

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 33366
 Name: Charles D. Roye
 Address: PO Box 191, 102 N. Ozark
 City/State/Zip: Girard, KS 66743
 Purchaser: N/A
 Operator Contact Person: Marvin Strobel
 Phone: (620) 362-4906
 Contractor: Name: MO-KAT Drilling
 License: 5831
 Wellsite Geologist: Thomas H. Oast
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3/13/04 3/15/04 3/23/04
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 037-21,608-0000
 County: Crawford
 NE NE NE Sec. 12 Twp. 29 S. R. 23 East West
4950 feet from N (circle one) Line of Section
330 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Murphy Well #: 1
 Field Name: Cherokee Coal Gas Fields
 Producing Formation: Bartlesville/Burgess Sandstone
 Elevation: Ground: 1008 Kelly Bushing: _____
 Total Depth: 565 Plug Back Total Depth: 565
 Amount of Surface Pipe Set and Cemented at 23' 4" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 565
 feet depth to surface w/ 90 sx cmt.
ACT II WHM 11-27-06
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-1304, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russell Suggs Russell Suggs
 Title: Production Supervisor Date: 6-17-04
 Subscribed and sworn to before me this 17th day of June
20 04
 Notary Public: Bobbi K. Wicker
 Date Commission Expires: 3/15/08

Bobbi K. Wicker
 Notary Public
 State of Kansas
 My Appt. Exp. 3-15-08

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Charles D. Roye Lease Name: Murphy Well #: 1
 Sec. 12 Twp. 29 S. R. 23 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Pawnee Lime NA NA
 Oswego Lime #1 68 +940
 Oswego Lime #2 89 +919
 Mississippi Chat 520 +488

Gamma Ray/ Neutron /CBL
 Open hole logs

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625"		23'4"	Portland	4	None
Production	6.75"	4.5"	10.5	565	50/50POZ	90	10 sxs Gilsonites

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	432-442 Bartlesville Sand	350 gallons of 15% Hcl	Same
2	502-506 Burgess	12500# Frac Sand 5000 gallon H2o	Same
		Nitrogen	

TUBING RECORD	Size	Set At	Packer At	Linor Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
Summer/Fall 2004	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	10	Trace		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

*to be sold

CONSOLIDATED OIL WELL SERVICES INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER **32796**

LOCATION Chanute

FOREMAN Wayne

TREATMENT REPORT

DATE <u>3/16/04</u>	CUSTOMER # <u>3056</u>	WELL NAME <u>Richard Murrey</u>	FORMATION <u>Crowford</u>
SECTION <u>12</u>	TOWNSHIP <u>29 S</u>	RANGE <u>23 E</u>	COUNTY
CUSTOMER <u>Galaxy Energy</u>			
MAILING ADDRESS <u>211 E Forest Ave Box 197</u>			
CITY <u>Girard</u>			
STATE <u>Ks</u>		ZIP CODE <u>66743</u>	
TIME ARRIVED ON LOCATION <u>11:30 Am</u>			

WELL DATA	
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>565</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>565</u>	
CASING WEIGHT <u>10.5</u>	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Cement Pump</u>	

2nd Well

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>197</u>	<u>Gary</u>		
<u>103</u>	<u>Richard</u>		
<u>286</u>	<u>Chris</u>		

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
SURFACE PIPE	THEORETICAL	INSTRUCTED
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Wash Down 5' of casing then 2 sacks of cement followed by 7 Bore of 1/2" then 90 sacks of cement to get 1/2" back stop and wash out pump then Pump Wiper Plug to Bottom and set Float shoe

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI
						CONFIDENTIAL
						BREAKDOWN PRESSURE
						DISPLACEMENT
						MIX PRESSURE
						MIN PRESSURE
						ISIP
						MAX RATE
						MIN RATE

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **24237**

LOCATION Chanute

FIELD TICKET

DATE <u>3/16/04</u>	CUSTOMER ACCT # <u>3056</u>	WELL NAME <u>MurFey</u>	QTR/QTR	SECTION	TWP	RGE	COUNTY <u>Crawford</u>	FORMATION
CHARGE TO <u>Galaxy Energy</u>				OWNER				
MAILING ADDRESS <u>211 E Forest Ave P.O. Box 191</u>				OPERATOR				
CITY & STATE <u>Girard KS 66743</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<u>5401</u>	<u>2nd well</u>	<u>PUMP CHARGE Cement Pump</u>		<u>445</u>
<u>1118</u>	<u>4 Sacks</u>	<u>Prem Gel 2 In Load</u> <u>2 Sacks Ahead of the Job</u>		<u>47.20</u>
<u>1111</u>	<u>161 #</u>	<u>Salt</u>		<u>40.25</u>
<u>1110</u>	<u>8 Sacks</u>	<u>Gilsonite</u>		<u>155.20</u>
<u>1107</u>	<u>1 SACK</u>	<u>Floscal</u>		<u>37.75</u>
<u>4404</u>	<u>1</u>	<u>4 1/2 Rubber Plug</u>		<u>37.00</u>
<u>5407</u>	<u>40 mi</u>	BLENDING & HANDLING TON-MILES <u>Delivery</u> STAND BY TIME MILEAGE		
<u>5502</u>	<u>2</u>	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		<u>225.00</u>
<u>1124</u>	<u>81 Sacks</u>	CEMENT <u>50/50 P02</u>		<u>534.60</u>
			SALES TAX	<u>53.05</u>

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ESTIMATED TOTAL 1565.05

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CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN _____

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CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

189313

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator CHARLES D. ROYE		Well No. MURPHY	Lease 1	Loc. 1/4 1/4 1/4	Sec. 12	Twp. 29	Rge. 33E					
County CRAWFORD		State KS	Type/Well	Depth 565'	Hours	Date Started 3-13-04	Date Complete 3-15-04					
Job No.	Casing Used 23' 4" OF 8 5/8"	Bit Record			Coring Record							
Driller BILLY	Cement Used 6 3/4"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 2											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	225	240	SHALE	392	395	BLACK SHALE			
2	4	BLACK SHALE	240	247	BLACK SHALE	395	404	SANDY SHALE			
4	6	CLAY	247	248	COAL	404	405	COAL			
6	42	SHALE	248	253	SHALE	405	427	SHALE			
42	43	COAL	253	260	SAND	427	429	SAND			
43	57	SHALE	260	266	SHALE	429	431	SANDY SHALE			
57	58	COAL	266	267	LIME	431	442	SAND DAMP			
58	68	SHALE	267	269	COAL	439		GAS TEST SAME			
68	85	LIME	269	284	SANDY SHALE	439		WENT TO WATER			
85	89	BLACK SHALE	284	285	COAL	442	460	SHALE			
89	91	SHALE	285	306	SHALE	460	461	COAL			
91	101	LIME	306	314	BLACK SHALE	461	464	SHALE			
101	103	BLACK SHALE	314	315	COAL	464	465	COAL			
103	104	COAL	315	316	SHALE	465	514	SHALE			
104	115	SAND DAMP	316	319	SHALE	514	515	COAL			
115	180	SANDY SHALE	319	331	SANDY SHALE	515	520	SHALE			
180	199	SHALE	331	332	LIME	520	525	LIME MISSISSIPPI			
199	204	BLACK SHALE	332	342	SHALE	525	565	BROWN LIME			
204	205	LIME	339		GAS TEST NO GAS	565		GAS TEST SAME			
205	207	BLACK SHALE	342	343	LIME						
207	209	COAL	343	353	SHALE			T.D. 565'			
209	210	SHALE	353	354	COAL						
210	211	LIME	354	363	BLACK SHALE						
211	213	BLACK SHALE	363	364	COAL						
213	214	SHALE	364	370	SHALE						
214	217	BLACK SHALE DAMP	364		TORCH LITE SOME GAS						
217	218	LIME	370	374	SAND LIGHT OIL ODOR						
218	219	COAL	374	381	SANDY SHALE						
219	221	BLACK SHALE	381	382	LIME						
221	224	SHALE	382	393	SHALE						
224	225	COAL	389		GAS TEST 1/2# 1/8"						

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