

Hand file

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

Rev. 12/14/82
FORM CP-1

WELL PLUGGING APPLICATION FORM

File One Copy

API NUMBER 15-163-20,867-00-00 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Woodman & Iannitti Oil Company OPERATORS LICENSE NO. 6588

ADDRESS 1022 Union Center, Wichita, Kansas 67202 PHONE # (316) 265-7650

LEASE (FARM NAME) Hilgers WELL NO. 2

WELL LOCATION SW NE SE SEC. 32 TWP. 9 RGE. 17 ~~(E)~~ or (W)

COUNTY Rooks TOTAL DEPTH 3583 FIELD NAME Nettie Ext.

check one:

OIL WELL GAS WELL INPUT WELL SWD WELL D&A

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? --
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN November 16, 1983, 1 PM

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

D.J. Iannitti ADDRESS P.O. Box 308, Great Bend, Kansas 67530

PHONE # (316) 792-2921

PLUGGING CONTRACTOR Sun Oilwell Cementing LICENSE NO.

ADDRESS P.O. Box 169, Great Bend, Kansas PHONE # (316) 793-6251

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME Woodman & Iannitti Oil Company

ADDRESS P.O. Box 308, Great Bend, Kansas 67530 PHONE # (316) 792-2921

AND PAYMENT WILL BE GUARANTEED BY APPLICANT OR ACTING AGENT.

SIGNED: H. T. Woodman
(Applicant or Acting Agent)

DATE: November 10, 1983

STATE CORPORATION COMMISSION
RECEIVED
NOV 14 1983
11-14-83
CONSERVATION DIVISION
Wichita, Kansas

KANSAS DRILLERS LOG

S. 32 T. 9S R. 17 **X** W

API No. 15 — 163 — 20,867-00-00
County Number

Loc. C SW NE SE

County Rooks

Operator
OIL PROPERTIES CO., INC.

Address
P O Box 335, Andover, KS 67002

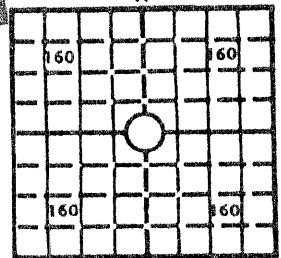
Well No. #2 Lease Name HILGERS

Footage Location
1650 feet from (N) (S) line 990 feet from (E) (W) line

Principal Contractor Dreiling Oil Company #3 Geologist Robert C. Armstrong

Spud Date 11-2-78 *REC NR* Total Depth 3583 P.B.T.D.

Date Completed 5-30-79 Oil Purchaser Koch Oil Company



Locate well correctly
Elev.: Gr. 2109

DF KB 2114

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	166'	Common	135	Quick Set
Production	7-7/8"	4-1/2"	9.5#	3582'	50/50 Pozmix	125	18% salt, 2% g

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 shot/ft	3/8"	3273, 3306, 3331, 3351, 3413, 3453, 3477, 3492
			2 shots/ft	SSB 3269-77,	3304-8, 3326-36, 3474-81, 3492-98

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3519'	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5000 gals 28% non-emulsion acid	Same as 2 shots/ft Perforation
750 gals 15% non emulsion acid	3408-18
500 gals " " " "	3348-54
750 gals " " " "	3326-36
500 gals " " " "	3492-98
500 gals " " " "	3474-81
500 gals " " " "	3432-44, 3448-58

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
5-30-79	Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	10 bbls.	---	20 bbls.	N/A	

Disposition of gas (vented, used on lease or sold) ---

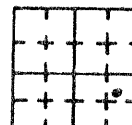
Producing interval (s) 3269-77, 3304-8, 3326-36, 3348-54, 3408-18, 3432-44, 3448-58, 3474-81, 3492-98

X copy of this Drillers Log shall be transmitted to the State Survey of Kansas, Lawrence, Kansas if confidential custody is desired. 316-522-2206.

OIL PROPERTIES CO., INC.
P. O. BOX 335 ANDOVER, KS. 67002
CONTR. DREILING OIL, INC. #2 HILGERS CTY. ROOKS
GEOL. ROBERT C ARMSTRONG FIELD NETTIE EXT (1/4 W)
E 2114 KB CM 11/2/78 CARD ISSUED 12/13/79 P 10 BOPD & WTR LKC 3269-3498 OA

SMP	TOPS	DEPTH	DATUM
SC	1365	+ 749	
TOP	3011	- 897	
HEEB	3226	-1112	
TOR	3243	-1129	
LKC	3266	-1152	
BKC	3486	-1372	
ARB	3566	-1452	
RTD	3583	-1469	

8-5/8" 166, 4 1/2" 3582/125sx
DST (1) 3350-85/45-30-45-30, 100' WCM
w/OIL SPOT, SIP 568-542#, FP 45-45/30-30#
MICT - CO, PF (LKC) 1/3273, 1/3306, 1/3331, 1/3351, 1/3413, 1/3438, 1/3453, 1/3477, 1/3495, AC 5000, SWB DWN & GSO & G (EST 23% O), PF (LKC) 20/3269-79, 8/3304-08, 20/3326-36, 12/3348-54, 4/3408-10, 24/3432-44, 20/3448-58, 14/3474-81, 12/3492-98, SWB 23% O, ONFU 1400' FL, 200' O ON TOP, SWB 4.4 BF, 20% O, SWB 17% O INCR TO 33% O, POP, P EST 10 BOPD & WTR



STATE CORP. RECEIVED NOV 2 1983 COMMISSION CONSERVATION DIVISION Wichita, Kansas

Operator OIL PROPERTIES CO., INC. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil

Well No. #2 Lease Name Hilgers

S 32 T 9S R 17 ^K/_W

WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1365	+ 749		
Base Anhydrite	1405	+ 709		
Topeka	3011	- 897		
Heebner	3226	-1112		
Toronto	3243	-1129		
Lansing	3266	-1152		
Base KC	3486	-1372		
Arbuckle	3566	-1452		
Total Depth	3583	-1369		
DST #1 3350-85 45-30-45-30 100' WM, few specks oil. FP: 77-103#, 90-113# BHP: 568-542#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Michael E. Mooney
 Michael E. Mooney Signature
 Vice-President Title
 7-21-80 Date

Figures Indicate Bottom of Formations

0'	858'	Sand & Shale
858'	935'	Shale
935'	1070'	Sand
1070'	1365'	Shale
1365'	1405'	Anhydrite
1405'	2045'	Shale
2045'	2270'	Shale & Lime
2270'	3147'	Lime & Shale
3147'	3583'	Lime
3583'	T.D.	

Operator OIL PROPERTIES CO., INC. DESTINATION TYPE OF COMPLETION, ETC., DRY HOLE, SWDW, ETC.: Oil

Well No. #2 Lease Name Hilgers

S 32 T 9S R 17 E W

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