

CARD MUST BE SIGNED

Starting Date: May 15, 1985

API Number 15—

OPERATOR: License # 4007
 Name Orion Energy of Kansas Inc.
 Address 4849 Greenville Ave., Suite 790
 City/State/Zip Dallas, Texas 75206
 Contact Person Marla R. Burtcheard
 Phone 214/361-8183

NE. ~~NE~~ NW. . . . Sec 2 . . . Twp 22. S, Rge . 22.
(location)

....4702.5... Ft North from Southeast Corner of Section
....2887.5.... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5786
Name McGown Drilling, Inc.
City/State Mound City, Kansas

Nearest lease or unit boundary line577.5..... feet.

County Linn

Lease NameLanham..... Well#6.....

Domestic well within 330 feet : ☐ yes ☒ no

Municipal well within one mile : ☐ yes ☒ no

Well Drilled For:	Well Class:	Type Equipment:
☒ Oil ☐ Swd	☒ Infield	☒ Mud Rotary
☐ Gas ☐ Inj	☐ Pool Ext.	☐ Air Rotary
☐ OWWO ☐ Expl	☐ Wildcat	☐ Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 750 feet
Projected Formation at TD Bartlesville
Expected Producing Formations Bartlesville

Depth to Bottom of fresh waterunknown..... feet

Lowest usable water formation

Depth to Bottom of usable water150..... feet

Surface pipe by Alternate : 1 ☐ 2 ☒

Surface pipe to be set 20 feet

Conductor pipe if any required not required..... feet

Ground surface elevation ...approximately 989... feet MSL

This Authorization Expires 10-29-85

Approved By 4-29-85 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date April 26, 1985 Signature of Operator or Agent Marc R Burtchard Title Production Assistant

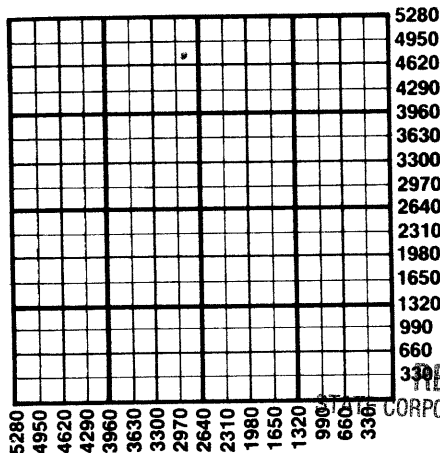
Form C-1 4/84

мис/коне 4-29-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
CORPORATION COMMISSION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

APR 29 1985

CONSERVATION DIVISION
Wichita, Kansas

429-85