien contained. It publicable to ser		d Cemeningsion and Signature of and Security of an electric security of the materials of th	1	A	US	379
			TF	REAT	MENT LOG						JMO	m Reeves	Serv	ice Engine
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(ACID) P. O. Box 31

ell, KS

Medicine Lodge, KS

### POTOTO Comment Date Comment Date Date		403-2	.027	•		→	Russel	I, Ka	nsas 676	65	4	4	620-8	36-5926			
MEDICATA WILLIAM WI	* 48	3-07278	60									М					
WELL DATA PERFORATIONS TREATMENT Str. St	flon	ledic	ine L	-odge		Customer O	rder or P. O. Nu	mber			Date	06	-30-04				
WELL DATA STAY MISSEN STATE S	Owner	MX	,	J		Lease Leakner Weil #1-9						County Backer State KS					
TUNNS 274 971 (200 M). Do Interface 19 10 M 19	Location	Elm	Mill	5 Section	<u>ر</u>	inship 5	Range 14 W	/	Formation				Contractor Cla	sk w	<u>-</u> 1.5 ,		
TREATMENT INSTITUTION TO SHAPE THE LIGHT CONTROL TO SHAPE TO SHAPE THE SHAP				TA		PERF	RATIONS		TREAT								
ANNIOLIS S. S. S. S. S. S. S.	TURNIC	-	SIZE WEI					<u> </u>		155	0	You are	hereby request to rent	Inc. (ACID) acidizing equi	ipment to		
AMOUSE From 1s From 1s Foot Telephone Probability Comments from 1st Foo			= 1/2 1	5.5 434	18.0		1004547	 		- 3	·		listed.				
DTN NOLE TREATMENT INSTRUCTIONS The signor lensely requests ALLIED CHEMPTON COMMANY, ICA (CAD) to familith enginemolity, servicements, and maternials for servicing the above well under the supervision as follows: Accordination, in showman bout over a common and analysis and the supervision and follows: Accordination, in showman bout over a common and analysis and accordination and instruction of servicements and solvents are supervision and follows: Accordination, in showman bout over a common and analysis and accordination and supervision of servicements and solvents are supervision of servicements and servicements are supervised and servicements and servicements ar	ANNULUS			1110		 	4.50			110	$\frac{1}{D}$		MX I	1C.	*****		
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The above of the residence and control	OPEN HOLE			TDE	TAGEN	1		L		Bbl	5.	City					
For secretary the color well under his supervision of follows: Accordangle to the color with the presence of the color of	The signee	hereby requ	ests ALLIEI					h equip	ment, servicen	nen, and r	naterials	The abov	e order was done to	satisfaction	and under		
ACT THE PRESULT TRANSPORT LOGS TREAMENT LOG TREAMENT LOG	for servicin	ng the above	e well under	his supervision	as follow	/s:						supervision	or owner, agent or cor	itractor.			
TREAMENT LOCATION TRUE TREAMENT LOCATION TRUE TOTAL TRUE T	As consider	ration the abov	ve names (well o	Two er or contractor	r) agrees to:	(a) to pay you is	accordance with w		ont suice selectule	(6) A 111-4	2						
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TREAMENT LOCATION TRUE TREAMENT LOCATION TRUE TOTAL TRUE T	or damage is (ACID) are lo	caused by will st or damaged	f, Inc. (ACID) a lful negligence at the well, we	gainst any liability of Allied Cementi Il owner and/or cus	for reservoiing Companitomer shall	r loss or damage y, Inc. (ACID) either recover t	e, or property dama If equipment or in the same or pay for	ge arising nstrumen such gavi	g from a well bloom its of Allied Cem	wout, unless enting Com	s such loss pany, Inc.						
TREAMENT LOCATION SUMM REPRESENTED SUMM REPRESENTED	such loss or da	amage is cause the results of t	d by the neglige reatments; and	nce of Allied Ceme (d) that you will no	nting Compo	any, Inc. (ACID by my represen); (c) that you make tation or agreement	no guara	intee of the effecti- ein contained. It i	veness of the s understoo	e materials d you will				 		
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ACT-130					7-11)	5%	HC	L		30	20	1.10	550	00		
New Producer Sub-Total Terms: 10% discount will be allowed if paid in 30 days from invoice dateANY APPLICABLE TAX New SWD or Injection WILL BE CHARGED					AC	I- 1	20		337			′	24.60	24	1.60		
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New Producer	***************************************			-	TCA	1 50	stem				50	00	13.18	15,	20		
New Producer Terms: 10% discount will be allowed if paid in 30 days from invoice dateANY APPLICABLE TAX New SWD or Injection WILL BE CHARGED											30			70	·VU		
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