

ORIGINAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 3532
Name: CMX, Inc.
Address: 150 N. Main - Suite 1026
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Doug McGinness

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

04-29-04 05-08-04 6/30/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 007-22817-00-00
County: Barber County, Kansas

SE SE NW Sec. 9 Twp. 30 S. R. 14 East West
2310 feet from S (circle one) Line of Section
2310 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Edwin Lenkner Well #: 1
Field Name: Wildcat

Producing Formation: Basal Penn Sand
Elevation: Ground: 1949' Kelly Bushing: 1960'

Total Depth: 4650' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 333 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITH 11-29-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 2430 bbls
Dewatering method used hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: MAC SWD License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 8/4/2004

Subscribed and sworn to before me this 4th day of August

2004
Notary Public: Donna L. May-Murray

Date Commission Expires: 2/7/2008

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: **CMX, Inc.** Lease Name: **Edwin Lenkner** Well #: **1**
 Sec. **9** Twp. **30** S. R. **14** East West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Bond Log
 Compensated Density/Neutron
 PE log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Red Eagle 2860 (-900)	
	Wabaunsee 3028 (-1068)	
	Brown Lime 4011 (-2051)	
	Lansing 4028 (-2068)	
	Viola 4530 (-2570)	
	Simpson Sand 4567 (-2607)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	333'	60/40 Poz	240	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4649'	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4565	Common	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4498 - 4502	None	

TUBING RECORD Size Set At **None (Csg)** Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **SIGW** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	1000	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Well User ID : Edwin Lenkne
 Well Name : Edwin Lenkner #1
 Location : SE SE NW 9 / 30S / 14W
 County : BARBER, KS
 API Code : 15-007-22817
 Operator : CMX, Inc.

Pumper :
 Field : Wildcat
 District : Kansas
 Prospect : EADS
 G.L. : 1949
 K.B. : 1960
 T.D. Drilled : 0

Spud Date : 4/29/04
 Comp. Date :
 Property Type : O&G
 Status : AC

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Completions Detail Report

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Date	Activity	Remarks
5/24/2004		Fill in cellar. Rig up ELI Wireline, ran bond log. Top of cement @ 3640'. TD 4636'. Swab casing down to 1000' of fluid in hole. Perforated Simpson from 4568'-4570'. Casing swab well. Recovered a show of gas, a show of oil and saltwater. SD.
5/25/2004		30 psi on well, 2400' of fluid. Set cement retainer @ 4565'. Ran tubing, squeezed Simpson w/100 sx Common, reversed out 3 bbls cement. Max pressure 2200 psi. Pulled tubing and SDFN.
5/26/2004		Swab hole down to 4500'. Ran tubing conveyed perforating gun. Perforated from 4530.5' to 4540.5'. 10 ft, 4s/ft, dropped bar, gun went off, no gas. Pulled tbg, broke out tbg gun, ran packer to 4563', spot acid on bottom, pulled 2 jts, ran 20' of subs to 4517'. Set packer, acidize w/500 gallons, 15% MCA, 4.8 BPM @ 2000 psi. Overflushed w/ 15 bbls KCL wtr, total load-81 bbls. 40 bbls on backside. Rig up swab, swab well to pit. Recovered load. Slight show of oil and gas and saltwater. S.I.
5/27/2004		SIP 30#, 1400' to fluid. Made one swab run, all water. Rigged up Allied Cementing, pulled 20' of subs, ran 2 jts, tagged cement retainer, pulled up 1 ft, CTHC, set packer @ 4400'. Squeezed with 200 gallons flowcheck and 75 sx of Common cement. Held @ 2500#, reversed out, no cement in the tbg. Pulled 10 jts, pressured up tbg & csg to 500 psi, S.I. Rig down Clarke Rig Service 12:30PM. Will let cement set up and go pack to perforated Viola next week.
6/29/2004		Rig up ELI Wireline Service. 1600' of fluid in the hole. Perforated 4538'-4543', 4s/ft. Casing swab dry, no fluid or gas. Ran tubing to 4552'. Ran swab, tubing dry, set packer 4520', spear head acid, pressure up to 500 psi, 750 psi, 1000 psi, 1500 psi, 2000 psi, slight bleed off. Put 2000 psi on well, S.I.
6/30/2004		30 psi on well. Rig up Allied Acid, pressure up to 2000 psi, let off, re-pressured to 2000 psi, very slow bleed off. Swabbed tubing dry, lowered tubing to 4552'. Swabbed 2 bbls of water; spot 2 bbls of 15% MCA, pulled 1jt, set packer @ 4520'. Load hole, pressure to 1500 psi, broke back, acidize with 500 gallons, 2.1 BPM @ 1040 psi. Vacuum in 45 secs., swab well to tank, recovered 45 bbls (15 bbls overload), fluid level 3200' from surface. Zone non-commercial, release packer, pull tubing, rig up ELI, set CIBP @ 4522', perforate Cherokee from 4497'-4502', 4s/ft. Fluid level @ 2050' down to fluid. Rig up casing swab. Fluid level 1700' from surface. Made 3 runs, well flowing, Est. volume 1.5 MMCF. S.I. Heavy rain.
7/1/2004		1200 psi, laid tubing out of derrick.

Well Perforation History

Date	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
5/24/2004	Simpson		4568	4570	4	
5/26/2004	Viola		4530.5	4540.5	4	
6/29/2004	Viola		4538	4543	4	
6/30/2004	Cherokee		4497	4502	4	

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Casing History

Size	Weight	Grade	Brand	Type	Condition	Set Depth	Footage
8 5/8"	23#			surface	new	333	320

Cement Description: 240 sx 60/40 Pozmix, 2% gel, 3% cc, 1/4# flocel/sx

5 1/2"	15.5#			production	new	4639	4649
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Cement Description: 175 sx AA-2 \$ 25 sx 60/40 Pozmix, 6% gel.

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Well User ID : Edwin Lenkne
Well Name : Edwin Lenkner #1
Location : SE SE NW 9 / 30S / 14W
County : BARBER, KS
API Code : 15-007-22817
Operator : CMX, Inc.

Pumper :
Field : Wildcat
District : Kansas
Prospect : EADS
G.L. : 1949
K.B. : 1960
T.D. Drilled : 0

Spud Date : 4/29/04
Comp. Date :
Property Type : O&G
Status : AC

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Daily Drilling Report

DRILLING REPORT

Well Name: Edwin Lenkner #1	API Code: 15-007-22817	Ref Well :
Location SE SE NW 9 \ 30S \ 14W	Lease Name: Edwin Lenkner #1	Ref Loc: -//
County / State : BARBER, KS	Field: Wildcat	County: BARBER, KS
GL Level : 1949	Contractor: Duke Drilling Co.	GL Level :
KB Level : 1960	Operator: CMX, Inc.	KB Level : 0

Current Date **04-Aug-04**

Page 1 of 2

Formation Tops

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Ref Subsea	+/- To Ref Well	Comments
Chase	2203	-243	0	0	-243	
Cottonwood	2714	-754	0	0	-754	
X Red Eagle	2860	-900	0	0	-900	
Onaga Shale	2981	-1021	0	0	-1021	
X Wabaunsee	3028	-1068	0	0	-1068	
Stotler	3158	-1198	0	0	-1198	
Tarkio	3212	-1252	0	0	-1252	
Howard	3342	-1382	0	0	-1382	
Heebner	3486	-1526	0	0	-1526	
Topeka	3492	-1532	0	0	-1532	
Queen Hill Shale	3644	-1684	0	0	-1684	
Toronto	3861	-1901	0	0	-1901	
Douglas Shale	3901	-1941	0	0	-1941	
X Brown Lime	4011	-2051	0	0	-2051	
X Lansing	4028	-2068	0	0	-2068	
Lansing H	4207	-2247	0	0	-2247	
Stark Shale	4296	-2336	0	0	-2336	
Swope	4300	-2340	0	0	-2340	
Hushpuckney	4335	-2375	0	0	-2375	
Pleasington	4391	-2431	0	0	-2431	
Base Penn	4506	-2546	0	0	-2546	
X Viola	4530	-2570	0	0	-2570	good show of oil & show of gas.
X Simpson Sand	4567	-2607	0	0	-2607	very good show in top 3'-4'.

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Daily Drilling Details Report

Date	Start Depth	Daily Remarks
4/29/2004	0	Moving in. Rig up, Spud @ 11:30 PM. Set 7 jts (320') 8 5/8" x 23# @ 333' w/240 sx 60/40 Pozmix, 2% gel, 3% cc, 1/4 # Flocc per sk. P.D. 6:45 AM 1/2 degree deviation @ 335'.
4/30/2004	335	WOC @ 335'.
5/2/2004	2317	Drilling @ 2317'.
5/3/2004	3025	Drilling @ 3025'.
5/4/2004	3693	Drilling @ 3693'. Presently above Heebner. Running slightly better than regional. Will circulate @ around 3900'.
5/5/2004	4197	Drilling @ 4197'. Had a show of live light brown oil w/gas bubbles in Lansing "H" zone. Running DST #1 from 4200'-4220', had a 35 unit gas kick. Structurally, we appear to be on a different feature than well #1 to the North. Running regionally on a little higher dip.
5/6/2004	4400	Preparing DST #2 in Pleasington from 4368'-4400'. Had a fair show of free oil, scattered fair to good show of gas bubbles, fair to good odor and 75 unit gas kick. 4' to 5' zone, 7' high to well on the south that the log showed potential in this zone.
5/7/2004	4530	CTCH @ 4530' for DST #3 in Viola from 4470'-4545'. Packer was leaking periodically, had to fill hole 3 times.
5/8/2004	4650	Drilled to RTD @ 4650'. Ran logs, running production casing. Set 104 jts (4639') 5 1/2" x 15.5 # @ 4649' w/175 sx AA-2 & 25 sx 60/40 Pozmix, 6% gel, 15 sx in RH, 10sx in MH PD 12:30AM.

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Well Name: Edwin Lenkner #1	API Code: 15-007-22817	Ref Well :
Location SE SE NW 9 \ 30S \ 14W	Lease Name: Edwin Lenkner #1	Ref Loc: - / /
County / State : BARBER, KS	Field: Wildcat	County: BARBER, KS
GL Level : 1949	Contractor: Duke Drilling Co.	GL Level :
KB Level : 1960	Operator: CMX, Inc.	KB Level : 0

Current Date 04-Aug-04 Page 2 of 2

DRILL STEM TEST RESULTS

DST	Date	Formation	Int Start	Int End	ISIP	FSIP	IFP	FFP	Time Interval
1	5/5/2004	Lansing H	4200	4220					30-30-30-30
1st Open:		Weak 2" blow	2nd Open: Very weak blow, died in 3 mins.		Recovery:		40' drilling mud		
2	5/6/2004	Pleasanton	4368	4400	1603	1600	54-131	126-140	30-45-45-90
1st Open:		Strong blow OBOB 1 min 5 sec, GTS in 21", Gauged 26.8 MCF in 25", 30.78 MCF in 30".	2nd Open: Gauged 41.9 MCF in 5", 60.13 MCF in 15", 111.14 MCF in 30", stabilized @ 94.9 in 45".		Recovery:		288' gas cut drilling mud		
3	5/7/2004	Viola	4470	4545	1558	1554	259-34	301-407	30-45-15-90
1st Open:		Strong blow OBOB in 30 sec, GTS in 2m 40s, Flow 701 in 10", flow 1563.9 in 30"	2nd Open: Flow 1334 in 5", flowed 1763 in 10", mud clogging choke.		Recovery:		210' Gas cut mud		

Casing History

Size	Weight	Grade	Brand	Type	Condition	Set Depth	Footage
8 5/8"	23#			surface	new	333	320
Cement Description: 240 sx 60/40 Pozmix, 2% gel, 3% cc, 1/4# floccel/sx							
5 1/2"	15.5#			production	new	4639	4649
Cement Description: 175 sx AA-2 \$ 25 sx 60/40 Pozmix, 6% gel.							

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COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: CMX, INC. Union Center Bldg. 150 N. Main, Suite 1026 Wichita, KS 67202	1480000	Invoice	Invoice Date	Order	Order Date
		405039	5/21/04	8296	5/8/04
Service Description					
Cement					
Lease					
Stannard					
Well					
1-9					
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	A. Vratil	T. Seba	New Well		Net 30

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	175	\$13.19	\$2,308.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C221	SALT (Fine)	GAL	911	\$0.25	\$227.75 (T)
C244	CEMENT FRICTION REDUCER	LB	50	\$4.50	\$225.00 (T)
C312	GAS BLOCK	LB	124	\$5.00	\$620.00 (T)
C321	GILSONITE	LB	875	\$0.60	\$525.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	7	\$71.00	\$497.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$205.00	\$410.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	20	\$3.25	\$65.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.00	\$40.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	187	\$1.30	\$243.10
E107	CEMENT SERVICE CHARGE	SK	300	\$1.00	\$300.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$40.00	\$200.00 (T)

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Sub Total: \$10,919.10

Discount: \$2,720.40

Discount Sub Total: \$8,198.70

Barber County & State Tax Rate: 6.30% Taxes: \$381.70

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

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1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

(T) Taxable Item

Total: \$8,580.40

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID		Date	
Customer STANNARO CMX		5-8-04	
Lease STANNARO		Lease No.	Well # 1-9
Field Order # 8296	Station PRATT	Casing 5 1/2	Depth 4649
Type Job 5 1/2 L.S. NEW WELL		County BARBER	State KS
		Formation TD: 4650	Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 175 SKI AA2		RATE	PRESS	ISIP
Depth 4649	Depth	From	To	Pre Pad 10% SAIT 5" GILSONITE	Max .75% Gas Blok			5 Min.
Volume 110.36	Volume	From	To	Pad .8% FLA-322 .306 CF	Min 2-3			10 Min.
Max Press 2000	Max Press	From	To	Frac 15 1/2 GAL 1.44 A3	Avg			15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4637	Packer Depth	From	To	Flush 12 Bbls M.F 12 Bbls S	Gas Volume 14			Total Load

Customer Representative ALAN VRADEL	Station Manager D. ATRY	Treater T. SOBET
-------------------------------------	-------------------------	------------------

Service Units	114	26	35	76					
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
18:30					CALLED OUT				
19:00					ON LOC W/ F.E				
					RAN 104 JTS 5 1/2 15.5" CSG SET				
					APU P.S HOE ! LD 1JT- 12'				
					CENT 2-4-5-6-8-9-11 CMT BOLT 2-9				
22:30					CSG ON BOTTOM ! TAG DEEP BALL				
22:45					HOOK UP TO CSG ! BREAK CIRC W/ RTG				
					START PUMPING PROPLUGS				
23:45	150		12	5	12 Bbls M. PLUG				
			3		3 Bbls H2O				
			12		12 Bbls S. PLUG W/ JT				
			3		3 Bbls H2O				
			44.88		START MIX ! Pump 175 SKI AA-2 @ 15 1/2 GAL				
					SHUT DOWN CLEAR P. LINES Release Plug LB.				
00:09				6	START DISP				
			90	4	LEFT CMT				
00:30			110.5	3	PLUG DOWN				
00:31					PSE UP ! Release ! / HOLY				
					25 SKI 60/40 P.2				
1:30					PLUG P-M HOLES				
					JOB COMPLETE				

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 1700 S. Country Estates Rd.
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 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			Invoice	Invoice Date	Order	Order Date
CMX, INC. Union Center Bldg. 150 N. Main, Suite 1026 Wichita, KS 67202			404162	4/30/04	8267	4/30/04
KCC 1480000 AUG 06 2004 CONFIDENTIAL			Service Description			
			Cement			
			Lease		Well	
			Stannard		1-9	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	J. Livingston	B. Drake	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	240	\$7.84	\$1,881.60 (T)
C194	CELLFLAKE	LB	60	\$2.00	\$120.00 (T)
C310	CALCIUM CHLORIDE	LBS	621	\$0.75	\$465.75 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	20	\$3.25	\$65.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.00	\$40.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	207	\$1.30	\$269.10
E107	CEMENT SERVICE CHARGE	SK	240	\$1.50	\$360.00
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$4,240.45

Discount: \$1,060.11

Discount Sub Total: \$3,180.34

Barber County & State Tax Rate: 6.30% Taxes: \$120.60

(T) Taxable Item

Total: \$3,300.94

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID				Date			
Customer <i>CMX</i>				4-30-04			
Lease <i>Stannard</i>				Lease No.		Well # <i>1-9</i>	
Field Order # <i>8267</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>333</i>	County <i>Barber</i>		State <i>KS</i>	
Type Job <i>8 5/8 Sp. New Well</i>				Formation		Legal Description <i>9-305-MW</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Cmt.</i>	Acid	<i>240 SK. 60/40 POZ</i>	RATE	PRESS	ISIP
Depth <i>333</i>	Depth	From	To	Pre Pad	<i>14.7 #/gal 1.25 FT³</i>	Max		5 Min.
Volume <i>21.3</i>	Volume	From	To	Pad	<i>296 gal, 306 C.C.,</i>	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	<i>1/4# Cellflake</i>	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
Plug Depth <i>313</i>	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative <i>Joe Livingston</i>	Station Manager <i>Dove Autry</i>	Treater <i>Bobby Drake</i>		
Service Units	<i>119</i>	<i>27</i>	<i>81</i>	<i>76</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:20</i>					<i>On Location - Safety Meeting</i>
<i>4:45</i>					<i>Run Csg. - 7 jts. 8 5/8 23#</i>
<i>5:45</i>					<i>Csg. On Bottom</i>
<i>6:00</i>					<i>Hook up to Csg. - Breck Circ. w/ Rig</i>
<i>6:11</i>	<i>100</i>		<i>10</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>6:14</i>	<i>100</i>		<i>57</i>	<i>4.5</i>	<i>Mix Cmt @ 14.7 #/gal</i>
<i>6:36</i>					<i>Shut Down - Release Plug</i>
<i>6:38</i>	<i>150</i>			<i>4.0</i>	<i>Start Disp.</i>
<i>6:45</i>	<i>300</i>		<i>20</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cmt. To Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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ALLIED CEMENTING CO., INC.

15329

Federal Tax I.D. # [REDACTED] 06 2004

10 P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: MEDICINE LODGE

DATE <u>5-27-04</u>	SEC <u>9</u>	TWP. <u>30S</u>	RANGE <u>14W</u>	CALLED OUT <u>4:30 PM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>12:30 PM</u>
BASE <u>LENNER</u>	WELL # <u>1-9</u>	LOCATION <u>281 + ELM WELLS RD.</u>			COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>10 1/2 W, 5' INTO</u>					

CONTRACTOR CLARKE CORP. OWNER CMX, INC.

TYPE OF JOB PERF SQUEEZE

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2"</u>	DEPTH
TUBING SIZE <u>2 3/8"</u>	DEPTH
DRILL PIPE	DEPTH
TOOL <u>MODEL R</u>	DEPTH <u>4404'</u>
PRES. MAX <u>2500*</u>	MINIMUM
MEAS. LINE	SHOE JOINT

CEMENT
AMOUNT ORDERED
150 BAGS FLO-STOP
150 SK CLASS A - USED 75 SK

CEMENT LEFT IN CSG.
PERFS. TOP PERF 4530'
DISPLACEMENT 18 BBLs WATER

COMMON <u>A 75</u>	@ <u>7.65</u>	<u>573.75</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>4</u>	@ <u>30.00</u>	<u>120.00</u>
<u>FLO-STOP 150 BAGS</u>	@ <u>3.85</u>	<u>577.50</u>
<u>CLAPRO 2</u>	@ <u>22.90</u>	<u>45.80</u>
	@	
	@	
	@	
HANDLING <u>154</u>	@ <u>1.25</u>	<u>192.50</u>
MILEAGE <u>154 X 24</u>	@ <u>.05</u>	<u>184.80</u>

EQUIPMENT
PUMP TRUCK CEMENTER KEVIN BUNDSANT
343 HELPER CARL BALDING
BULK TRUCK
363-237 DRIVER DARIN FRANKLIN
BULK TRUCK
DRIVER

TOTAL 1664.95

REMARKS:

CIRCULATE ACID OUT OF CSG, SET PACKER
PRESSURE ANNULUS TO 500#, INT. RATE 2 1/4
BPM @ 650#, PUMP 10 BBLs CONC WATER, PUMP
4 BBLs. KCL WATER, PUMP 150 BAGS FLO-STOP
PUMP 4 BBLs. KCL WATER, MIX 75 SACKS
CLASS A, WASH PUMP + LINES, DISP. @ 1 1/2
BPM TO 17 1/4 BBL. @ 2400*, WAIT 2 MEN
1/4 BBL TO 1700* WAIT 4 MEN + SQUEEZE TO
2500* - RELEASE 4 HOLDS - REVERSE OUT / 20 BBLs
PULL 10 JTS + PRESSURE TO 500*

SERVICE

DEPTH OF JOB	<u>4530'</u>	
PUMP TRUCK CHARGE		<u>1264.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>24</u>	@ <u>4.00</u>	<u>96.00</u>
PLUG	@	
=	@	
	@	

TOTAL 1360.00

CHARGE TO: CMX, INC.
STREET
CITY WICHITA STATE KANSAS ZIP

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FLOAT EQUIPMENT

<u>Squeeze Manifold</u>	@ <u>75.00</u>	<u>75.00</u>
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

TOTAL 75.00

(ACID)

0320

KS
3-2627

P. O. Box #1
Russell, Kansas 67665

Medicine Lodge, KS
620-886-5926

0727860



Medicine Lodge		Customer Order or P. O. Number		Date	
CMX		Lease Lenkner		Well #1-9	
County Barber		State KS		Contractor Clarke W.S.	
Location	Section	Township	Range	Formation	
W of Elm Mills	9	30 S	14 W		

	WELL DATA				PERFORATIONS	TREATMENT
	SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.	Max. Pressure
TUBING	2 3/8	4.7	4520	19.0	From 4538 to 4543	2000
CASING	5 1/2	15.5	4538	19.0	From 410 to 410	0
ANNULUS						0
OPEN HOLE						2000
						Total Fluid Pumped
						18 Bbls.

To: Allied Cementing Company, Inc. (ACID)
You are hereby request to rent acidizing equipment to do work as listed.
Charge To CMX Inc.
Street
City State
The above order was done to satisfaction and under supervision of owner, agent or contractor.

EQUIPMENT AND PERSONNEL	
Mitch Wells	374
AUG 6 2004	
CONFIDENTIAL	
Jarom Reeves Service Engineer	

TREATMENT INSTRUCTIONS
The signee hereby requests ALLIED CEMENTING COMPANY, INC. (ACID) to furnish equipment, servicemen, and materials for servicing the above well under his supervision as follows:

As consideration, the above names (well owner or contractor) agrees to: (a) to pay you in accordance with your current price schedule; (b) Allied Cementing Company, Inc. (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company, Inc. (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing Company, Inc. (ACID). If equipment or instruments of Allied Cementing Company, Inc. (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless otherwise provided in such loss or damage is caused by the negligence of Allied Cementing Company, Inc. (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

TREATMENT LOG

TIME A.M./P.M.	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	INJECTION RATE	EXPLANATION
	TBG	CSG					
246	0		18	17.5	6 BBL	5.1	ON ACID 15% HCL
249	0		7	24.5	18 BBL	5.0	ON FLUSH 2% KCL
253	0		17.5			5.0	ACID ON
253	100		18				LOADED
253	520		18				Pressure up
330	750		18				Pressure up
430	1000		18				Pressure up
555	1200		18				Pressure up
610	2000		18				Pressure up

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Price Reference	Materials Used	Amount	Unit Price	Total Cost
	0-2500 PSI PUMP TRUCK	1	550.00	550.00
	Mileage	24	4.00	96.00
	15% HCL	250	1.10	275.00
	ACI-120	1	24.60	24.60
	Kcl-180	1	22.90	22.90
	CS-120	1	15.70	15.70
	ICA System	250	.18	45.00

Sub-Total	1029.20
Tax	
Total	

New Producer Terms: 10% discount will be allowed
Old Producer if paid in 30 days from invoice date.
Old Producer - New Zones
New SWD or Injection
Old SWD or Injection

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

