

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 12 19 1987  
month day year

API Number 15-107-22,943-<sup>VO</sup>  
60-00  East

OPERATOR: License #..... 3522-3523  
Name..... KERR RESOURCES Management Co.  
Address..... 9701 E. Arapahoe Road  
City/State/Zip..... Englewood, Colo. 80112  
Contact Person..... Bob Sadler  
Phone..... (913) 756-2223

SE.. SE.. SW.. Sec...18 Twp.22... S, Rg...22... \_\_\_ West  
495  
Ft. from South Line of Section  
3135  
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #..... 6451  
Name..... Big "E" Drilling  
City/State..... Centerville, Kans. 66014

Nearest lease or unit boundary line ..... 495 ..... feet  
County..... LINN

Well Drilled For: Well Class: Type Equipment:  
 Oil \_\_\_ Storage  Infield \_\_\_ Mud Rotary  
\_\_\_ Gas \_\_\_ Inj. \_\_\_ Pool Ext.  Air Rotary  
\_\_\_ OWWO \_\_\_ Expl \_\_\_ Wildcat \_\_\_ Cable

Lease Name..... COX Well #..... 16  
Ground surface elevation ..... feet MSL

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date..... Old Total Depth.....

Domestic well within 330 feet: \_\_\_yes  no  
Municipal well within one mile: \_\_\_yes  no  
Depth to bottom of fresh water..... 20  
Depth to bottom of usable water..... 150  
Surface pipe by Alternate: 1 \_\_\_ 2   
Surface pipe planned to be set..... 20  
Conductor pipe required ..... None  
Projected Total Depth..... 900 ..... feet  
Formation..... Bartlesville

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date..... 12-14-87 Signature of Operator or Agent..... Title..... Agent.....

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 20 feet per Alt.  2

This Authorization Expires..... 6-14-88 Approved By..... PUA 12-14-87

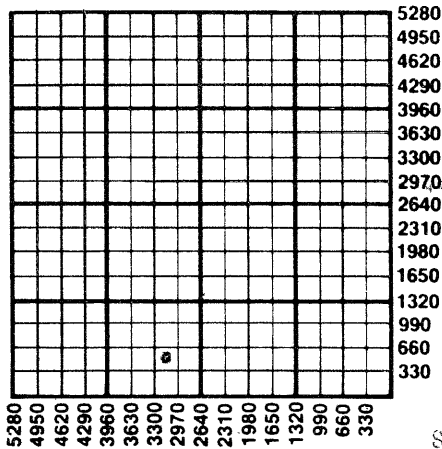
EFFECTIVE DATE: 12-19-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION

DEC 14 1987  
12-14-87  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238