

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33366
Name: Charles D. Roye
Address: PO Box 191, 102 N. Ozark
City/State/Zip: Girard, KS 66743
Purchaser: N/A
Operator Contact Person: Marvin Strobel
Phone: (620) 362-4906
Contractor: Name: MO-KAT Drilling
License: 5831

Wellsite Geologist: Thomas H. Oast
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Aband.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/16/04 4/19/04 4/29/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 037-21,623-0000
County: Crawford
E1/2, W1/2, W1/2, Sec. 24 Twp. 28 S. R. 23 East West
2640 feet from S / N (circle one) Line of Section
4780 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Anderson Well #: 2
Field Name: Cherokee Coal Gas Fields
Producing Formation: Bartlesville Sandstone
Elevation: Ground: 1010 Kelly Bushing: _____
Total Depth: 604 Plug Back Total Depth: 602

Amount of Surface Pipe Set and Cemented at 23.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 602
feet depth to surface w/ 85 sx cmt.
ALT II WHM 11-27-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____

KCC
JUN 17 2004

CONFIDENTIAL

RELEASED
FROM
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russell Suggs Russell Suggs
Title: Production Supervisor Date: 6-17-04
Subscribed and sworn to before me this 17 day of June,
20 04.
Notary Public: Bobbi K. Wicker
Date Commission Expires: 3/15/08

Bobbi K. Wicker
Notary Public
State of Kansas
My Appt. Exp. 3-15-08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 23 2004

KCC WICHITA

Operator Name: Charles D. Roye Lease Name: Anderson Well #: 2
 Sec. 24 Twp. 28 S. R. 23 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Pawnee Lime 24 +986
 Oswego Lime #1 120 +890
 Oswego Lime #2 142 +868
 Mississippi Chat 571 +439

Gamma Ray/ Neutron
 Open hole logs

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625"		23.4	Portland	4	None
Production	6.75"	4.5"	9.5	602	50/50 POZ	85	10 sxs Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD				
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	571-575 Bartlesville Sand	300 Gallon 15% HCl		Same
		12 Barrels H2o		Same

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Summer/Fall 2004 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	10	Trace		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

*to be sold

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **32864**

LOCATION Chanute

FOREMAN Quayle

1st well

TREATMENT REPORT

2

DATE <u>4/22/04</u>	CUSTOMER #	WELL NAME <u>Anderson</u>	FORMATION
SECTION <u>24</u>	TOWNSHIP <u>28</u>	RANGE <u>23</u>	COUNTY <u>Crawford</u>
CUSTOMER <u>Galaxy</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

WELL DATA	
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>604</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>602</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Cement Pump</u>	

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>197</u>	<u>Heath</u>		
<u>103</u>	<u>Phyl</u>		
<u>286</u>	<u>TIM</u>		

KCC

JUN 17 2004

CONFIDENTIAL

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

Wash Down 15. Then Pump 2 Sacks from Good Followed by 10 Barrel Pad Then 5 Barrel of Dye Followed by 85 Sacks of Cement to get pipe back stop and wash out Pump then Pump wiper Plug to Bottom and set Float Shoe

AUTHORIZATION TO PROCEED

Heath

TITLE

Operator

CONFIDENTIAL

DATE

4-22-04

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

RECEIVED

JUN 23 2004

KCC WICHITA

18920



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

KCC

JUN 17 2004

TICKET NUMBER **24244**

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONFIDENTIAL

LOCATION Chanute

FIELD TICKET

DATE 4/22/04	CUSTOMER ACCT # 3056	WELL NAME # Anderson #2	QTR/QTR	SECTION 24	TWP 28	RGE 23	COUNTY Crawford	FORMATION
CHARGE TO Galaxy				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1st of 4 wells	PUMP CHARGE Cement Pump		525 ⁰⁰
1118	4 SACKS	Prem bet 2 Sacks In cement 2 Sacks Ahead of Job	11 ⁹²	47 ²⁰
1111	180 #	Salt		45 ⁰⁰
1110	8 SACKS	Gilsonite		155 ²⁰
1107	1 SACK	FloSeal		37 ⁷⁵
4404	1	4 1/2 Rubber Plug		35 ⁰⁰
		WASH DOWN CASING		N/C
		BLENDING & HANDLING	RECEIVED	
5407	min mileage	TON-MILES Delivery	JUN 23 2004	190
		STAND BY TIME		
		MILEAGE	KCC WICHITA	
		WATER TRANSPORTS	RELEASED	
5502	2.5 hr	VACUUM TRUCKS	FROM	187 ⁵⁰
		FRAC SAND	CONFIDENTIAL	
1124	76	CEMENT 50/50 2% Gel #1 1/4 FloSeal		501 ⁶⁰
		5 # Gilsonite 5% salt	SALES TAX	51 ¹⁷
			ESTIMATED TOTAL	1776 ⁰⁰

Revin 2790

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

189906