

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 32977
Name: Dorado Gas Resources LLC
Address: 14550 East Easter Ave., Ste 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Unknown
Operator Contact Person: Steven A. Tedesco
Phone: (303) 617-8919
Contractor: Name: Gulick Drilling
License: 32854
Wellsite Geologist: None

Designate Type of Completion:

DPW KC X New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

11/9/04 11/12/04 11/12/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-035-24205-0000
County: Cowley
Sec. 31 Twp. 30 S. R. 8 East West
1980 feet from S / N (circle one) Line of Section
2218 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ferguson Ranch Well #: 12-31
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 1480 Kelly Bushing: 1488
Total Depth: 3015 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 467 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 DPW D34
(Data must be collected from the Reserve Pit) 2-9-05

Chloride content ppm Fluid volume bbls
Dewatering method used air dry and back fill RECEIVED
KANSAS CORPORATION COMMISSION

Location of fluid disposal if hauled offsite:
Operator Name: NOV 29 2004

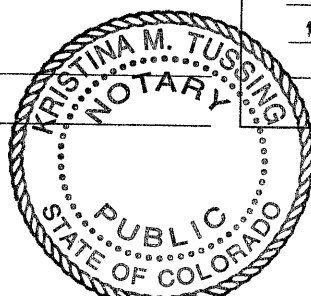
Lease Name: License No.: CONSERVATION DIVISION
Quarter Sec. Twp. S. R. East West WICHITA, KS
County: Docket No.:

RELEASED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Manager of Geology Date: 11/24/2004
Subscribed and sworn to before me this 24th day of November
20 04.
Notary Public: [Signature]
Date Commission Expires: 5-22-08



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

ORIGINAL

Operator Name: Dorado Gas Resources LLC Lease Name: Ferguson Ranch Well #: _____
 Sec. 31 Twp. 30 S. R. 8 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Density Neutron, Borehole Sonic, Microresistivity

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Cherokee	2608	-1120
Mississippian	2900	-1412

See geologists report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9 5/8	8.625	20	468	60/40 pozmix/class A	75/225	see attached tickets

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 2325
LOCATION EUREKA
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

1503524208 0000

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-13-04	2529	Ferguson Ranch #12-31	31	30S	8E	Cowley

CUSTOMER
Dorado Gas Resources LLC
MAILING ADDRESS
14550 East Easter Ave Ste. 1000
CITY
CENTENNIAL STATE
Co ZIP CODE
80112

Gulick
DRlg.
Co.

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>445</u>			
<u>439</u>			

JOB TYPE P.T.A. HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

NOV 24 2004
KPC

REMARKS: Safety Meeting: Big up to 4 1/2 Drill Pipe. Spot Cement Plugs As
Following:
35 SKS @ 480'
25 SKS @ 60' to SURFACE
15 SKS IN RAT Hole
75 SKS TOTAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	550.00	550.00
5406	60	MILEAGE	2.35	141.00
1131	75 SKS	60/40 Pozmix Cement	7.30	547.50
1118	3 SKS	GeL 4%	12.40	37.20
5407A	3.22 Tons	60 miles	.85	164.22
			Sub total	1439.92
			SALES TAX 5.3%	30.99
			ESTIMATED TOTAL	1470.91

RELEASED FROM CONFIDENTIAL

AUTHORIZATION Witness By Ron Gulick

TITLE Gulick Delg. 193924

DATE 11-13-04

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2321
 LOCATION Enoka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

15035 24205 0000

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-9-04	2529	Ferguson Ranch 12-31	31	30S	8E	Cowley	
CUSTOMER Dorado Gas Resources, LLC		Eulick Dty.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 14550 East East-Ave, Ste 1000				446	Rick		
CITY Centennial		STATE CO	ZIP CODE 80112	440	Gary		
				442	Anthony		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 467' CASING SIZE & WEIGHT 8 5/8" - 24"
 CASING DEPTH 468' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 50 Bbl. WATER gal/sk _____ CEMENT LEFT in CASING .30'
 DISPLACEMENT 28 Bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Safety Meeting i Rig up to 8 5/8" casing Break Circulation with 10 Bbls water
Mixed 75 sks 60/40 Pozmix cement w/ chemicals Tail in with 150 sks Regular cement w/ chemicals
Shutdown - Release Plug - Displace Plug with 28 Bbls water - shutdown - close casing in
Good cement returns to surface - with 6 Bbl slurry ✓
Job complete - Tear down ✓

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	60	MILEAGE	2.35	141.00
1131	75 SKS	60/40 Pozmix cement	7.30	547.50
1118	1 1/2 SKS	Gel 2%	12.40	18.60
1102	3 1/2 SKS	CACIZ 3%	35.70	124.95
1107	1 SKS	Flocite 1/4" P/SK	40.00	40.00
1104	150 SKS	Regular-class A cement	8.90	1335.00
1118	3 SKS	Gel 2%	12.40	37.20
1102	8 1/2 SKS	CACIZ 3%	35.70	303.45
1107	1 1/2 SKS	Flocite 1/4" P/SK	40.00	60.00
5407A	10.5 Ton	60 miles - Bulk Trucks	.85	535.50
4432	1	8 5/8" wooden Plug		

RELEASED FROM
 SALES TAX 5.3%
 ESTIMATED TOTAL 3876.59
 DATE 11-9-04

AUTHORIZATION [Signature]

TITLE [Signature]