

15-163-19276-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Rooks

County. Sec. 3 Twp. 9 Rge. 18 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330'N 330'E of W $\frac{1}{4}$  Corner

Lease Owner Cities Service Oil Co.

Lease Name Wildrix Well No. 1

Office Address Bartlesville, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) oil well

Date well completed 7/22/49 19

Application for plugging filed 12/16/52 19

Application for plugging approved 12/17/52 19

Plugging commenced 1/8/53 19

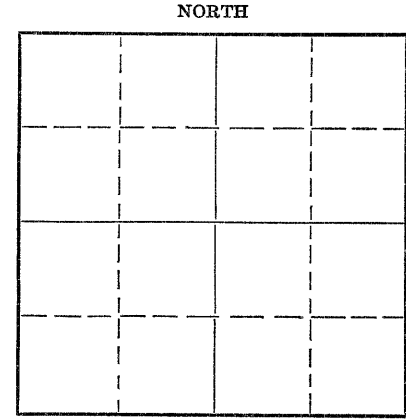
Plugging completed 1/9/53 19

Reason for abandonment of well or producing formation

non-commercial

If a producing well is abandoned, date of last production 6/26/52 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation Lansing Depth to top 3169' Bottom Total Depth of Well Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8	286	0
				5-1/2	3374	2256

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Fill with sand from 3315 to 3150', run four sacks cement, fill with mud to 286', set plug with rock, run 15 sx cement, fill with mud to 15', run 10 sx cement to surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Schull Casing Pulling Co.

Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

James Porter (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 553, Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 15th day of January, 1953

My commission expires 3-17-1955

23-8390-s 6-51-20M



PLUGGING  
FILE SEC 3 T 9 R 18  
BOOK PAGE 6 LINE 2

# WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Wildrix  
 Location 330' North and 330' East of W/4 Corner Sec. 3 T. 9 R. 18W  
 Elevation 1984 (1981 Gr.) County Hooks State Kansas  
 Drlg. Comm. July 14, 1949 Contractor Braden Drilling Company  
 Drlg. Comp. July 22, 1949 Acid 3000 gals. (see below)  
 T.D. 3374' Initial Prod. Physical Potential: 160 oil, 68 water, 24 hrs. (8-26-49)  
 P.B.T.D. 3315' SLM

CASING RECORD:

8-5/8" @ 286' cem. 200 sz cement  
 5-1/2" @ 3374' cem. 175 sz cement

Corr. Top Lansing 3169'  
 Penetration 205'  
 Total Depth 3374'

FORMATION RECORD:

surface soil 0-5  
 shale 80  
 shells 100  
 sandy shale 180  
 shale 260  
 shells 286  
 shale & shells 470  
 red bed & sand 670  
 sand 1150  
 shale & sand 1240  
 red bed & shale 1355  
 shale 1360  
 anhydrite 1393  
 shale 1575  
 shale & shells 2050  
 shale & lime 2285  
 lime & shale 2475  
 lime 2600  
 shale & lime 2775  
 shale 2970  
 lime & shale 3065  
 lime 3170  
 broken lime 3215  
 lime 3297  
 broken lime 3335  
 lime 3370  
 3370 RTD = 3374 SLM

Drilled cement to 3363 SLM.

Perf. 53 shots 3337-53.

7-28-49 Acidized 500 gals. 3337-53.

Bailed 5 gals. oil and 14 gals. water per hr. for 12 hrs.

Set Lane-Wells plug at 3322 SLM.

Perf. 63 shots 3246-63 1/2

" 18 shots 3234-40

53 gals. oil and 52 gals. water, 11 hrs.

Dumped 1 sack CalSeal on plug; top CalSeal 3315 SLM.

7-31-49 Acidized 2500 gals. 3234-63 1/2.

8-1-49 Pumped 150 oil, 136 water, 20 hrs.

SYFO: 500' 1°  
 1000' 1°  
 1500' 0°  
 2000' 1°  
 2500' 1°  
 3000' 1

7-7/8" rotary hole.

RECEIVED  
 GEOLOGICAL SURVEY  
 12/17/52

MINING DIVISION  
 Topeka, Kansas

**PLUGGING**  
 FILE SEC 3 T 9 R 18W  
 BOOK PAGE 66 LINE 20