ORIGINAL

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Name: Evergreen Operating Corporation Address: 1401 17th Street, Suite 1200 RECEIVED City/State/Zip: Denver CO 80202 RECEIVED Purchaser: JUN 1 7 2004 Operator Contact Person: Tom Hemler Phone: (303) 298-8100 ext 1330 KCC WICHITA Contractor: Name: Layne Christensen Company License: 32999 Wellsite Geologist: Richard Robba, PG Designate Type of Completion: New Well Re-Entry Workover Diff Supply Differ (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Original Total Depth: Despening Re-perf. Conv. to Entr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Entr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Entr./SWD Commingled Docket No. Dual Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichite County: Doniplant Get Inv Ground: Docket No. Dual Completion Date or Recompletion Dat		Operator: License # 33300
State of the completion Control of the completion Depending Corporator Control of the completion		Name: Evergreen Operating Corporation
State City State Zip Denver CO 80202 State Zip	20 East West	Address: 1401 17th Street, Suite 1200
Purchaser: Operator Contact Person: Tom Hemiler		City/State/Zip: Denver CO 80202
Footages Calculated from Nearest Outside Section Corner:	e one) Line of Section	Purchaser:
Contractor: Name: Layne Christensen Company License: 32999 Wellsite Geologist: Richard Robba, PG Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW TempONFIDEN Total Depth: 1841 Plug Back Total Depth: 1776 Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Forest City Coal Gas Area Producing Formation: Cherokee Group Producing Formation: Cherokee Group Flevation: Ground: 1079 Kelly Bushing: 1079 Total Depth: 1841 Plug Back Total Depth: 1776 Multiple Stage Cementing Collar Used? Yes V If yes, show depth set If Alternate II completion, cement circulated from feet depth to W/S show depth set If Alternate II completion, cement circulated from feet depth to W/S show depth set If Alternate II completion, cement circulated from feet depth to W/S show depth set If Alternate II completion, cement circulated from feet depth to W/S show depth set If Alternate II completion, cement circulated from feet depth to W/S show depth set If Alternate II completion, cement circulated from feet depth to W/S show depth set If Alternate II completion, cement circulated from feet depth to W/S show depth set If Alternate II completion, cement circulated from feet depth to W/S show depth set If Alternate II completion, cement circulated from feet depth to W/S show depth set If Alternate II completion feet depth to W/S show depth set If Alternate II completion feet depth to W/S show depth set If Alternate II completion feet depth to W/S show depth set If Alternate II completion feet depth to W/S show depth set If Alternate II completion feet depth to W/S show depth set If Alternate II completion feet depth to W/S show depth set If Alternate II completion feet depth to W/S show depth set If Alternate II completion feet depth to W/S show depth set If Alternate II completion feet depth to W/S show depth set If Alternate II completion feet depth to W/S show depth set If Alternate II completion feet depth to W/S show depth set If Alternate II compl		Tom Hemler
License: 32999 Wellsite Geologist: Richard Robba, PG Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp ON FIDEN Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2/21/2004 2/26/2004 WOCU SI 3/11/04 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitate Producing Formation: Cherokee Group Producing Formation: Cherokee Group Producing Formation: Cherokee Group Total Depth: 1841 Plug Back Total Depth: 1776 Total Depth: 1841 Plug Back Total Depth: 1776 Multiple Stage Cementing Collar Used? If yes, show depth set	sw	Phone: (303) 298-8100 ext 1330
Wellsite Geologist: Richard Robba, PG Designate Type of Completion: New Well		Contractor: Name: Layne Christensen Company
Designate Type of Completion: New Well	***************************************	
Designate Type of Completion: New Well		Wellsite Geologist: Richard Robba, PG
New Well Re-Entry Workover Oil WWD SIOW Temp Wolf To Multiple Stage Cementing Collar Used? Yes V By Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:	ng: 1079	Designate Type of Completion:
Multiple Stage Cementing Collar Used? Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. 2/21/2004 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitate If completing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from feet depth to W/ Sx of the Completion, cement circulated from W/ Sx of the Completion, cement circulated from W/ Sx of the Completion, cement circulated from Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from feet depth to W/ Sx of the Completion, cement circulated from W/ Sx of the Completion, cement circulated from Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from Moltan Used? If yes, show depth set If Alternate II completion, cement circulated from feet depth to W/ Sx of the Completion Completion Date Chloride content NA Dewatering method used trucked to disposal well Location of fluid disposal if hauled offsite: Operator Name: Evergreen Operating Corporation Lease Name: Amon 41-30 WD License No.: 33300 Quarter NE Sec. 30 Twp. 6 S. R. 16 Y East Well of the Completion Date of the C	//6	New Well Re-Entry Workover
Multiple Stage Cementing Collar Used? Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. 2/21/2004 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitate If completing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from feet depth to W/ Sx of the Completion, cement circulated from W/ Sx of the Completion, cement circulated from W/ Sx of the Completion, cement circulated from Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from feet depth to W/ Sx of the Completion, cement circulated from W/ Sx of the Completion, cement circulated from Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from Moltan Used? If yes, show depth set If Alternate II completion, cement circulated from feet depth to W/ Sx of the Completion Completion Date Chloride content NA Dewatering method used trucked to disposal well Location of fluid disposal if hauled offsite: Operator Name: Evergreen Operating Corporation Lease Name: Amon 41-30 WD License No.: 33300 Quarter NE Sec. 30 Twp. 6 S. R. 16 Y East Well of the Completion Date of the C	261 Feet	oilswdslowtemp@NFIDEN
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. 2/21/2004 Spud Date or Recompletion Date If Alternate II completion, cement circulated from feet depth to W/ Sx or W	☐Yes ✓ No	
Departor:	Feet	Dry Other (Core, WSW, Expl., Cathodic, etc)
Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. 2/21/2004 Spud Date or Recompletion Date Date Reached TD Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitate Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content NA ppm Fluid volume 500 b Dewatering method used trucked to disposal well Location of fluid disposal if hauled offsite: Operator Name: Evergreen Operating Corporation Lease Name: Amon 41-30 WD License No.: 33300 Quarter NE Sec. 30 Twp. 6 S. R. 16 Veration County: Jackson Docket No.: D28292	ARTICLE CONTROL OF THE CONTROL OF TH	If Workover/Re-entry: Old Well Info as follows:
Original Comp. Date:Original Total Depth:	sx cmt.	Operator:
Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit) Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2/21/2004 2/26/2004 WOCU SI 3/11/04 Spud Date or Recompletion Date WOCU SI 3/11/04 Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitate Converted from the Reserve Pit) Chloride content NA ppm Fluid volume 500 be Dewatering method used trucked to disposal well Location of fluid disposal if hauled offsite: Operator Name: Evergreen Operating Corporation Lease Name: Amon 41-30 WD License No.: 33300 Quarter_NE Sec. 30 Twp. 6 S. R. 16	16	Well Name:
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2/21/2004 2/26/2004 WOCU SI 3/11/04 Spud Date or Recompletion Date Recompletion Date Note Recompletion Date Note Recompletion Date Completion Date or Recompletion Date Recompletion Date Note Recompletion Date Completion Date or Recompletion Date Recompletion Date Completion Date Completion Date Completion Date Completion Date Completion Date County: Jackson Docket No.: Dewatering method used trucked to disposal well Location of fluid disposal if hauled offsite: Operator Name: Evergreen Operating Corporation Lease Name: Amon 41-30 WD License No.: 33300 Quarter NE Sec. 30 Twp. 6 S. R. 16 V East W County: Jackson Docket No.: D28292 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitae		Original Comp. Date: Original Total Depth:
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Commingled		Plug BackPlug Back Total Depth
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2/21/2004 2/26/2004 WOCU SI 3/11/04 Spud Date or Recompletion Date Reached TD Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita	MENDAL ALLA ALLA ALLA ALLA ALLA ALLA ALLA	Commingled Docket No
Other (SWD or Ennr.?) Docket No. 2/21/2004 Spud Date or Recompletion Date Date Reached TD Recompletion Date Date Reached TD Recompletion Date License No.: 33300 Quarter NE Sec. 30 Twp. 6 S. R. 16		Dual Completion Docket No
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Spud Date or Recompletion Date Completion Date or Recompletion Date Completion Date or Recompletion Date		2/21/2004 2/26/2004 WOCU SI 3/11/04
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita	:8292	necompletion date necompletion date
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita		
Vancon C7000 within 400 days of the sound date	Room 2078, Wichita.	INSTRUCTIONS: An original and two copies of this form shall be filed with
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply	and 82-3-107 apply.	Kansas 67202, within 120 days of the spud date, recompletion, workove
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING	of form (see rule 82-3-	107 for confidentiality in excess of 12 months). One copy of all wireline logs
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	wells.	TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements		All requirements of the statutes rules and requiations promulgated to regula
herein are complete and correct to the best of my knowledge.	with and the statements	nerein are complete and correct to the best of my knowledge.
TRUIVI	W. A. W.	Was 1 W - de
Signature: Yan u, flagur CONGC Office Osle Diux	Mrx T	
Title: Director of Engineering Date: 6/14/2004 Letter of Confidentiality Attached	ied	Fitle: Director of Engineering Date: 6/14/2004
Subscribed and sworn to before me this		Subscribed and sworn to before me this <u>IV</u> day of
20 OU . Wireline Log Received		
Notary Bublish Charles Control of the NOTAR Geologist Report Received		- ENOTA
Date Commission Expires: Feb 13, 200 13: ** UBLIC: **		Date Commission Expires: +cb (3, 200)
·····································		
		THE CONT

Side Two

Operator Name: EVE	ergreen Operating	Corporation	Lease N	Name:	Ullisun Falli	115	_ Well #: _ 14-	2 VVD				
Sec. 2 Twp. 3		✓ East	County:									
tested, time tool oper temperature, fluid rec	n and closed, flowing covery, and flow rates	nd base of formations pe and shut-in pressures, v if gas to surface test, al nal geological well site re	enetrated. E whether shu long with fin	Detail all ut-in pres	cores. Report	static level, hydro	static pressur	es, bottom hole				
Drill Stem Tests Take		Yes No		√ Lo	g Formati	on (Top), Depth a	nd Datum	Sample				
Samples Sent to Geo	,	✓ Yes		Name Lansi			Тор 547	Datum 532				
Cores Taken		✓ Yes No			Shale		808	271				
Electric Log Run		✓ Yes No		B/Kai	nsas City		860 219					
(Submit Copy)		RECEI\	/ED	Altam	nount:		976	103				
List All E. Logs Run:		um JUN 17	2004	Sumi	mit		1062	17				
SI, CNL, CBL Mississippi	Top Date 1738 -65	um JUN 1 1 59	ALUTA	Exce			1094	-15				
••		KCC WI	CHITA				1179	-100				
		0.000			Shale		1264	-185				
		CASING I Report all strings set-c		✓ Nev face, inter		tion, etc.						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / I		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives				
Surface	12 1/4	8 5/8	24		261	Class 'C'	140	2% cacl2, 3% Gilsonite				
Production	7 7/8	5 1/2	15	5.5	1822	Vermejo	336	2% cacl2, 3% Gilsonite				
J		ADDITIONAL	CEMENTIN	G / SQU	EEZE RECORE)						
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks U	Jsed	Type and Percent Additives							
Plug Back TD Plug Off Zone												
Shots Per Foot		N RECORD - Bridge Plug ootage of Each Interval Per				cture, Shot, Cement count and Kind of Ma		ord Depth				
NA	Will send upon v	well completion										
TUBING RECORD	Size	Set At	Packer At		Liner Run							
						Yes No						
WOCU	d Production, SWD or En	hr. Producing Meth	nod	Flowing	Pumpi	ng Gas Lif	t Oth	er (Explain)				
Estimated Production Per 24 Hours		Bbls. Gas	Mcf	Water	r B	ibls. G	ias-Oil Ratio	Gravity				
Disposition of Gas	METHOD OF CO	OMPLETION		***************************************	Production Inter	val RELI	CASEL	MOO				
Vented Sold	Used on Lease	Open Hole	Perf.	D	ually Comp.	Commingled	MOM					
(If vented, Su	ıbmit ACO-18.)	Other (Special	fy)			CONFE	DENU	UNILA 2004				
		•					COI	VEDENTAL				

Custon E.O.C.	ner			Date 02/26/03	F.R. #					Superv C. Hag													
	Lease & Well Name – OCSG Location County – Parish – Block												nga manga nanandara										
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43.3 43.3						2000																	
Explanation: Trouble setting tool, Running CSG, Etc. Prior to cementing:																							
xpica.	Explanation: Trouble setting tool, Running CSG, Etc. Prior to cementing:																						
	ıre/Rate [DI LEI : I		,	xplanation afety Meeting: Crew x Co. Rep x														
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21:59	0		3			55	Cmt	Start															
22:40	0		4			3	H20	Wash Lines															
22:42	10			2		45	H20	Drop															
11:09	325							ISIP	<u> – D</u>	ID N	OT E	BUMP I	PLUG				~~~						
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Customer E.O.C.								ate 22/04	F.R.#													
Lease & Well Name								2/22/04 Ray Decker Location County – Parish – Block										- Alexandra				
	SON FAR	MS	<u> 14 – </u>						EC 2 T	3S R20	R20E DONIPHAN											
District					Drilling LAYN	g Contrac F	tor	Rig#			Type of Job SURFACE 8 5/8"											
	Size &	Ту	pes of				– C	SG – H	ardware	:	Physical Slurry Properties											
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2 LBS RED DYE																			-			
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	Hole		~			TBG-		G-D.P.	ara .			TB	G-CS	G-D.P.	10	lai		Collar Depths				
Size	% Excess		Depth		Size	WGT		Туре	Depth	Si	ze	V	Vgt	Туре	Depti	h	Shoe					
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Csg.	WGT			De	epth			nd & Type		Dep	th	To		Btm	Size		Thread	Тур		WGT		
																		H2o		8.33		
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N/A	N/A		N		Ω	B bbl		55	CSG 85	Y							M	CCC	9			
IN/A IN O DDI						551			00	1	Ray Decker JUN 1 4: 20								004			