

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3842
LARSON OPERATING COMPANY
Name: A DIVISION OF LARSON ENGINEERING, INC.
Address: 562 WEST HIGHWAY 4
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: KCC
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368 **NOV 23 2004**
Contractor: Name: SUMMIT DRILLING **CONFIDENTIAL**
License: 30141
Wellsite Geologist: LARRY NICHOLSON

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other

If Workover/Re-entry: Old Well Info as follows: **RECEIVED KANSAS CORPORATION COMMISSION**
Operator: NOV 24 2004
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____ **CONSERVATION DIVISION WICHITA, KS**
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____

8/2/2004 8/8/2004 8/8/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 053-21132-0000
County: ELLSWORTH
APP NW NW Sec. 8 Twp. 16 S. R. 7 East West
500 feet from NORTH Line of Section
600 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **(NW)** SW
Lease Name: SNEATH Well #: 1-8
Field Name: WILDCAT

Producing Formation: _____
Elevation: Ground 1549' Kelly Bushing: 1559'
Total Depth: 2190' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 271 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ACT 1 WITHM 10-17-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Thomas G Fortal
Title: SR. GEOLOGIST Date: 11/23/2004
Subscribed and sworn to before me this 23RD day of NOVEMBER **NOTARY PUBLIC STATE OF COLORADO**
2004.
Notary Public: Sammy M Ladd
Date Commission Expires: My Commission Expires 9/22/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: SNEATH Well #: 1-8
 Sec. 8 Twp. 16 S. R. 7 East West County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG DUAL COMPENSATED POROSITY LOG	<table style="width:100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>HUTCHISON SALT</td> <td>577</td> <td>982</td> </tr> <tr> <td>HERRINGTON</td> <td>956</td> <td>603</td> </tr> <tr> <td>FLORENCE</td> <td>1163</td> <td>396</td> </tr> <tr> <td>RED EAGLE</td> <td>1543</td> <td>16</td> </tr> <tr> <td>GRAND HAVEN</td> <td>1754</td> <td>-195</td> </tr> <tr> <td>SEVERY</td> <td>2122</td> <td>-563</td> </tr> <tr> <td>TOPEKA</td> <td>2151</td> <td>-592</td> </tr> <tr> <td>TD</td> <td>2190</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC NOV 23 2004 CONFIDENTIAL </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	HUTCHISON SALT	577	982	HERRINGTON	956	603	FLORENCE	1163	396	RED EAGLE	1543	16	GRAND HAVEN	1754	-195	SEVERY	2122	-563	TOPEKA	2151	-592	TD	2190	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	271'	CLASS A	175	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
			RELEASED RECEIVED FROM KANSAS CORPORATION COMMISSION NOV 24 2004 CONFIDENTIAL CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# /

RECEIVED AUG 13 2004

 * INVOICE *

Invoice Number: 094071

Invoice Date: 08/11/04

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 24 2004

CONSERVATION DIVISION
 WICHITA, KS

Sold Larson Operating Co.
 To: 562 W. HiWay #4
 Olmitz, KS
 67564

Cust I.D.....: Larson
 P.O. Number...: Sneath 1-8
 P.O. Date.....: 08/11/04

Due Date.: 09/10/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	7.8500	1373.75	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	5.00	SKS	33.0000	165.00	T
Handling	193.00	SKS	1.3500	247.05	E
Mileage (50)	50.00	MILE	9.1500	457.50	E
183 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	50.00	MILE	4.0000	200.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 3101.30
 Date of Invoice. 1 1/2% Charged Thereafter. Tax..... 94.35
 If Account CURRENT take Discount of Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total.... 3195.65

RELEASED FROM CONFIDENTIAL

(310.13)
 2885.52

DRLG COMP W/O LOE

AFE # _____

ACCT # 135/60

APPROVED BY T.C. Larson

KCC
 NOV 23 2004
 CONFIDENTIAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

RECEIVED AUG 24 2004

 * I N V O I C E *

Invoice Number: 094148

Invoice Date: 08/19/04

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 24 2004

CONSERVATION DIVISION
 - WICHITA, KS

Sold Larson Operating Co.
 To: 562 W. HiWay #4
 Olmitz, KS
 67564

KCC
NOV 23 2004
CONFIDENTIAL

Cust I.D.....: Larson
 P.O. Number...: Sneath 1-8
 P.O. Date.....: 08/19/04

Due Date.: 09/18/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	84.00	SKS	7.8500	659.40	T
Pozmix	56.00	SKS	4.1000	229.60	T
Gel	5.00	SKS	11.0000	55.00	T
Handling	145.00	SKS	1.3500	195.75	T
Mileage (50)	50.00	MILE	7.2500	362.50	T
145 sks @\$.05 per sk per mi					
Plug	1.00	JOB	570.0000	570.00	T
Mileage pmp trk	50.00	MILE	4.0000	200.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 227.22
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2272.25
 Tax.....: 131.79
 Payments: 0.00
 Total....: 2404.04

<227.22>
 2176.82

DRLG COMP W/O LOE

AFE # _____

ACCT # 135/72

APPROVED BY T.C. Jaron

RELEASED
 FROM
 CONFIDENTIAL