

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32713

Name: Sand Point LLC

Address: 3801 NW 63rd, Bldg 4 #103

City/State/Zip: Oklahoma City, OK 73116

Purchaser: \_\_\_\_\_

Operator Contact Person: Frank Hill

Phone: (405) 740-2680

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Bill Shepherd

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled Docket No. CO 070301

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

03-28-03 04-03-03 4/15/03

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 047-21478-00-00

County: Edwards County, Kansas

E/2 E/2 SE/4 Sec. 24 Twp. 24 S. R. 16  East  West

1320 feet from (S) N. (circle one) Line of Section

330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Wild Horse Well #: 2

Field Name: Embry

Producing Formation: Kinderhook/Mississippi

Elevation: Ground: 2053' Kelly Bushing: 2064'

Total Depth: 4330' Plug Back Total Depth: 4307'

Amount of Surface Pipe Set and Cemented at 358' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan See 1 wk 7.15.03

(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 2200 bbls

Dewatering method used Haul free fluids & evapor.

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers/\*Gee Oil Services

Lease Name: Palmiter/\*Hyter License No.: 8061/32482

Quarter sw/4 Sec. 16 Twp. 25 S. 16  East  West

County: Edwards Docket No.: 20938

Stafford 19913

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202; within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Frank Hill

Title: Manager Date: 6/19/03

Subscribed and sworn to before me this 19th day of June

2003

Notary Public: Virginia L. Romano

Date Commission Expires: 10-3-06 # 02016287

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

X

Operator Name: Sand Point LLC Lease Name: Wild Horse Well #: 2  
 Sec. 24 Twp. 24 S. 16  East  West County: Edwards County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Dual Induction Log  
 Compensated Density/Neutron Log  
 Micro Log  
 Dual Receiver Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3659	-1595
Brown Line	3799	-1735
Lansing-Kansas City	3807	-1743
Mississippian	4210	-2146
Kinderhook Sand	4264	-2200
LTD	4329	-2265

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	358'	60/40 Poz	250	3%cc
Production	7-7/8"	4-1/2"	10.5#	4329'	ASC	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth
2 Shots/ft	Mississippian	4214'-4228'	Acidize Kind & Miss pers w/	2000 gal
2 shots/ft	Kinderhook Sand	4264'-4267'	15% DSFE w/50 balls, Frac Kind &	
			Miss 53,000 gal 60% NS foam &	
			70,000# sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4210	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
4/16/03		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1	175	0	175,000/1	50	

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled Mississippian  
 Other (Specify) Kinderhook Sand

Production Interval



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JUN 20 2003

TREATMENT REPORT

ORIGINAL

Field Order # 3848	Station Pratt KS	Casing 8 5/8	Depth 358	Customer ID CONFIDENTIAL	Date 3-29-03
Type Job Surface New Well	Formation	Legal Description 24-215-16w	Customer Sand Point LLC	Lease No.	Well # 2
	County Edward	State KS	Lease Wildhorse		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 360	Tubing Size	Shots/Ft		Acid 250 sk, 60/40 p02		RATE	PRESS	ISIP
Depth 343	Depth PBTD	From	To	Pre Pad 376cc 1/4 C.F.	Max		500	5 Min.
Volume 21.9	Volume	From	To	Pad 1.25 ft <sup>3</sup> 14.5 ppg	Min			10 Min.
Max Press 300	Max Press	From	To	Frac 33.6 Bbl: 5L	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Mike Godfrey	Station Manager Dave Austry	Treater D. Scott		
Service Units 106	35	57	39	96

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100					RECEIVED KANSAS CORPORATION COMMISSION JUL 02 2003 CONSERVATION DIVISION WICHITA, KS On loc w/ Trk's Safety mtg Psg on Bottom Break Circ H2O Spacer
1158	125		55.6	5.8	mix Pmt @ 14.5 ppg 250 sk:
1209	0			0	Chose In + Release Plug
1215	106			5	St Disp w/H2o
1221	110		21.9	4.5	Disp In + Chose In w.H.
					Circ 0 Bbli Pmt = 0 sk ✓ wait 30 min Jet Pellar Good Pmt <b>RELEASED</b> <b>FROM</b> <b>CONFIDENTIAL</b>
					Job Complete Thank you Scott

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

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ORIGINAL

JUN 20 2003

FIELD ORDER

5848



INVOICE NO.	Subject to Correction		
Date: 3-29-03	Lease: Wildhorse	Well #: 2	Legal: 24-24-16w
Customer ID	County: Edwards	State: KS	Station: Pratt KS
Sand Point LLC		Depth: TP=360'	Formation: 24 pps
3801 NW 63rd Bldg 4 #103		Casing: 8 5/8	Casing Depth: 358
Oklahoma City, OK 73116		TD: 360	Shoe Joint: 13 Requested
Customer Representative: Mike Godfrey		Treater: D. Scot	

CHARGE

AFE Number	PO Number	Materials Received by: <b>X</b> <i>Mike Godfrey</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	250 sk	60/40 202 Common				
C310	645 lb	Calcium Chloride				
C194	54 lb	cellflake				
E163	1 ea	Top Wood Plug 8 5/8				
R462	1 ea	Additional hrs 2 hrs				
E107	250 sk	mnt serv chg				
E100	1 ea	UNITS 1 way MILES 45				
E104	484 tm	TONS 1 way MILES 45				
R201	1 ea	EA. 301-306' PUMP CHARGE				
R701	1 ea	mnt Head Rental 8 5/8				
Discounted Price =			3913.43			

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 02 2003  
CONSERVATION DIVISION  
WICHITA, KS

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FROM  
CONFIDENTIAL

As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage ( including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.

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ORIGINAL

JUN 20 2003



INVOICE NO.
Date 4-4-03
Customer ID

Subject to Correction
Lease CONFIDENTIAL WILD HORSE
County EDWARDS

FIELD ORDER 6130
Well # 2
Legal 24-24-16
State KS
Station PRATT

CHARGE	STAND POINT LLC	Depth	Formation	Shoe Joint 17.20'	
		Casing 4 1/2	Casing Depth 4329'	TD 4330'	Job Type LOW STROKE - NU
		Customer Representative	Treater K. GARDLEY		

AFE Number	PO Number	Materials Received by X BRAD STROCK BY: KEVIN GORDLEY
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	100 SH.	AAZ CEMENT				
D203	35 SL	60/40 POZ CEMENT				
C195	76 lb	FLA-322				
C043	10 lb	DEF OATMER				
C321	489 lb	GILSONITE				
C312	71 lb	GHS BLOK				
C221	508 lb	SHUT				
C041	2 gal.	CC-1				
C302	500 gal	MUD FLUSH				
C303	280 gal	SUPERFLUSH				
F100	5 EH	4 1/2 TURBOWORK		915	130	15
F210	1 EH	4 1/2 AFL FRONT SHOE				
F170	1 EA	4 1/2 L.D. PLUG & BIFFLE				
E107	135 SH.	CEMENT SERV. CHARGE				
E100	45 mil	UNITS	MILES			
E104	281 m	TONS	MILES			
R209	1 EA	EA.	PUMP CHARGE			
R201	1 EA	CEMENTS HEAD POUNDAL				
		PRICE =		5797.66		

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KANSAS CORPORATION COMMISSION  
JUL 02 2003  
CONSERVATION DIVISION  
WICHITA, KS

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JAN 19 1997

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a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

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1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage ( including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

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g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.

ORIGINAL

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JUN 20 2003

TREATMENT REPORT

CONFIDENTIAL



Customer ID <b>CONFIDENTIAL</b>	Date 4-4-03	
Customer STAND POINT LLC	Lease No.	Well # 2
Lease WILD HORSE	County EDWARDS	State KS.
Field Order # 6130	Station PRATT, KS	Casing 4 1/2
Type Job LOW STRONG - NW	Depth 4329	Formation TD-4330
		Legal Description 24-24-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4329	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4312	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: B. SIROKY      Station Manager: D. AUSTRY      Treater: K. CHARLEY

Service Units	107	27	39	76
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0430					ON LOCATION
0730					RECEIVED KANSAS CORPORATION COMMISSION JUL 02 2003 CONSERVATION DIVISION WICHITA, KS RUN 4329 4 1/2 CUSONG RUN FLOWSTONE L.V.D. BUFFLE IN 1st COLLAR. CENVT. - 1-3-5-7-9
0930					TRG Bottom - DROP BRK - BREAK CORE
1000	300		20	6	PUMP 20 bbl 2% HCL H2O
	300		12	6	MIX 12 bbl MUD FLUSH
	300		3	6	PUMP 3 bbl H2O SPACER
	300		6	6	PUMP 6 bbl SUPER FLUSH
	300		3	6	PUMP 3 bbl H2O SPACER
	200		25	6	MIX CEMENT - 100SK IAAZ 10% SPRT, 5" GELS, .75% GAS Bbl, .8% FUA
					STOP - WASH LINE - DROP PLUG
	0		0	7	START RELEASED
	300		55	7	LEFT FROM
1045	1200		68 1/2	4	CONFIDENTIAL HEAD
	25 SK.	60/40	POZ	→	PLUG RT 9 MPH.
1130					JOB COMPLETE - THANKS -

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