4-**110096**

TO:	API Number: 15-163-20,266 - 00-00
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078	NE SE SE /4 SEC. 32 ,09 S, 17 W 990 feet from S section line
WICHITA, KANSAS 67202	330 feet from E section line
Operator license#_5252	Lease: Hilgers Well # 1
Operator: R.P. Nixon Operations, Inc.	County: Rooks 116.69
Address: 207 West 12 th Street Hays, Kansas 67601	Well total depth 3589 feet Conductor Pipe: inch @ feet Surface pipe 8 5/8 Inch @ 201 feet
Aband. oil well_x_, Gas well, Input well	_, SWD, D & A
Plugging contractor: R.P. Nixon Operations,	<u>Inc.</u> License#5252
Address: 207 West 12th Street - Hays, Kansas	67601
Company to plug at: Hour: 8:00 A.M. Day: 8	Month: June Year: 2000
Plugging proposal received from: Paul Nixon	
Company: R.P. Nixon Operations, Inc.	Phone: 785-628-3834
Were: Plug according to KCC Rules & Regul Ordered 350 sxs cement - 700# hulls	ations.
Plug thru casing.	
	2 T
	8 0
Plugging Proposed Possissed have	2
Plugging Proposal Received by: Roger Moses Plugging operations attended by agent? All[X], Part[], None[]
Completed: Hour: 12:30 P.M., Day: 8, Month:	
Actual plugging report: 8 5/8" S.P. at 201' w/15 cement. Perforated at 250' - 850' - 1400' and	0 sxs cement. 5 ½" casing at 3587' w/150 sxs
cement with 400# hulls, then 200 sxs cement with	ith 300# hulls to Max. P.S.I. 700#.
S.I.P. 300#. Tied to 8 $5/8$ " x 5 ½" annulus a S.I.P. 100#. Total of 350 sxs 60/40 pozmix with	and pumped 50 sxs to Max. P.S.I. 300#.
Dakota at 400' - 750'. Anhy at 1374' - 1411'.	Salt at 1650' - 1750'.
Remarks: Allied Cementing. Leo's Tank Servi	
Condition of casing(in hole): GOOD X BAD Bottom plug(in place): YES, CALC, NO	Anhy.plug: YES X NO NO Dakota plug: YES X NO
Plugged through TUBING , CASING X	. Elevation: 2111 GL
<pre>I did[x] / did not[] observe the plugging.</pre>	Rayer S. Mases (agent) Form CP-2/3
DATE OF COLOR	
6/2/7	

ARMSTRONG-J GREAT BEND,	ACKMAN &	ASPEN	32-9-17W NE SE SE
Contr. ASPEN	<u>DRLG. CO.</u>		Cty. ROOKS
Geol. BOB AR	•	/	Pool NETTIE EXT.
API 15-163-	20,266	7.69 Cp. 12	/31/69 IP PMP 25 BOPD +80% WTR/TOR 3246-49 LANS 3275-3495
LOG Tops	Depth	Datum	Can 911 201/150
*ANH	1374	+ 742	Csg. 8" 201/150 sx; 5½" 3587/150
*B_ANH	1411	+ 705	
TOP	3012	- 896	BHP 1150-1115#/30", FP 35-, 75#
HEER	3228	-1112	PF 6/32/6-40 4/207
TOR	32 45	-1129	3304-06 6 (2324) 4/32/5-77, 4/
LANS	3268	-1152	PF 6/3246-49, 4/3275-77, 4/ 3304-06, 6/3324-27, 4/3349-51,
BKC	3488	-1372	4/3360-62, 4/3369-71, 4/3406-
ARB	35.70	-1454	08, A /3412-14, 24/3430-36, 24/3450-56, 4/3473-76, 4/
LID	3583	-1467	3/93-05 10 500
RTD	3589	-1473	3493-95, 19,500 ACID, SWB PT
			LD & POP
			NO CORES
		And the second s	" PORES
¥551			
DRILLER'S TO	PS		
INDEPENDENT OIL & GAS SERVICE			
WICHITA, KANSAS			