

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 33300
Name: Evergreen Operating Corporation
Address: 1401 17th Street, Suite 1200
City/State/Zip: Denver CO 80202
Purchaser:
Operator Contact Person: Tom Hemler
Phone: (303) 298-8100 ext 1330
Contractor Name: Layne Christensen Company
License: 32999

Wellsite Geologist: Richard Robba, PG
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Log
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

2/21/2004 2/26/2004 WOCU SI 3/11/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 043-20041-00-00
County: Doniphan
SW SW SW Sec. 2 Twp. 3 S. R. 20 East West
330 feet from N (circle one) Line of Section
400 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Johnson Farms Well #: 14-2 WD
Field Name: Forest City Coal Gas Area

Producing Formation: Cherokee Group
Elevation: Ground: 1079 Kelly Bushing: 1079
Total Depth: 1841 Plug Back Total Depth: 1776
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 500 bbls
Dewatering method used trucked to disposal well

Location of fluid disposal if hauled offsite:
Operator Name: Evergreen Operating Corporation
Lease Name: Amon 41-30 WD License No.: 33300
Quarter NE Sec. 30 Twp. 6 S. R. 16 East West
County: Jackson Docket No.: D28292

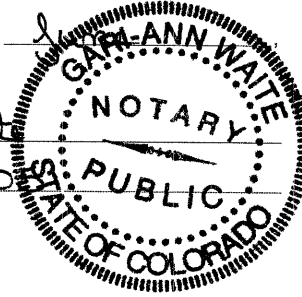
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Director of Engineering Date: 6/14/2004

Subscribed and sworn to before me this 14 day of June 2004.

Notary Public: [Signature]
Date Commission Expires: Feb 13, 2005



RELEASED FROM CONFIDENTIAL
KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Evergreen Operating Corporation Lease Name: Johnson Farms Well #: 14-2 WD
 Sec. 2 Twp. 3 S. R. 20 East West County: Doniphan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)
 List All E. Logs Run:

SI, CNL, CBL Top Datum
 Mississippi 1738 -659

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lansing	547	532
Stark Shale	808	271
B/Kansas City	860	219
Altamount:	976	103
Summit	1062	17
Excello	1094	-15
Vshale	1179	-100
Tebo Shale	1264	-185

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	261	Class 'C'	140	2% cacl2, 3% Gilsomite
Production	7 7/8	5 1/2	15.5	1822	Vermejo	336	2% cacl2, 3% Gilsomite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA	Will send upon well completion		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

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Customer E.O.C.				Date 02/26/03	F.R. #	Service Supervisor Edward C. Hager							
Lease & Well Name – OCSG Johnson Farm 14-2 WD				Location Kansas		County – Parish – Block Doniphan							
Pump Unit #401		Drilling Contractor Rig #			Type of Job 5 ½ Long string								
Size & Types of Plugs			List – CSG - Hardware			Physical Slurry Properties							
Top	5 ½ Rubber Latch		Latch baffle plate 28- 5 ½" cent. 1-guide shoe			Slurry WGT PPG	Slurry YLD Ft ³	Water GPS	Pump Time Hr:Min	Std Slurry	Std Mix Water		
Btm													
Materials Furnished													
319 sx Vermejo #5						13.3	1.45	9.76					
2 lbs red dye													
Available mix fluid 300 Bbl.						Available Displ. Fluid Bbl.		Total					
Hole			TBG-CSG-D.P.			TBG-CSG-D.P.			Collar Depths				
Size	% Excess	Depth	Size	WGT	Type	Depth	Size	WGT	Type	Depth	Shoe	Float	
7 7/8		1830	5 1/2	15.5		1823.8					43		
Last Casing			Pkr - Cmt Ret – Br PI - Liner			Perf Depth		Top Conn		Well Fluid			
Csg.	WGT	Type	Depth	Brand & Type		Depth	Top	Btm	Size	Thread	Type	WGT	
8 5/8	24#		260						5 1/2	8rd	H2o	8.34	
Cal Displ Vol – Bbl				Cal Psi	Cal Max Psi	OP Max	Max Tbg PSI		Max Csg PSI		Displ Fluid	Water	
TBG	CSG	CSG	Total	Bump Plug	To Rev	SQ PSI	Rated	OP	Rate d	OP	Type	WGT	Source
		43.3	43.3			2000					H2o	8.34	Truck
Explanation: Trouble setting tool, Running CSG, Etc. Prior to cementing:													
Pressure/Rate Detail						Explanation							
Time HR:Min	Pressure – PSI		Rate BPM	Bbl Fluid Pumped	Fluid Type	Safety Meeting: Crew x		Co. Rep x					
	Pipe	Annulus				Testing Lines x		Psi 2000					
21:00						On location 2/3/04							
21:55	0		3	10	H20	Start Water /Dye							
21:59	0		3	55	Cmt	Start Cement							
22:40	0		4	3	H20	Wash Lines							
22:42	10		2	45	H20	Drop Plug / start disp.							
11:09	325					ISIP – DID NOT BUMP PLUG							
						Cement did circ.							
						Lifting PSI @ 2BPM							
						20bbl – 96psi							
						30bbl- 300psi							
						40bbbls – 325psi							
						RELEASED							
Bumped Plug	PSI to Bump Plug	Test Float Equip	Bbl CMT Returns/ Reversed	Total Bbl Pumped	PSI Left On CSG	Spot Top Cement	Service Supervisor						
Y		Y / N	7	113	325	ground	Edward C. Hager						
		N					KCC JUN 14 2004						

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Customer E.O.C.				Date 2/22/04	F.R. #	Service Supervisor Ray Decker							
Lease & Well Name JOHNSON FARMS 14 - 2 WD				Location SW SW SEC 2 T3S R20E		County - Parish - Block DONIPHAN							
District		Drilling Contractor Rig # LAYNE			Type of Job SURFACE 8 5/8"								
Size & Types of Plugs		List - CSG - Hardware			Physical Slurry Properties								
Top		1 - 8 5/8" GUIDE SHOE			Slurry WGT PPG	Slurry YLD Ft ³	Water GPS	Pump Time Hr:Min	Std Slurry	Std Mix Water			
Btm		3 CENTRALIZERS											
Materials Furnished													
140 SKS SURFACE SET					15.5	1.20	5.2						
2 LBS RED DYE													
Available mix fluid 500 Bbl.			Available Displ. Fluid Bbl.			Total							
Hole			TBG-CSG-D.P.			TBG-CSG-D.P.			Collar Depths				
Size	% Excess	Depth	Size	WGT	Type	Depth	Size	Wgt	Type	Depth	Shoe	Float	
12 1/4"		270'	8 5/8"	24#		261'							
Last Casing			Pkr - Cmt Ret - Br Pl - Liner			Perf Depth		Top Conn		Well Fluid			
Csg.	WGT	Type	Depth	Brand & Type		Depth	Top	Btm	Size	Thread	Type	WGT	
											H2o	8.33	
Cal Displ Vol - 15 BBLS				Cal Psi	Cal Max Psi	OP Max 1000 PSI	Max Tbg PSI		Max Csg PSI		Displ Fluid		Water
TBG	CSG	CSG	Total	Bump Plug	To Rev	SQ PSI	Rated	OP	Rate d	OP	Type	WGT	Source
											H2o	8.33	
Explanation: 8 BBLS CMT. TO PIT.													
Pressure/Rate Detail						Explanation							
Time HR:Min	Pressure - PSI		Rate BPM	Bbl Fluid Pumped	Fluid Type	Safety Meeting: Crew x			Co. Rep x				
	Pipe	Annulus				Testing Lines			Psi 1000				
0615	70		3.0	10	H2O	Circulating-Well-Rig PUMP WATER W/ DYE							
0620	40		2.5	30	CMT	PUMP CEMENT @ 15.5 PPG							
0635	120		3.0	15	H2O	PUMP DISPLACEMENT							
0640	85					ISIP							
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Bumped Plug	PSI to Bump Plug	Test Float Equip	Bbl CMT Returns/ Reversed	Total Bbl Pumped	PSI Left On CSG	Spot On Cement	Serv. Supv.						
N/A	N/A	N	8 bbl	55	85	Y	Ray Decker						

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