

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Conf. until
11-22-06

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Plains Marketing / West Wichita Gas Gathering
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Company
License: 5292
Wellsite Geologist: Doug V. Davis, Jr.

Designate Type of Completion: (change construction)
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: J.A. Allison

Well Name: Bomholt #1
Original Comp. Date: 08/25/72 Original Total Depth: 4157'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-28,403

08/13/04 08/16/04 11/05/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-20284-00-01
County: Kingman
ne sw nw Sec. 24 Twp. 27 S. R. 5 East West
3507 1650 feet from S X (circle one) Line of Section
4403 990 feet from E X (circle one) Line of Section
KCC with PCR 6PS
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Stannard Well #: 2-24 RE/SWD
Field Name: Bonjour
Producing Formation: Mississippian
Elevation: Ground: 1463 Kelly Bushing: 1471
Total Depth: 4670 Plug Back Total Depth: 4670
Amount of Surface Pipe Set and Cemented at 230 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

RELEASED FROM CONFIDENTIAL
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: January 30, 2006

Subscribed and sworn to before me this 30 th day of January

16 2006
Notary Public: Kathy L. Ford
My Appt Expires 10-22-06
Date Commission Expires: 10-22-06

KCC Office Use ONLY
No Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Stannard Well #: 2-24 RE/SWD
 Sec. 24 Twp. 27 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 GR CDL/CNL DIL

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Indian Cave | 1725 | -254 |
| Lansing | 2929 | -1458 |
| Stark Shale | 3326 | -1855 |
| Pawnee | 3521 | -2050 |
| Mississippian | 3720 | -2249 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface (existed) | 12-1/4" | 8-5/8" | | 230 | | 185 | |
| Production | 7-7/8" | 5-1/2" | 15.5 | 4328 | AA-2 | 200 | 5# Kalseal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3733 - 43 | | |
| OH | 4328' - 4670' | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|-----------|---|-------------|---------------|---|
| | | see | attached | diagram | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 01/04/2005 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0.5 | 20 | 73 | 40,000 | 33.0 |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

Stannard #2-24 RE/SWD

NE SW NW Sec. 24 - 27S - 05W
Kingman Co., KS

API # 15-095-20284-00-01
KB: 1471
GL: 1463

Re-Enter: 08/13/04
Compl: 11/05/04
P.M.: Pump / SWD

PBTD: 4670

8-5/8" @ 230'
cmt w/ 185 sks ; circ.

7-7/8" OH

TOC @ 3062' (CBL)

147 5/8" rods

113 jts 2-1/16" IJ Tbg
3.25# J-55

(TK-15)
115 jts 2-1/16" IJ Tbg, IPC
3.25# J-55

1-1/2"x1-1/4"x12' RWBC
SN @ 3708'
2' perf sub
Model S Snap Latch Seal Nipple

Perfs: Mississippian 3733-43, 4 spf

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Set Parallel Anchor @ 3718'

21' Inter. Nickle Koted Blast Jt @ 3720'

17 jts (557') 2-3/8" J-55 4.7#
Internally & Externally Coated

6 bbls drilling mud

Seal Assembly into
Baker Model "D" Pkr @ 4306'

5-1/2" J-55 15.5# csg @ 4328'
cmt w/ 200 sks

Arbuckle:
4328' - 4670' ; 7-7/8" OH

RELEASED
FROM
CONFIDENTIAL

TD: 4670

5/26/2005

Well stop flowing; Remove Dual Anchor &
Install Rod Pumping Equipment

Prepared by: JGS
Last Revision Date: 01/10/06