

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 3532
 Name: CMX, Inc.
 Address: 150 N. Main, Suite 1026
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Douglas H. McGinness II
 Phone: (316) 269-9052
 Contractor: Name: Southwind Drilling, Inc.
 License: 33350
 Wellsite Geologist: Douglas H. McGinness II
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/2/2004</u>	<u>6/10/2004</u>	<u>6/11/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22823-0000
 County: Barber
 N/2 NE SW Sec. 31 Twp. 31 S. R. 12 East West
2310 feet from S N (circle one) Line of Section
3300 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bedwell Well #: 1
 Field Name: Wildcat
 Producing Formation: _____
 Elevation: Ground: 1498 Kelly Bushing: 1508
 Total Depth: 4225 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 366 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALT I W/H/M 11-29-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 400 bbls
 Dewatering method used Hauled off
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: Mac SWD License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-2-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all plugged and non-producing wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: _____
 Title: President Date: 8/4/2004
 Subscribed and sworn to before me this 4th day of August, 2004.
 Notary Public: Donna L. May-Murray
 Date Commission Expires: 2/7/08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DONNA L. MAY-MURRAY
 Notary Public - State of Kansas
 My Appt. Expires 2/7/08

Operator Name: CMX, Inc. Lease Name: Bedwell Well #: 1
 Sec. 31 Twp. 31 S. R. 12 East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stotler Lst</td> <td>2759</td> <td>-1251</td> </tr> <tr> <td>Kanawaka Sh</td> <td>3302</td> <td>-1794</td> </tr> <tr> <td>Elgin Sand</td> <td>3327</td> <td>-1819</td> </tr> <tr> <td>Up. Douglas Snd</td> <td>3537</td> <td>-2029</td> </tr> <tr> <td>Lwr. Douglas Snd</td> <td>3628</td> <td>-2120</td> </tr> <tr> <td>Brn Ls/Lansing</td> <td>3657</td> <td>-2149</td> </tr> <tr> <td>Swope</td> <td>4008</td> <td>-2500</td> </tr> <tr> <td>Mississippi</td> <td>4158</td> <td>-2650</td> </tr> </table>	Name	Top	Datum	Stotler Lst	2759	-1251	Kanawaka Sh	3302	-1794	Elgin Sand	3327	-1819	Up. Douglas Snd	3537	-2029	Lwr. Douglas Snd	3628	-2120	Brn Ls/Lansing	3657	-2149	Swope	4008	-2500	Mississippi	4158	-2650
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28	366	60/40 Poz	250	2%gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	RECEIVED AUG 09 2004 KCC WICHITA	KCC AUG 06 2004 CONFIDENTIAL	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No RELEASED FROM CONFIDENTIAL
Date of First, Resumerd Production, SWD or Enh.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____	

Daily Drilling Report

DRILLING REPORT

Well Name: Bedwell #1	API Code: 15-007-22823-0000	Ref Well: Graves-Hall
Location: N/2 NE SW 31 \ 31S \ 12W	Lease Name: Bedwell #1	Ref Loc: - 31/ 31/ 12
County / State: BARBER, KS	Field: Wildcat	County: BARBER, KS
GL Level: 1498	Contractor: Southwind Drilling	GL Level: 1499
KB Level: 1508	Operator: CMX, Inc.	KB Level: 1510

Current Date **04-Aug-04**

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Formation Tops

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Ref Subsea	+/- To Ref Well	Comments
Stotler Limestone	2759	-1251	2750	-1240	-11	
Kanwaka Shale	3302	-1794	3295	-1785	-9	
Elgin Sand	3327	-1819	3314	-1804	-15	No shows
Oread Lime	3420	-1912	3423	-1913	1	
Heebner Shale	3472	-1964	3476	-1966	2	
Toronto	3486	-1978	3491	-1981	3	
Upper Douglas San	3537	-2029	3534	-2024	-5	
Lower Douglas San	3628	-2120	3622	-2112	-8	
Brn Ls/Lansing	3657	-2149	3661	-2151	2	
Drum	3885	-2377	3892	-2382	5	
Stark	3999	-2491	4001	-2491	0	
Swope	4008	-2500	4004	-2494	-6	
Hush	4040	-2532	4040	-2530	-2	
Hertha	4050	-2542	4049	-2539	-3	DST #1
Mississippi	4158	-2650	4156	-2646	-4	DST #2
RTD	4225	-2717	0	1510	-4227	

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Daily Drilling Details Report

Date	Start Depth	Daily Remarks
6/2/2004	0	Spud @ 6:00PM. Drilling to set surface.
6/3/2004	0	Drilled 12 1/2" hole to 370', Ran 8 jts of new 28#, 8 5/8" surface casing. Tally @ 354.79'. Set @ 366'. Cement with 250 sx of 60/40 Pozmix, 2% gel, 3% cc. Cement 15' below cellar. Plug down @ 4:00 AM, WOC.
6/4/2004	1355	Drilling @ 1355'.
6/5/2004	1960	Drilling @ 1960'.
6/6/2004	2650	Tripping out @ 2650' to find hole in drill pipe. Drilling.
6/7/2004	3145	Drilling @ 3145'.
6/8/2004	3705	Drilling @ 3705'.
6/9/2004	4060	Short tripping for DST #1 from 4036'-4060'.
6/10/2004	4225	CFS @ 4225' f/60", strong odor, 50% weathered spicular corry show of oil, gas show cut, from weathering. DST #2 from 4156'-4225'.
6/11/2004	4225	Plug hole with 165 of 60/40 Pozmix, 6% gel. 1st plug @ 1100' w/50 sx, 2nd plug @ 600' w/40 sx, 3rd plug @ 370' w/50 sx, 4th plug @ 40' w/10 sx to surface. Plug rathole w/15 sx. Plug down @ 8:00 AM.

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DRILL STEM TEST RESULTS

DST	Date	Formation	Int Start	Int End	ISIP	FSIP	IFP	FFP	Time Interval
1	6/9/2004	KC Swope/Hertha	4036	4060	1119	902	18-29	35-44	30-30-30-30

1st Open: 1/2"-1" blow 2nd Open: 16" blow.

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CONFIDENTIAL

Well Name:	Bedwell #1	API Code:	15-007-22823-0000	Ref Well :	Graves-Hall
Location	N/2 NE SW 31 \ 31S \ 12W	Lease Name:	Bedwell #1	Ref Loc:	- 31/ 31/ 12
County / State :	BARBER, KS	Field:	Wildcat	County:	BARBER, KS
GL Level :	1498	Contractor:	Southwind Drilling	GL Level :	1499
KB Level :	1508	Operator:	CMX, Inc.	KB Level :	1510

Current Date **04-Aug-04**

Page 2 of 2

2	6/10/2004	Mississippi	4156	4225	118	175	20-26	25-34	30-60-60-120
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1st Open:	Fair to strong blow OBOB in 30 mins, no blow back.	2nd Open:	Fair blow 3" to 9", no blow back	Recovery:	310' GIP, 45' GCM (5% gas, 95% mud)
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ALLIED CEMENTING CO., INC.

15369

Federal Tax I.D. [REDACTED]

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
M.L.

DATE <u>6-11-04</u>	SEC. <u>31</u>	TWP. <u>31s</u>	RANGE <u>12w</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>4:45 AM</u>	JOB START <u>6:05 AM</u>	JOB FINISH <u>8:20 AM</u>
LEASE <u>Bedwell</u>	WELL # <u>1</u>	LOCATION <u>Jayhawk Supply 3w to Willow Rd.</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>North-northwest on Willow Rd. to Mingo Rd. 1/2n. E into</u>				

CONTRACTOR Southwind
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 1/8 T.D. 4229'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 4229
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Cmx. inc.
 CEMENT
 AMOUNT ORDERED 165 sx 60:40:6 logel

EQUIPMENT
 PUMP TRUCK CEMENTER Mike Rucker
 # 352 HELPER Travy Cushmanbery
 BULK TRUCK
 # 364 DRIVER Dennis Cushmanbery
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>99</u>	A	@	<u>7.65</u>	<u>757.35</u>
POZMIX	<u>66</u>		@	<u>4.00</u>	<u>264.00</u>
GEL	<u>9</u>		@	<u>11.00</u>	<u>99.00</u>
CHLORIDE			@		
	<u>KCC</u>		@		
	<u>AUG 0 6 2004</u>		@		
	<u>CONFIDENTIAL</u>		@		
			@		
HANDLING	<u>174</u>		@	<u>1.25</u>	<u>217.50</u>
MILEAGE	<u>7</u>	X	<u>174</u>	X	<u>0.05</u>
					<u>125.00</u>
RECEIVED				<u>min chrg.</u>	
				TOTAL	<u>1462.85</u>

REMARKS:
1st Plug 1100' Pump 20tbl fresh, 6⁰⁵ AM Mix 50sx
60:40:6 @ 13.8 weight Disp. 12tbl fresh h₂O.
2nd Plug: 600' 6²⁰ AM Pump 3tbl fresh Mix 40sx 60:40:6
@ 13.8 weight. Disp. 3tbl fresh h₂O
3rd Plug: 370-570 3⁵⁵ Pump 1tbl fresh, mix 50sx 60:40:6
Disp. 1tbl fresh h₂O
4th Plug: 40' Pump 1tbl fresh, 7⁴⁵ AM mix 10sx 60:40:6 Disp.
1tbl fresh h₂O 7⁰⁰ AM mix 15sx 60:40:6 Rathole.

KCC WICHITA SERVICE
 DEPTH OF JOB 1100'
 PUMP TRUCK CHARGE _____ 520.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 7 @ 4.00 28.00
~~RECEIVED~~ _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Cmx. inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 548.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

FLOAT EQUIPMENT
~~NONE~~ **RELEASED**
FROM
CONFIDENTIAL
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

ALLIED CEMENTING CO., INC.

15514

Federal Tax I.D. [REDACTED]

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine hDG

<i>02-04</i>	SEC. <i>31</i>	TWP. <i>31S</i>	RANGE <i>12W</i>	CALLED OUT <i>8:00PM</i>	ON LOCATION <i>10:00PM</i>	JOB START <i>3:30AM</i>	JOB FINISH <i>4:00AM</i>
CASE <i>Bedak</i> WELL # <i>1</i>			LOCATION <i>3W of Medicine</i>			COUNTY <i>Butler</i>	STATE <i>Ks</i>
OLD OR NEW (Circle one) <u>NEW</u>			<i>3/4 N 2 1/2 W 1/2 N 1/4 E into</i>				

CONTRACTOR *Southwind #1* OWNER *CMX INC.*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *370*

CASING SIZE *8 5/8* DEPTH *366*

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH *370*

TOOL DEPTH

PRES. MAX *250 PST* MINIMUM *100 PST*

MEAS. LINE SHOE JOINT *15 FT*

CEMENT LEFT IN CSG. *15 FT*

PERFS.

DISPLACEMENT *Fresh Water 22 1/2 BBLs*

CEMENT

AMOUNT ORDERED *250 SK 60' 40' 2. + 3% CL*

COMMON	<i>150 A</i>	@	<i>7.65</i>	<i>1147.50</i>
POZMIX	<i>100</i>	@	<i>4.00</i>	<i>400.00</i>
GEL	<i>4</i>	@	<i>11.00</i>	<i>44.00</i>
CHLORIDE	<i>8</i>	@	<i>30.00</i>	<i>240.00</i>

KCC

AUG 06 2004

CONFIDENTIAL

HANDLING	<i>262</i>	@	<i>1.25</i>	<i>327.50</i>
MILEAGE	<i>7 X 262 X .05</i>			<i>125.00</i>

RECEIVED *Min chrg*

AUG 09 2004 TOTAL *2284.00*

EQUIPMENT

PUMP TRUCK CEMENTER *David W.*

372 HELPER *Mark B.*

BULK TRUCK

364 DRIVER *Tanner F.*

BULK TRUCK

DRIVER

REMARKS:

Pipe on bottom break pipe

Pump 250 sk 60' 40' 2 +

3% CL Release Plug Displace

w/ 22 1/2 BBLs Water shut in

Cement did NOT Circ

Tag cement 15 FT Down

Wash up Rig Down

DEPTH OF JOB	<i>366</i>		
PUMP TRUCK CHARGE	<i>0-300'</i>		<i>520.00</i>
EXTRA FOOTAGE	<i>66'</i>	@	<i>.50 33.00</i>
MILEAGE	<i>7</i>	@	<i>4.00 28.00</i>
PLUG		@	

TOTAL *581.00*

CHARGE TO: *CMX INC.*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

RELEASED

1-858 Women Plug @ 45.00 45.00

CONFIDENTIAL

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., Inc.