

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. MAY 8, 1987  
month day year

API Number 15— 107-22,851-00-00

OPERATOR: License # #8928  
Name BROWN BEAR ENERGY, INC.  
Address P. O. BOX 20768  
City/State/Zip OKLAHOMA CITY, OK 73156  
Contact Person. BOB HARWELL  
Phone 405-842-4088

SE SE NW 18 22 22 — East  
Sec. 3225 Twp. 22 S, Rg. — West  
2805 Ft. from South Line of Section  
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 165 feet  
County LINN  
Lease Name. MITCHELL Well # 3

CONTRACTOR: License # #9545  
Name K-O DRILLING  
City/State RT. 1, LEROY, KS. 66857

Ground surface elevation \_\_\_\_\_ feet MSL  
Domestic well within 330 feet: —yes  —no  
Municipal well within one mile: —yes  —no

Well Drilled For: Well Class: Type Equipment:  
 Oil — Storage — Infield  Mud Rotary  
— Gas — Inj — Pool Ext. — Air Rotary  
— OWWO — Expl  Wildcat — Cable

Depth to bottom of fresh water. \_\_\_\_\_  
Depth to bottom of usable water 1000 150  
Surface pipe by Alternate: \_\_\_\_\_ 1 — 2

If OWWO: old well info as follows:  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Surface pipe planned to be set 20  
Conductor pipe required \_\_\_\_\_  
Projected Total Depth 1100 feet  
Formation MISSISSIPPI

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 5/08/87 Signature of Operator or Agent [Signature] Title AS AGENT

For KCC Use:  
Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 20 feet per Alt. 2  
This Authorization Expires 11-8-87 Approved By [Signature] 5-8-87

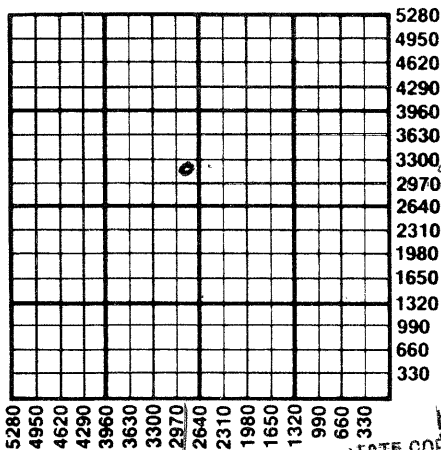
[Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED  
 STATE CORPORATION COMMISSION

MAY 8 1987

CONSERVATION DIVISION  
 Wichita, Kansas

an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

58-87

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238