

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CORRECTED CARD LOCATION

Expected Spud Date..... 12 19 1987
month day year

API Number 15— 15-107-22,939 - 10 **

OPERATOR: License # 3523

SE NE SW Sec. 18 Twp. 22 S, Rg. 22 00-00 X East

Name KERR MANAGEMENT CO.

1485 Ft. from South Line of Section

Address 9701 E. Arapahoe Road

** 3135 Ft. from East Line of Section

City/State/Zip Englewood, Colorado 80112

(Note: Locate well on Section Plat on reverse side)

Contact Person Bob Sadler

Nearest lease or unit boundary line ** 495 feet

Phone (913) 756-2223

County... LINN

CONTRACTOR: License # 6451

Lease Name..... COX Well # 8

Name Big "E" Drilling

Ground surface elevation feet MSL

City/State..... Centerville, Ks. 66014

Domestic well within 330 feet: _____yes Xno

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: _____yes Xno

X Oil _____ Storage X Infield _____ Mud Rotary

Depth to bottom of fresh water..... 20

_____ Gas _____ Inj _____ Pool Ext. X Air Rotary

Depth to bottom of usable water 150

_____ OWWO _____ Expl _____ Wildcat _____ Cable

Surface pipe by Alternate: 1 _____ 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 20

Operator

Conductor pipe required None

Well Name

Projected Total Depth 900 feet

Comp Date..... Old Total Depth.....

Formation..... Bartlesville

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ... 12-14-87... Signature of Operator or Agent Shank Title..... Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. X 2

This Authorization Expires 6-18-88 Approved By Per 12-18-87

~~WAS~~

ORIG. RCVD
12-14-87

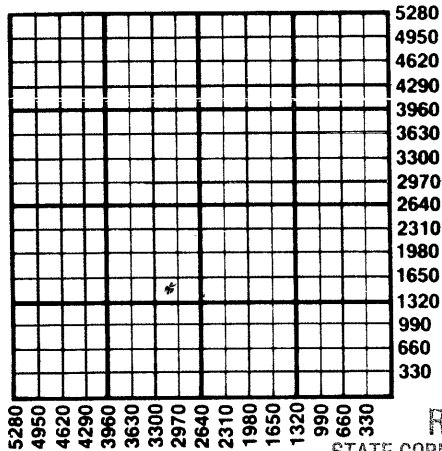
WAS 2805 FEL 165 NLL

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



RECEIVED

STATE CORPORATION COMMISSION

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

12-18-87

DEC 18 1987

CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238