

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3293
 Name: Russell Oil, Inc. **RECEIVED**
 Address: PO Box 1469
 City/State/Zip: Plainfield, IL 60544 **JUN 07 2004**
 Purchaser: none **KCC WICHITA**
 Operator Contact Person: LeRoy Holt II
 Phone: (815) 609-7000
 Contractor: Name: Southwind Drilling, Inc. **KCC**
 License: 33350 **JUN 03 2004**
 Wellsite Geologist: Todd Morgenstern
 Designate Type of Completion: **CONFIDENTIAL**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-5-2004	3-12-2004	3-12-2004
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24783-00-00
 County: Barton
E/2 NW NW SE Sec. 31 Twp. 20 S. R. 11 East West
2110 feet from (S) / N (circle one) Line of Section
2280 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Wilson Well #: 1-31
 Field Name: Kowalsky
 Producing Formation: none
 Elevation: Ground: 1811' Kelly Bushing: 1821'
 Total Depth: 3406' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 284' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ACT I WHM 11-27-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 42000 ppm Fluid volume 1000 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Quanderly Above
 Title: President Date: June 3, 2004
 Subscribed and sworn to before me this 3rd day of June,
 20 04.
 Notary Public: Patti L. Janiec
 Date Commission Expires: 10-02-06

OFFICIAL SEAL
 PATTI L. JANIEC
 NOTARY PUBLIC - STATE OF ILLINOIS
 MY COMMISSION EXPIRES 10-02-06

KCC Office Use ONLY

YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

CONFIDENTIAL

KCC

JUN 03 2004

Side Two

ORIGINAL

Operator Name: Russell Oil, Inc. Lease Name: Wilson Well #: 1-31
Sec. 31 Twp. 20 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
List All E. Logs Run:

Table with 3 columns: Name, Top, Datum. Rows include Topeka, Heebner, Douglas, Brown Lime, Lansing, BKC, Reworked Arb, Arbuckle.

RECEIVED JUN 07 2004 KCC WICHITA

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

RELEASED FROM CONFIDENTIAL

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

14916

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 03 2004

SERVICE POINT: Cement Plant

DATE <u>3-12-04</u>	SEC. <u>31</u>	TWP. <u>20</u>	RANGE <u>11E3</u>	CALLED OUT <u>11:02 AM</u>	ON LOCATION <u>12:30 pm</u>	JOB START <u>3:00 pm</u>	JOB FINISH <u>6:15 pm</u>
LEASE <u>Wilson</u>		WELL # <u>1-31</u>		LOCATION <u>South of Killbuck to city line</u>		COUNTY <u>Chautauk</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>1 East - 2 north West into</u>			

CONTRACTOR Southern Oil
 TYPE OF JOB Rotary plug
 HOLE SIZE 7 7/8 T.D. 3406
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Russell Oil, Inc.

CEMENT
 AMOUNT ORDERED 135-y 60% 60 gal ct
1/16 float

COMMON	<u>8124</u>	@	<u>7.15</u>	<u>579.15</u>
POZMIX	<u>5424</u>	@	<u>3.80</u>	<u>205.20</u>
GEL	<u>724</u>	@	<u>10.00</u>	<u>70.00</u>
CHLORIDE		@		
<u>720 SEAL 34"</u>		@	<u>1.40</u>	<u>.47.60</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>143 mt</u>	@	<u>1.15</u>	<u>164.45</u>
MILEAGE	<u>143 mt OS</u>			<u>16.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 130 HELPER Tim
 BULK TRUCK _____
 # _____ DRIVER Don
 BULK TRUCK _____
 # _____ DRIVER _____

RECEIVED

TOTAL 1191.40

JUN 07 2004

SERVICE

REMARKS:

1st plug @ 3370' with 25% cement
2nd plug @ 700' with 25% cement
3rd plug @ 300' with 60% cement
4th plug @ 40' with 10% cement
Drill pipe 15% cement

KCC WICHITA

DEPTH OF JOB 3370'
 PUMP TRUCK CHARGE _____ 630.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 16 @ 3.50 56.00
 PLUG 1 8 1/2 Wood DH @ 23.00 23.00

TOTAL 709.00

CHARGE TO: Russell Oil, Inc.
 STREET P.O. Box 1469
 CITY Mainfield STATE IL ZIP 60544

FLOAT EQUIPMENT

@ **RELEASED**
 @ **FROM**
 @ **CONFIDENTIAL**

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Darryl Krier

DARRYL KRIER
 PRINTED NAME

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 03 2004

SERVICE POINT:

Hot Band

DATE <u>3-6-04</u>	SEC. <u>31</u>	TWP. <u>20</u>	RANGE <u>11</u>	3-5-04 CALLED OUT 11:00 PM	3-6-04 ON LOCATION 2:00 AM	JOB START 6:00 AM	JOB FINISH 6:30 AM
LEASE <u>Wilson</u>		WELL # <u>1-31</u>		LOCATION <u>2 1/2 mi N of 9 E to Church</u>		COUNTY <u>Barton</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>1 1/2 s.</u>			

CONTRACTOR Southwind
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 285'
 CASING SIZE 8 5/8" 23' DEPTH 284'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 17 1/4 bbls

OWNER Some
 CEMENT
 AMOUNT ORDERED 240 lbs Common
37cc 270 ml
 COMMON 240 lbs @ 7.15 1716.00
 POZMIX _____ @ _____ _____
 GEL 5 ml @ 10.00 50.00
 CHLORIDE 7 ml @ 30.00 210.00

EQUIPMENT
 PUMP TRUCK CEMENTER Tina D
 # 181 HELPER Bob B
 BULK TRUCK
 # 341 DRIVER Don Nemmitt
 BULK TRUCK
 # _____ DRIVER _____

HANDLING 252 ml @ 1.15 289.80
 MILEAGE 252 ml @ 16 29.60
 RECEIVED
 TOTAL 2462.40

JUN 07 2004

REMARKS: KCC WICHITA SERVICE

Ran 204' of 8 5/8" ag. Broke circulation.
 Mixed 240 lbs Common 37cc 270 ml.
 Added Plug. Replaced with fresh
 H₂O.

DEPTH OF JOB 204'
 PUMP TRUCK CHARGE _____ 520.00
 EXTRA FOOTAGE _____ @ _____ _____
 MILEAGE 16 @ 3.00 48.00
 PLUG 1-8 5/8" wooden @ 45.00 45.00

Cement did circulate in collar

TOTAL 621.00

CHARGE TO: Russell Oil, Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

 @ _____

 @ _____

 @ _____

 @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RELEASED
 TOTAL FROM
 CONFIDENTIAL

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Darryl Krier

X DARRYL KRICK
 PRINTED NAME