

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

8

MAY 1, 1987

(see rules on reverse side)

Expected Spud Date..... month day year

#8928

1.23

OPERATOR: License #.....

Name BROWN BEAR ENERGY, INC.

Address P. O. BOX 20768

City/State/Zip OKLAHOMA CITY, OK 73156

Contact Person BOB HARWELL

Phone 405-842-4088

CONTRACTOR: License #.....

#9545

Name K O DRILLING

City/State RT. 1, LEROY, KS. 66857

Well Drilled For: Well Class: Type Equipment:

X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expll X Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications:

Date 4/31/87 Signature of Operator or Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required

This Authorization Expires 10-30-87

API Number 15- 107-22,849-00-00

SE SE NW Sec. 18 Twp. 22 S, Rg. 22 East

2805 Ft. from South Line of Section

3245 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 605 feet

County LINN

Lease Name MITCHELL Well # 2

Ground surface elevation feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water 15

Depth to bottom of usable water 100 150

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 20

Conductor pipe required

Projected Total Depth 1100 feet

Formation MISSISSIPPI

Signature of Operator or Agent Title AS AGENT

Conductor Pipe Required 20 feet; Minimum Surface Pipe Required 4-30-87 feet per Alt

This Authorization Expires 10-30-87 Approved By

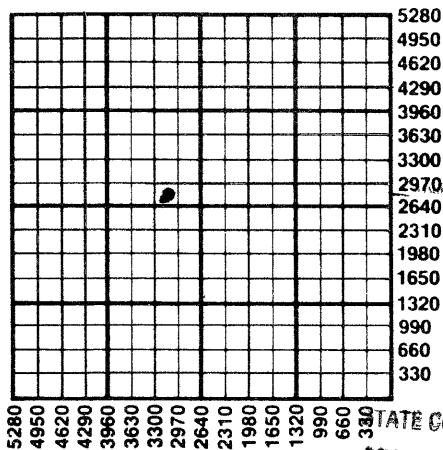
Handwritten signature and initials

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-I with K.C.C. within 120 days of well spud date, following instructions on ACO-I, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED

STATE CORPORATION COMMISSION

APR 30 1987

CONSERVATION DIVISION
Wichita, Kansas

4-30-87

alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238